

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Number
2. Name of Operator		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		
CLOSED-LOOP SYSTEM	<input type="checkbox"/>		
OTHER:			<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

E-mail address:

PHONE:

APPROVED BY: _____
Conditions of Approval (if any): _____

API #:	3002506386
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JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. Set a **5-1/2"** CIBP or CICR at **+/- 5,623'** to isolate the **BLB Perfs**.
5. Load the well as needed. Pressure test the casing above the plug to **500 psig for 30 min.**
6. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. PU & TIH w/ work string to **+/- 5,623.'**
8. **PLUG #1: 47sx of Class C Cement (PPG, 1.32 yield); BLB Perfs @ 5,638' | BLB Top @ 5,740' | PD Top @ 5,397' | GL Top @ 5,260':**
Pump a 47 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 5,160'** & est. **BOC @ +/- 5,623'**). Wait on Cement for 4 hours, tag TOC. *Note cement plug lengths & volumes account for excess.
9. POOH w/ work string to **+/- 4,098'.**
10. **PLUG #2: 81sx of Class C Cement (PPG, 1.32 yield); SA Top @ 4,048' | GB Top @ 3,775' | QN Top @ 3,405':**
Pump an 81 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 3,305'** & est. **BOC @ +/- 4,098'**). *Note cement plug lengths & volumes account for excess.
11. POOH w/ work string to **+/- 3,200'.**
12. **PLUG #3: 64sx of Class C Cement (PPG, 1.32 yield); Int. Casing Shoe @ 3,150' | 7RV Top @ 2,896' | YT Top @ 2,670':**
Pump a 64 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 2,570'** & est. **BOC @ +/- 3,200'**). *Note cement plug lengths & volumes account for excess.
13. POOH w/ work string to **+/- 357'.**
14. **PLUG #4: 37sx of Class C Cement (PPG, 1.32 yield); Surf. Casing Shoe @ 307':**
Pump a 37 sack balanced cement plug inside the 5-1/2" casing (est. **TOC @ +/- 0'** & est. **BOC @ +/- 357'**). *Note cement plug lengths & volumes account for excess.
15. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Formation Top	Depth
Yates	2670
Seven Rivers	2896
Queen	3405
Grayburg	3775
San Andres	4048
Glorieta	5260
Paddock	5397
Blinebry	5740



