

Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

5. Lease Serial No. NMNM02127B

6. If Indian, Allottee or Tribe Name

## SUBMIT IN TRIPPLICATE - Other instructions on page 2

## 1. Type of Well

 Oil Well  Gas Well  Other

## 2. Name of Operator COTERRA ENERGY OPERATING CO

3a. Address 3001 DEAUVILLE BLVD SUITE 300 N, MIDLAND  
3b. Phone No. (include area code)  
(432) 620-1642

## 4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

SEC 12/T20S/R34E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
LEA UNIT/21

9. API Well No. 3002537525

10. Field and Pool or Exploratory Area  
Teas/LEA11. Country or Parish, State  
LEA/NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other		
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/20/2025: SET 5-1/2" CIBP @ 9,512'; CIRC. WELL W/ M.L.F.; PRES. TEST CSG. TO 500# X HOLD FOR 30 MINS. - HELD OK; PUMP (25) SXS. CLASS "H" CMT. @ 9,512'; WOC. 08/21/2025: TAG TOC @ 9,260'; RUN CBL. 08/22/2025: PUMP (35) SXS. CLASS "H" CMT. @ 8,322'; WOC X TAG TOC @ 8,029'; PUMP (50) SXS. CLASS "C" CMT. @ 5,721'; WOC. 08/25/2025: TAG TOC @ 5,497'. 08/26/2025" PERF. X SQZ. (150) SXS. CLASS "C" CMT. @ 3,980'; WOC X TAG TOC @ 3,460'; PERF. X SQZ. (65) SXS. CLASS "C" CMT. @ 1,760'; WOC. 08/27/2025: TAG TOC @ 1,598'; PERF. X CIRC. TO SURF., FILLING ALL ANNULI, (35) SXS. CLASS "C" CMT. @ 100'-3'. 08/28/2025: DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW GROUND LEVEL DRY HOLE MARKER (LPCA). WELL PLUGGED AND ABANDONED 08/28/2025.

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID EYLER / Ph: (432) 687-3033

Agent  
Title

Signature (Electronic Submission)

Date 11/19/2025

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager  
Title11/20/2025  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

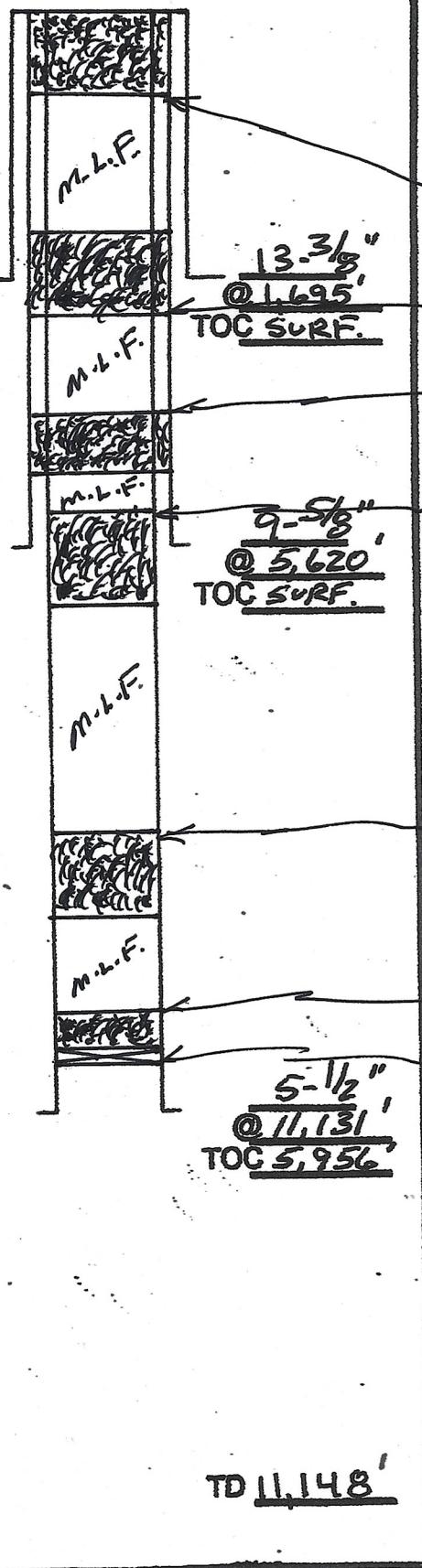
## Additional Information

### Location of Well

0. SHL: NWNW / 810 FNL / 810 FWL / TWSP: 20S / RANGE: 34E / SECTION: 12 / LAT: 32.59272 / LONG: -103.5197906 ( TVD: 0 feet, MD: 0 feet )  
BHL: NWNW / 810 FNL / 810 FWL / TWSP: 20S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )



30-025-37525

PLUGGING & ABANDONMENT WORKSHEET  
PXA 08/28/2025OPERATOR  
LEASE NAME LEP FEDERAL UNIT

WELL # 021  
 SECT 12 TWN 205 RNG 34E  
 FROM 810' NSL 810' ENL  
 TD: 11,148' TVD FORMATION @ TD  
 PBTD: 11,112' TVD FORMATION @ PBTD  
 PERF. x CIRC. (35) sxs. @ 100'-3'

PERF. x SQZ. (65) sxs.  $\varnothing$  1,760'-1,598'

PERF. x SQZ. (150) sxs.  $\varnothing$  3,980'-3,460'

Pump (50) sxs. @ 5,721'-5,497'

Pump (35) sxs.  $\varnothing$  8,322'-8,029'

Pump (25) sxs.  $\varnothing$  9,512'-9,260'

SET 5-1/2" CIEP @ 9,512'

DAE 08/29/2025

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 528609

**CONDITIONS**

Operator:  Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID:  215099
	Action Number:  528609
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	12/18/2025