



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Sundry Print Report

11/20/2025

|                                   |  |   |
|-----------------------------------|--|---|
| <b>Well Name:</b> RDX FEDERAL 17  | <b>Well Location:</b> T26S / R30E / SEC 17 /<br>SENW / 32.0453016 / -103.9066743 | <b>County or Parish/State:</b> EDDY /<br>NM |
| <b>Well Number:</b> 9             | <b>Type of Well:</b> OIL WELL  | <b>Allottee or Tribe Name:</b>              |
| <b>Lease Number:</b> NMNM20965    | <b>Unit or CA Name:</b>  | <b>Unit or CA Number:</b>                   |
| <b>US Well Number:</b> 3001539939 | <b>Operator:</b> WPX ENERGY PERMIAN<br>LLC                                       |   |

### Subsequent Report

**Sundry ID:** 2866307**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 11/19/2025**Time Sundry Submitted:** 01:47**Date Operation Actually Began:** 10/28/2025**Actual Procedure:** null

### SR Attachments

**Actual Procedure**

Plugging\_Record\_Devon\_RDX\_Federal\_17\_\_\_009\_C\_103\_20251119134723.pdf

|                                   |  |   |
|-----------------------------------|--|---|
| <b>Well Name:</b> RDX FEDERAL 17  | <b>Well Location:</b> T26S / R30E / SEC 17 /<br>SENW / 32.0453016 / -103.9066743 | <b>County or Parish/State:</b> EDDY /<br>NM |
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| <b>Lease Number:</b> NMNM20965    | <b>Unit or CA Name:</b>  | <b>Unit or CA Number:</b>                   |
| <b>US Well Number:</b> 3001539939 | <b>Operator:</b> WPX ENERGY PERMIAN<br>LLC                                       |   |

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** JEFF YOUNG**Signed on:** NOV 19, 2025 01:47 PM**Name:** WPX ENERGY PERMIAN LLC**Title:** Production Data Analyst**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY**State:** OK**Phone:** (405) 228-2480**Email address:** JEFF.YOUNG@DVN.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** JAMOS@BLM.GOV**Disposition:** Accepted**Disposition Date:** 11/20/2025**Signature:** James A Amos

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED OMB  
No. 1004-0137 Expires:  
December 31, 2024**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

**NMNM20965**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**RDX Federal 17 #9**

2. Name of Operator

**WPX Energy Permian, LLC**

9. API Well No.

**30-015-39939**

3a. Address

**333 W Sheridan Ave, Oklahoma City, OK 73102**

3b. Phone No. (include area code)

**(405)-228-2480**

10. Field and Pool or Exploratory Area

**Brushy Draw; Delaware East**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**F-17-26S-30E 1650 FNL 1650 FWL**

11. Country or Parish, State

**Eddy County, NM****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |  |
|---|---|--|--|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing        | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |  |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**JMR Services, LLC respectfully proposes the attached P&A NOI to plug this well on behalf of WPX Energy Permian, LLC.**  
**Please see the attached proposed P&A NOI.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Kelton Woodard**

Title

**Plugging Agent**

Signature

*Kelton Woodard*

Date

**11/19/2025****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**P&A Subsequent Report  
WPX Energy Permian, LLC  
RDX Federal 17 #9  
30-015-39939**

**10/28/25** MIRU. Check Pressures on Well: Tubing 300 psi, Casing 400 psi, Surface 0 psi.

**10/29/25** Check Pressures on Well: Tubing 500 psi, Casing 900 psi, Surface 0 psi. Rigged up pump and Killed well. Pumped 144 bbls down 5.5. Fluid type 14#.

**10/30/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Plug (# 1) Spot (25 sxs) class (C) cement From (7319') to (7066').

**10/31/25** Check Pressures on Well: Tubing 300 psi, Casing 0 psi, Surface 0 psi. Rigged up pump to tbg and pump 30bbls of 14# mud. Rigged up pump to 5.5 casing and pumped 42bbls of 14# mud both went on vacuum. RIH with 5.5 CIBP and set @ 5450'. Tagged CIBP @ 5408'. Circulate 120 bbls 10# MLF with 35 sxs class C cement. Plug (# 2) Spot (55 sxs) class (C) cement From (5408') to (4851').