NE DRI UN #104 - CURRENT WELBORE SCHEMATIC

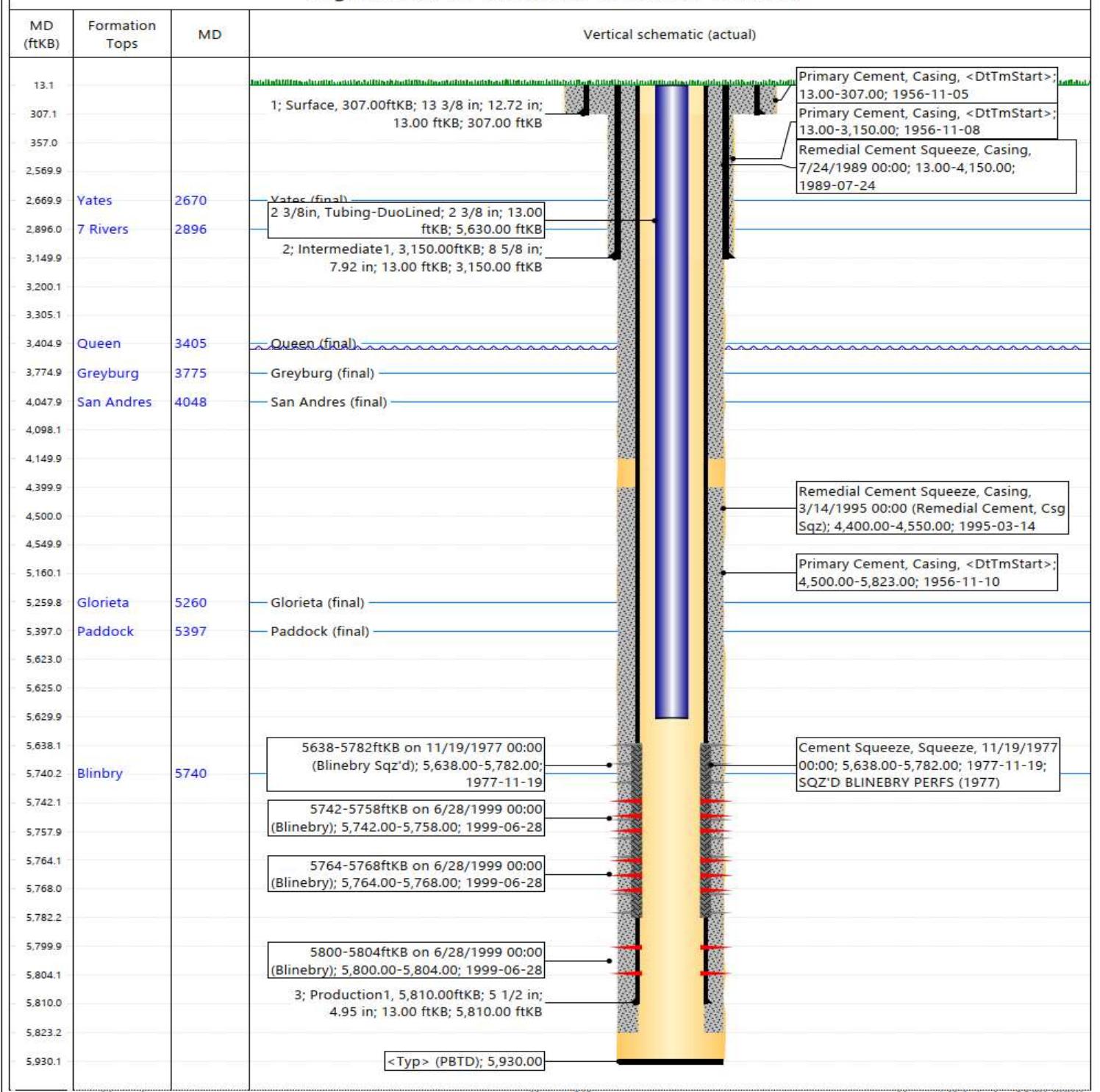
Hilcorp Energy Company

P&A WBD - Current Schematic

Well Name: NORTHEAST DRINKARD UNIT 104W

API / UWI 3002506386	Surface Legal Location 1582' FNL, 330' FWL, Unit D, Sec 3, T-21S, R	Field Name Eunice	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,478.00	Original KB/RT Elevation (ft) 3,491.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

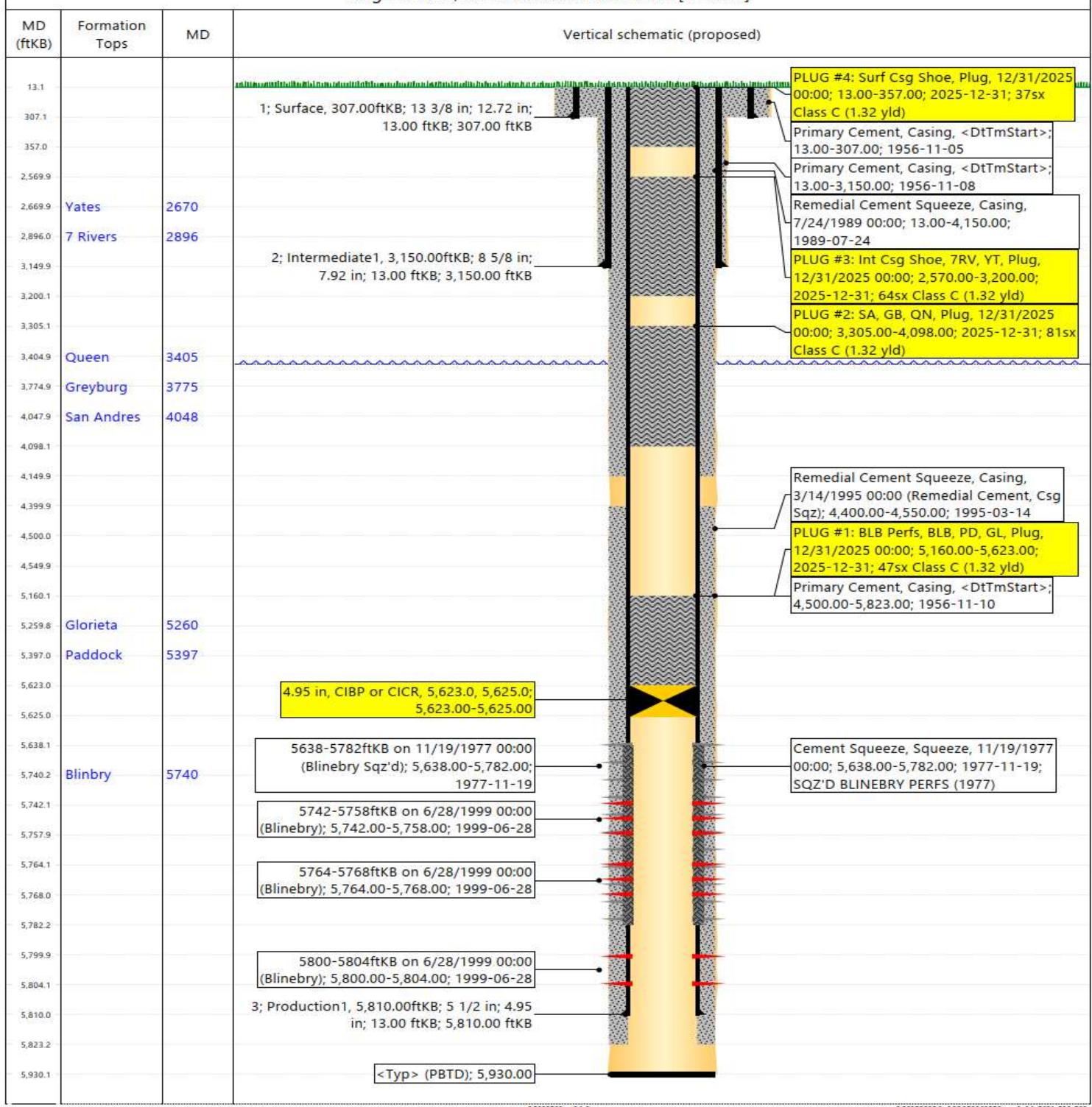
Original Hole, NE DRINKARD UNIT #104 [Vertical]




NE DRI UN #104 - PROPOSED WELLCORE SCHEMATIC

P&A WBD - Proposed Schematic
Well Name: NORTHEAST DRINKARD UNIT 104W

API / UWI 3002506386	Surface Legal Location 1582' FNL, 330' FWL, Unit D, Sec 3, T-21S,	Field Name Eunice	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,478.00	Original KB/RT Elevation (ft) 3,491.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, NE DRINKARD UNIT #104 [Vertical]


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CONDITIONS

Action 534089

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 534089
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	12/18/2025
loren.diede	NMOCD considers this well to be within the LPCH restricted area. A below-grade marker is required.	12/18/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent report. The API # on the P&A marker must be clearly legible.	12/18/2025