

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
		9. OGRID Number
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

HILCORP ENERGY COMPANY

NE DRI UN #104

P&A NOI



API #:	3002506386
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JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. Set a 5-1/2" CIBP or CICR at +/- 5,623' to isolate the BLB Perfs.
5. Load the well as needed. Pressure test the casing above the plug to 500 psig for 30 min.
6. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. PU & TIH w/ work string to +/- 5,623'.
8. **PLUG #1: 47sx of Class C Cement (PPG, 1.32 yield); BLB Perfs @ 5,638' | BLB Top @ 5,740' | PD Top @ 5,397' | GL Top @ 5,260':**
Pump a 47 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 5,160' & est. BOC @ +/- 5,623'). Wait on Cement for 4 hours, tag TOC. *Note cement plug lengths & volumes account for excess.
9. POOH w/ work string to +/- 4,098'.
10. **PLUG #2: 81sx of Class C Cement (PPG, 1.32 yield); SA Top @ 4,048' | GB Top @ 3,775' | QN Top @ 3,405':**
Pump an 81 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 3,305' & est. BOC @ +/- 4,098'). *Note cement plug lengths & volumes account for excess.
11. POOH w/ work string to +/- 3,200'.
12. **PLUG #3: 64sx of Class C Cement (PPG, 1.32 yield); Int. Casing Shoe @ 3,150' | 7RV Top @ 2,896' | YT Top @ 2,670':**
Pump a 64 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 2,570' & est. BOC @ +/- 3,200'). *Note cement plug lengths & volumes account for excess.
13. POOH w/ work string to +/- 357'.
14. **PLUG #4: 37sx of Class C Cement (PPG, 1.32 yield); Surf. Casing Shoe @ 307':**
Pump a 37 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 0' & est. BOC @ +/- 357'). *Note cement plug lengths & volumes account for excess.
15. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Formation Top	Depth
Yates	2670
Seven Rivers	2896
Queen	3405
Grayburg	3775
San Andres	4048
Glorieta	5260
Paddock	5397
Blinbry	5740