**11/03/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 4924'. Plug (# 3) Spot (25 sxs) class (C) cement From (4646') to (4412'). Plug (# 4) Spot (25 sxs) class (C) cement From (3580') to (3327'). RIH and tagged TOC @ 3343'. RIH and perf'd @ 1806'. EIR of 3 bbls @ 400 psi. Plug (# 5) Squeezed (40sxs) class (C) cement from (1806') to (1690').

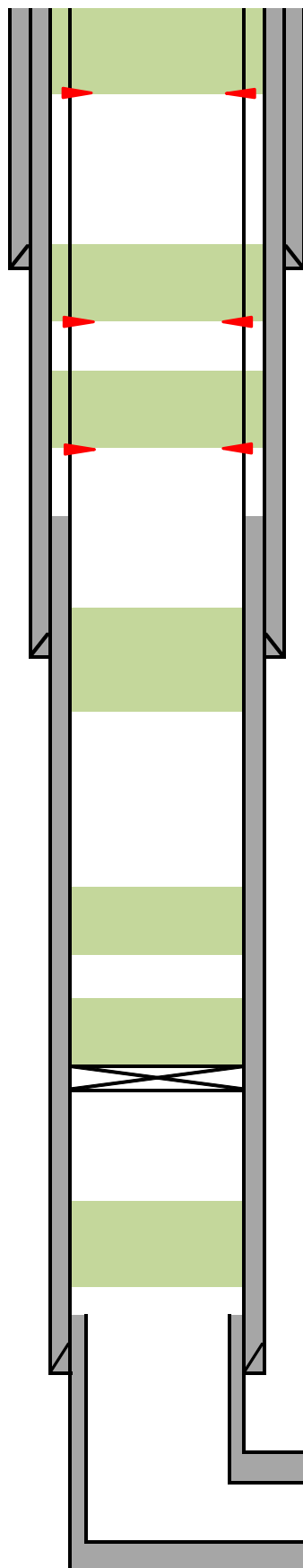
**11/04/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Bubbled test plug #5, rigged up pump and pressure tested to 500psi and held good. RIH and tagged TOC @ 1639'. RIH and perf'd @ 1326'. Plug (# 6) Squeezed (65sxs) class (C) cement from (1326) to (870). Bubbled tested plug #6 good. Pressure tested to 500psi and held good. RIH and tagged TOC @ 855'. RIH and perf'd @ 100'. Plug (# 7) Rigged up pump and circulated (35 sxs) class (C) cement from (100') to surface.

**11/05/25** MIRU.

**11/18/25** Cutoff wellhead. Install above ground P&A marker.

|           |                                   |          |                                  |
|-----------|-----------------------------------|----------|----------------------------------|
| Author:   | <b>Shyanne @ JMR</b>              | Well No. | <b>009</b>                       |
| Well Name | <b>RDX Federal 17</b>             | API#:    | <b>30-015-39939</b>              |
| Field     | <b>Brushy Draw; Delaware East</b> | Location | <b>1650' FNL &amp; 1650' FWL</b> |
| County    | <b>Eddy</b>                       |          | <b>Sec 17, R26S, R30E</b>        |
| State     | <b>NM</b>                         | GL       | <b>3078'</b>                     |
| Spud Date | <b>5/9/2012</b>                   |          |                                  |

| Description | O.D.   | Grade | Weight | Depth | Hole   | Cmt Sx | TOC   |
|-------------|--------|-------|--------|-------|--------|--------|-------|
| Surface Csg | 13 3/8 | J-55  | 54.5#  | 1002' | 17 1/2 | 855    | 0'    |
| Inter Csg   | 9 5/8  | J-55  | 40#    | 3423' | 12 1/4 | 1,050  | 0'    |
| Prod Csg    | 5 1/2  | N-80  | 17#    | 5027' | 7 7/8  | 400    | 2330' |
| Liner       | 5 1/2  | N-80  | 17#    | 7375' | -      | 500    | 5027' |



Plug (# 7) Rigged up pump and circulated (35 sxs) class (C) cement from (100') to surface.  
Perf'd @ 100'.

Tagged TOC @ 855'

Plug (# 6) Squeezed (65sxs) class (C) cement from (1326') to (870').  
Perf'd @ 1326'.

