

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-31387</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Riley Permian Operating Company, LL</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>29 E Reno, Oklahoma City, OK 73104</b>		7. Lease Name or Unit Agreement Name <b>Tigner State</b>
4. Well Location Unit Letter <b>L</b> : <b>2310</b> feet from the <b>S</b> line and <b>990</b> feet from the <b>W</b> line Section <b>28</b> Township <b>17S</b> Range <b>28E</b> NMPM <b>Eddy</b> County		8. Well Number <b>001</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>372290</b>
		10. Pool name or Wildcat <b>3230: Artesia, Queen Grayburg, SA</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

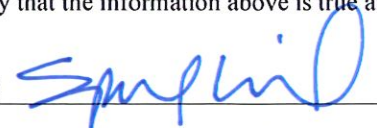
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

please see attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE EHSR Manager DATE 11/12/25

Type or print name Spence Laird E-mail address: spence.laird@rileypermian.com PHONE: 405-543-1411  
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Riley Permian  
Tigner State #001  
API: 30-015-31387

### **Tigner State #001 P&A Subsequent Report**

10/30/2025

MIRU WSU, check pressure casing 0#, no rods, no tubing (just 4ft sub). ND WH, NU BOP, wait on tubing TIH with TS retrieving head, tag 2 sxs of sand sitting on top of RBP @ 2,242', RBP sits @ 2,273. Secure well SDFN.

10/31/2025

Circulate sand on top of RBP, latch RBP, unset RBP while TOO H, well pressure up stop TOO H. Bleed off well to bleed off pit, well would not die down, wait for pump. RU pump, pump water down well unit went into vacuum. TOO H while trickling water to prevent gas. RU WL RIH set CIBP @ 3,375, dump bail 4 sxs of class C cement. WOC ON. Secure travel SDFN.

11/03/2025

Load rig supplies travel to location, TIH with packer tag plug @ 3,347'. MUH set packer below perms RU pump test casing @ 500# for 30 min (test good). TOO H, RU WL RIH set CIBP @ 2,270' load well run CBL from 2,270' to surface. TIH tag CIBP 2,270'. Load well run CBL from 2,270' to surface TIH tag CIBP 2,270'. RU pump M&P 16 sxs class C cement 1.32 yield 14.8# TOO H, WOC ON secure well SDFN.

11/04/2025

TIH tag plug @ 2,105'. TOO H pressure test casing upon testing, visual leak at surface, TIH with packer to 80 ft test below that was a good test @ 500# for 30 min. TOO H remove packer TIH to 1982' M&P 10 sxs class C cement 1.32 yield 14.8#. MUH to 1,120'. M&P 21 sxs class C cement, MUH to 490', M&P 51 sxs class C cement to surface. TOO H ND BOP. Top of well RD WSU prep to move SDFN.

11/11/2025

Cut off WH, install dry hole marker.



API #:	30-015-31387
DATE:	12/19/2000
DISTRICT:	ARTESIA
LOCATION:	L-28-17S-28E 2310 FSL 990 FWL
Lat:	32.8044739
Long:	-104.1861649

PBTD 3,514  
TD 3,550

FORMATION	TOP
Seven Rivers	970
Queen	1300
Grayburg	1580
San Andres	1932
Glorieta	3302

UPDATED ON:	11/13/2025
UPDATED BY:	Kris Kruse

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 526317

CONDITIONS

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 526317
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/18/2025
gcordero	Submit C-103Q within one year of plugging.	12/18/2025