

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-32158
2. Name of Operator SPUR ENERGY PARTNERS LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		6. State Oil & Gas Lease No.
4. Well Location Unit Letter J : 1650 feet from the SOUTH line and 2160 feet from the EAST line Section 20 Township 17S Range 29E NMPM EDDY County		7. Lease Name or Unit Agreement Name RINCON STATE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3608'GR		8. Well Number 7
		9. OGRID Number 328947
		10. Pool name or Wildcat EMPIRE; GLORIETA-YESO, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find post job plugging report, as-plugged wellbore diagram and photograph of dryhole marker attached for your review.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 11/18/2025

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613
For State Use Only

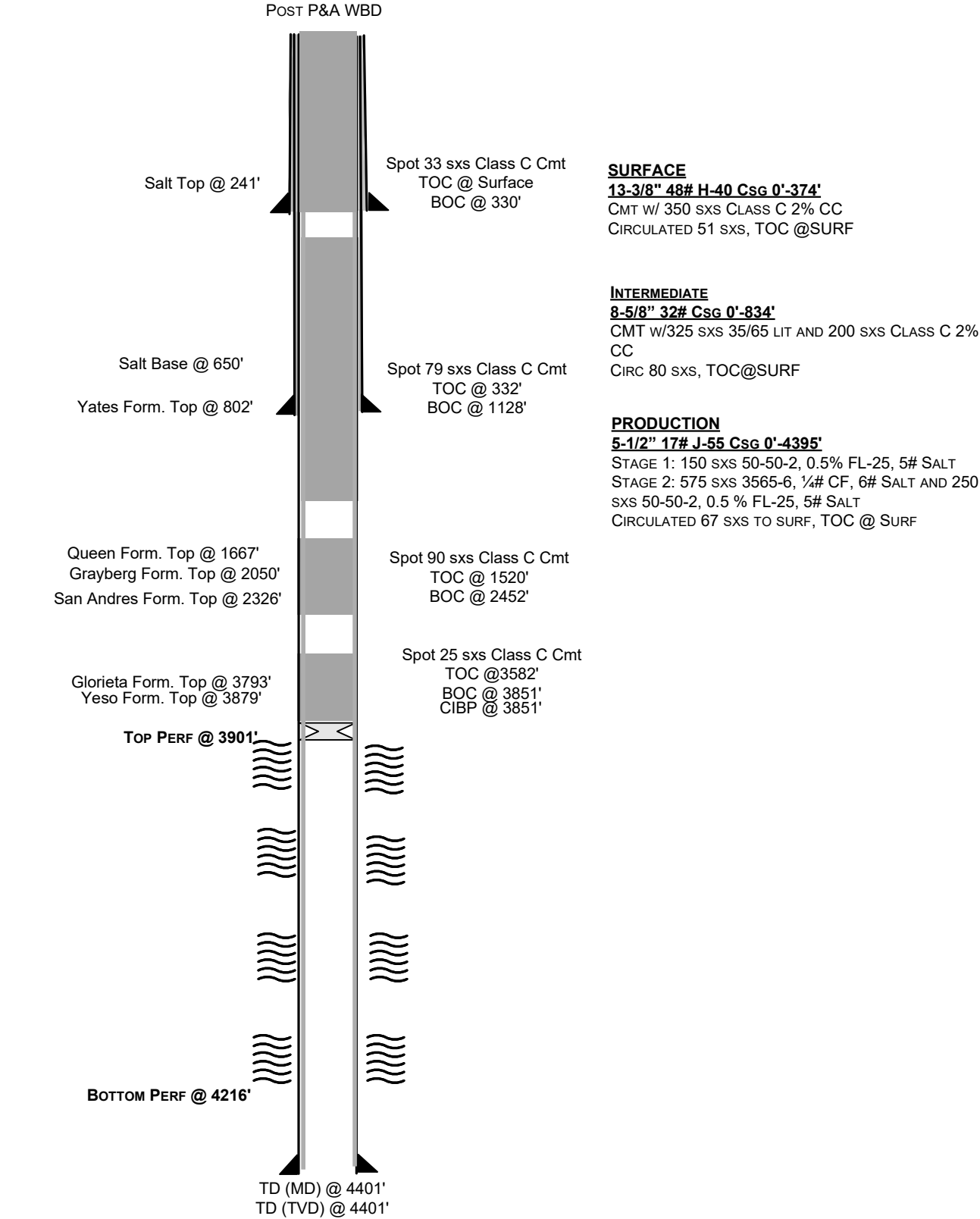
APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Rincon State 7 Daily P&A Ops Summary

Begin	End	Summary
9/4/2025	9/4/2025	AOL JSA HSE topic hand placement MIRU Check well pressure 0# tubing casing 200# did not bleed down TOO H with rods secure well travel
9/5/2025	9/5/2025	AOL JSA HSE topic monitors, check pressure 50# bleed down to 0 ND WH NU BOP TOO H with tubing RU WL RIH GRJB,RIH CIBP set at 3851'load well RIH RCBL from 3851 to surface, RD WL TIH with tubing tag CIBP at 3851' RU pump to tubing break circulation M&P plug 1 25 sxs class C cement 1.32 yield 14.8# TOO H LD 8 SB 5 WOC ON secure well SDFN travel
9/8/2025	9/8/2025	AOL JSA HSE topic hand placement TIH tag @ 3582' MUH to 2452' pump is getting serviced secure well SDFN travel n
9/9/2025	9/9/2025	AOL JSA HSE topic PPE RU pump break circulation M&P 90 sxs class C cement 1.32 yield 14.8# TOO H LD 28 SB 5 WOC TIH tag at 1520 after reviewing log david alvarado NMOCD changed procedure to balance plug from 1128-330' MUH To 1128' M&P 79 sxs class C cement to 330 TOO H ' WOC ON secure well SDFN travel
9/10/2025	9/10/2025	AOL JSA HSE topic TIH tag plug at 332' TOO H RU WL RIH perf at 320' RU pump tried to get injection no injection or circulation well pressured up to 800# spoke to NMOCD david alvarado suggested we pump into intermediate well pressured up to 1200# upon request from david he told us to pump balance plug from tag to surface M&P plug 330-surface inside plug ND BOP top off well RD WSU prep to move to next location SDFN travel
9/16/2025	9/16/2025	Notified BLM/NMOCD and installed dryhole marker

Eddy County, NM
API# 30-015-32158

SPUD DATE: 4/18/2002
ELEV: 3,608' GL, 13' KB



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CONDITIONS

Action 527512

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 527512
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/18/2025
gcordero	Submit C-103Q within one year of plugging.	12/18/2025