HILCORP ENERGY COMPANY

NE DRI UN #104

P&A NOI



NE DRI UN #104 - CURRENT WELLBORE SCHEMATIC

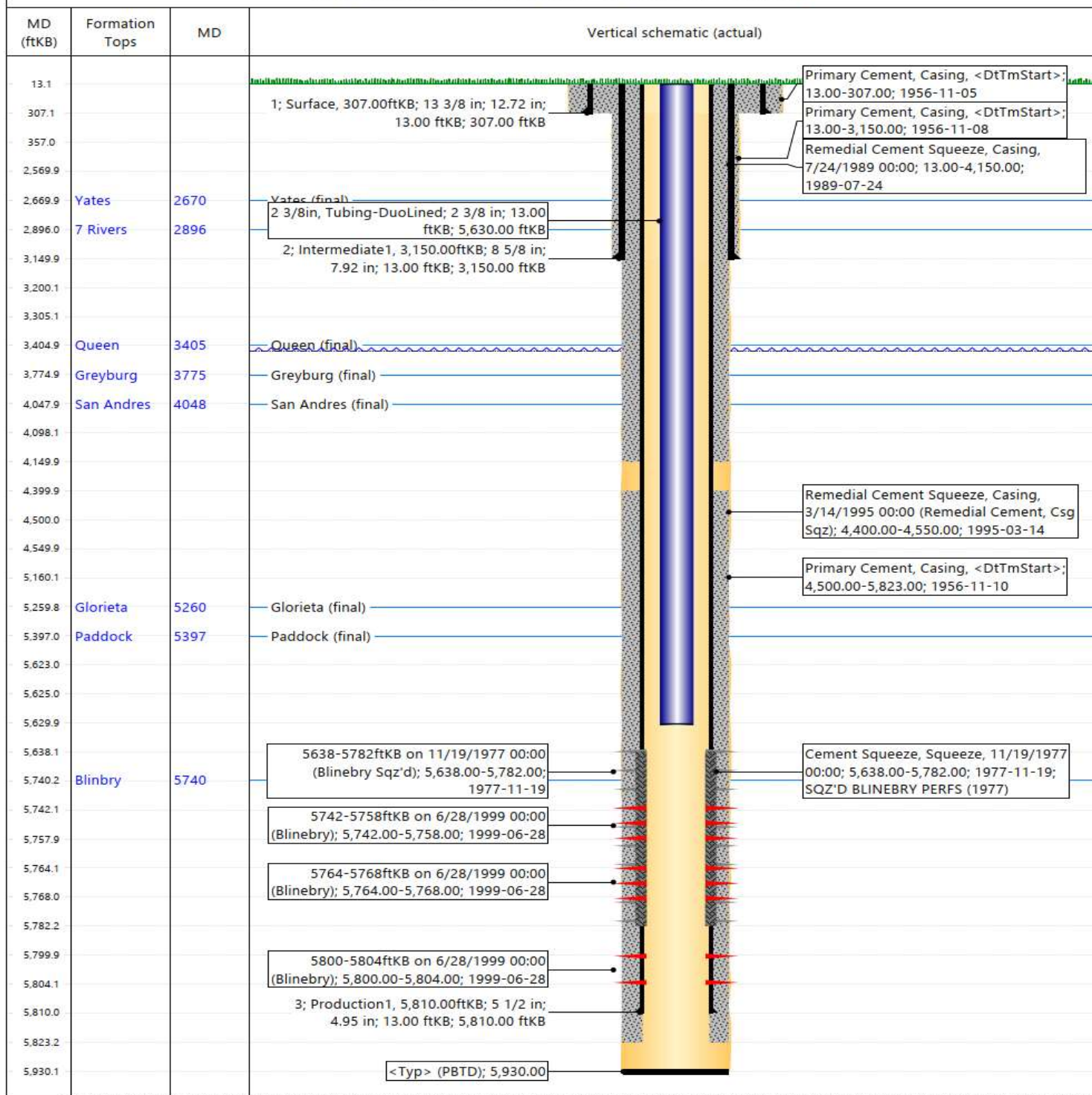


P&A WBD - Current Schematic

Well Name: NORTHEAST DRINKARD UNIT 104W

API / UWI 3002506386	Surface Legal Location 1582' FNL, 330' FWL, Unit D, Sec 3, T-21S, R	Field Name Eunice	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,478.00	Original KB/RT Elevation (ft) 3,491.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, NE DRINKARD UNIT #104 [Vertical]





NE DRI UN #104 - PROPOSED WELLBORE SCHEMATIC

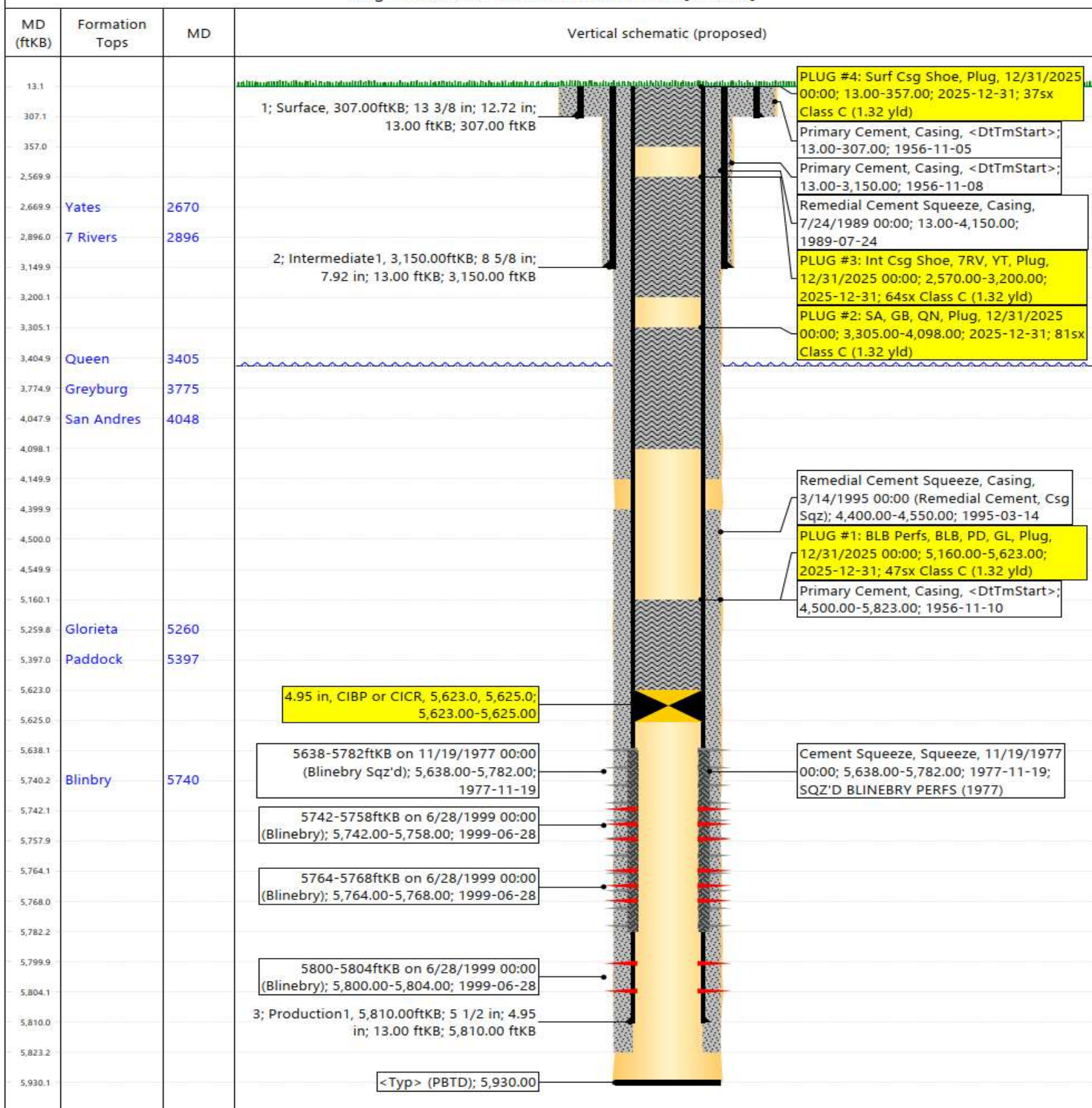


P&A WBD - Proposed Schematic

Well Name: NORTHEAST DRINKARD UNIT 104W

API / UWI 3002506386	Surface Legal Location 1582' FNL, 330' FWL, Unit D, Sec 3, T-21S, R	Field Name Eunice	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
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Original Hole, NE DRINKARD UNIT #104 [Vertical]



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CONDITIONS

Action 534089

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 534089
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	12/18/2025
loren.diede	NMOCD considers this well to be within the LPCH restricted area. A below-grade marker is required.	12/18/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent report. The API # on the P&A marker must be clearly legible.	12/18/2025