Tagged TOC @ 1639'.

Plug (# 5) Squeezed (40sxs) class (C) cement from (1806') to (1690').  
Perf'd @ 1806'

TOC @ 2330'

Tagged TOC @ 3343'.

Plug (# 4) Spot (25 sxs) class (C) cement From (3580') to (3327').

Plug (# 3) Spot (25 sxs) class (C) cement From (4646') to (4412').

Tagged TOC @ 4924'.


Plug (# 2) Spot (55 sxs) class (C) cement From (5408') to (4851').  
Set and tagged CIBP @ 5450'.

Plug (# 1) Spot (25 sxs) class (C) cement From (7319') to (7066').

| Formation Tops   |       |
|------------------|-------|
| Rustler          | 927'  |
| Salado           | 1276' |
| Castile          | 1756' |
| Lamar Lime       | 3297' |
| Salt             | 3453' |
| Delaware         | 3480' |
| Base of Lime     | 3494' |
| Delaware Top     | 3530' |
| Bell Canyon Sand | 3530' |
| Cherry Canyon    | 4596' |
| Brushy Canyon    | 5654' |
| TD               | 7200' |
| Bone Spring      | 7269' |





 GPS Map Camera

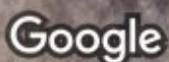
Carlsbad, New Mexico, Estados Unidos



402 Longhorn Rd, Carlsbad, New Mexico 88220, Estados Unidos


Lat 32.045291° Long -103.906676°

martes, 18/11/2025 12:33 p. m. GMT -07:00

 Google





 GPS Map Camera

Carlsbad, New Mexico, Estados Unidos



402 Longhorn Rd, Carlsbad, New Mexico 88220, Estados Unidos

Lat 32.04531° Long -103.906715°

martes, 18/11/2025 12:50 p. m. GMT -07:00



Google





GPS Map Camera



Google

Carlsbad, New Mexico, Estados Unidos



402 Longhorn Rd, Carlsbad, New Mexico 88220, Estados Unidos


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 GPS Map Camera

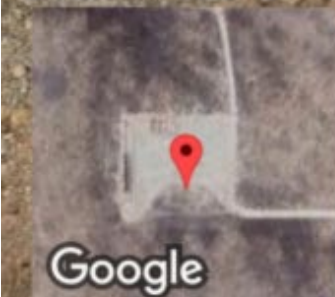
Carlsbad, New Mexico, Estados Unidos



402 Longhorn Rd, Carlsbad, New Mexico 88220, Estados Unidos


Lat 32.04532° Long -103.906713°

martes, 18/11/2025 01:34 p. m. GMT -07:00







 **GPS Map Camera**

**Carlsbad, New Mexico, Estados Unidos**



402 Longhorn Rd, Carlsbad, New Mexico 88220, Estados Unidos


Lat 32.045323° Long -103.906706°

martes, 18/11/2025 01:34 p. m. GMT -07:00



**Google**



 **GPS Map Camera**

**Carlsbad, New Mexico, Estados Unidos**



402 Longhorn Rd, Carlsbad, New Mexico 88220, Estados Unidos


Lat 32.045324° Long -103.906706°

martes, 18/11/2025 01:35 p. m. GMT -07:00







 **GPS Map Camera**

**Carlsbad, New Mexico, Estados Unidos**




402 Longhorn Rd, Carlsbad, New Mexico 88220, Estados Unidos

Lat 32.045322° Long -103.906711°

martes, 18/11/2025 01:35 p. m. GMT -07:00

**Google**



 **GPS Map Camera**



**Carlsbad, New Mexico, Estados Unidos**



402 Longhorn Rd, Carlsbad, New Mexico 88220, Estados Unidos

Lat 32.045317° Long -103.906719°

martes, 18/11/2025 01:35 p. m. GMT -07:00



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 528499

CONDITIONS

|  |  |
|--|--|
| Operator:<br>WPX Energy Permian, LLC<br>Devon Energy - Regulatory<br>Oklahoma City, OK 73102 | OGRID:<br>246289                               |
|  | Action Number:<br>528499                       |
|  | Action Type:<br>[C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| gcordero   | None      | 12/18/2025     |