

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **N00C14203778**6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO***SUBMIT IN TRIPLICATE - Other instructions on page 2***

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ENDURING RESOURCES LLC3a. Address **1050 17TH STREET SUITE 2500, DENVER, CO** 3b. Phone No. (include area code)
(303) 573-12224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 1/T25N/R11W/NMP7. If Unit of CA/Agreement, Name and/or No.
NAVAJO/NMNM132138, NMNM759278. Well Name and No. **NAVAJO I-1/3**9. API Well No. **3004522033**10. Field and Pool or Exploratory Area
BASIN/BASIN DAKOTA11. Country or Parish, State
SAN JUAN/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for rod pump repair. Tubing and rods were inspected and re-ran. An updated well schematic is attached.

EOT: 6249.3 MD

Seat Nipple Top: 6223 MD

Rod Pump btm: 6224 MD

Job Start: 06.10.2022

Job End: 06.14.2022

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751Title **Permitting Technician**

Signature

Date

07/12/2022**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / AcceptedTitle **Petroleum Engineer**Date **07/14/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON**

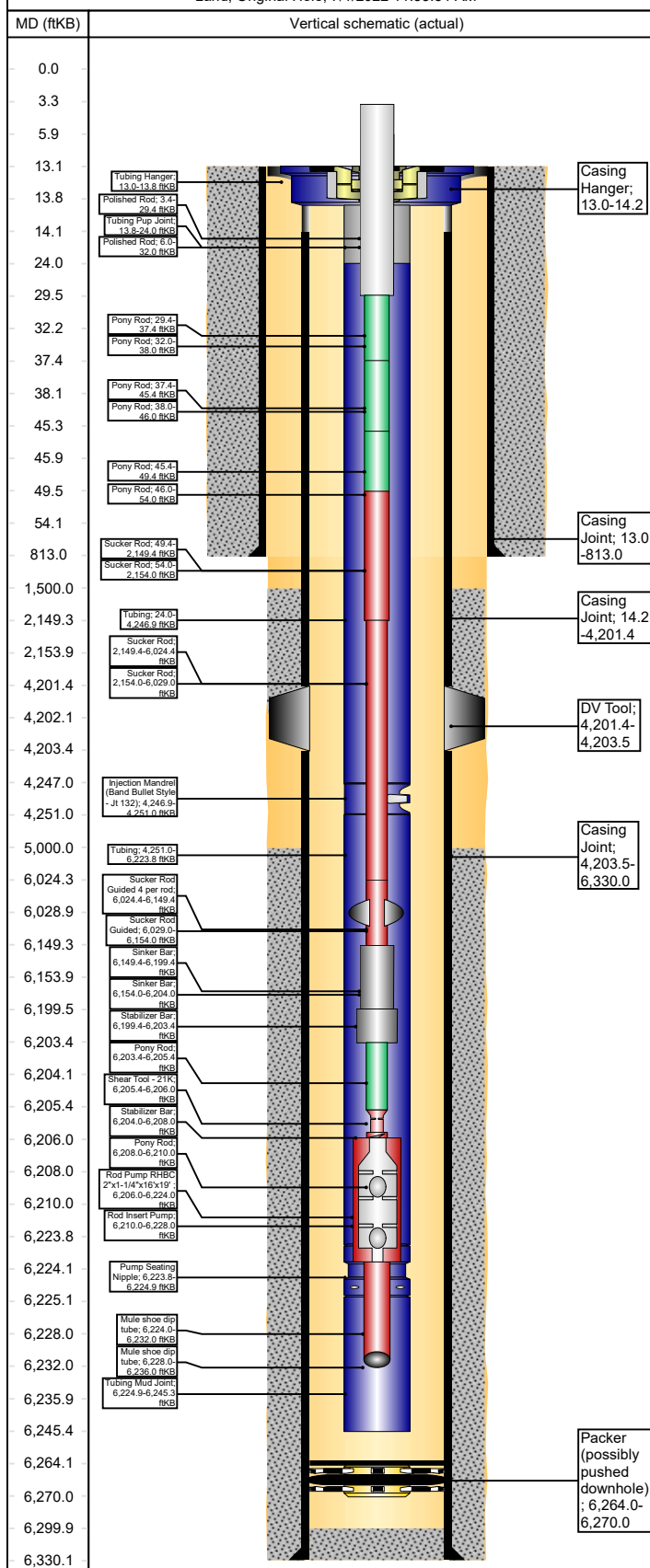
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WellView®**Wellbore Schematic - Components and Cement****Well Name: Navajo I 1-3**

API/UWI 30-045-22033		County San Juan	State/Province New Mexico	Surface Legal Location SW 1/4, NE 1/4, SE 1/4, Section 1, T25N, R11W, 23rd PM		
Spud Date 5/10/1976	On Production Date 6/1/2014	Abandon Date	Ground Elevation (ft) 6,431.00	Original KB Elevation (ft) 6,444.00	Total Depth (All) (ftKB) Original Hole - 6,330.0	PBTD (All) (ftKB) Original Hole - 6,264.0

Land, Original Hole, 7/1/2022 11:53:54 AM

**Other Strings**

String Description Chemical Injection String	String Length (ft)	Set Depth (ftKB)	Run Date
String Description Chemical Injection String	String Length (ft)	Set Depth (ftKB)	Run Date

Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Packer (possibly pushed downhole)	Production Casing, 6,330.0ftKB	6,264.0	6,270.0	6/22/1976 12:00

Rod Strings**Rod String on 5/29/2014 10:00**

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Rod String		6,230.00	6,236.0	5/29/2014	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/4	26.00	6.0	32.0
1	Pony Rod	7/8	6.00	32.0	38.0
1	Pony Rod	7/8	8.00	38.0	46.0
1	Pony Rod	7/8	8.00	46.0	54.0
84	Sucker Rod	7/8	2,100.00	54.0	2,154.0
155	Sucker Rod	3/4	3,875.00	2,154.0	6,029.0
5	Sucker Rod Guided	3/4	125.00	6,029.0	6,154.0
2	Sinker Bar	1 1/4	50.00	6,154.0	6,204.0
1	Stabilizer Bar	1 1/2	4.00	6,204.0	6,208.0
1	Pony Rod	3/4	2.00	6,208.0	6,210.0
1	Rod Insert Pump	1 3/4	18.00	6,210.0	6,228.0
1	Mule shoe dip tube	1	8.00	6,228.0	6,236.0

Rod String on 6/14/2022 17:00

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Rod String		6,228.60	6,232.0	6/14/2022	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/4	26.00	3.4	29.4
1	Pony Rod	7/8	8.00	29.4	37.4
1	Pony Rod	7/8	8.00	37.4	45.4
1	Pony Rod	7/8	4.00	45.4	49.4
84	Sucker Rod	7/8	2,100.00	49.4	2,149.4
155	Sucker Rod	3/4	3,875.00	2,149.4	6,024.4
5	Sucker Rod Guided 4 per rod	3/4	125.00	6,024.4	6,149.4
2	Sinker Bar	1 1/4	50.00	6,149.4	6,199.4
1	Stabilizer Bar	1 1/2	4.00	6,199.4	6,203.4
1	Pony Rod	3/4	2.00	6,203.4	6,205.4
1	Shear Tool - 21K	3/4	0.60	6,205.4	6,206.0
1	Rod Pump RHBC 2"x1-1/4"x16"x19'	1 3/4	18.00	6,206.0	6,224.0
1	Mule shoe dip tube	1	8.00	6,224.0	6,232.0

Tubing Strings**Tubing - Production set at 6,245.3ftKB on 6/14/2022 14:00**

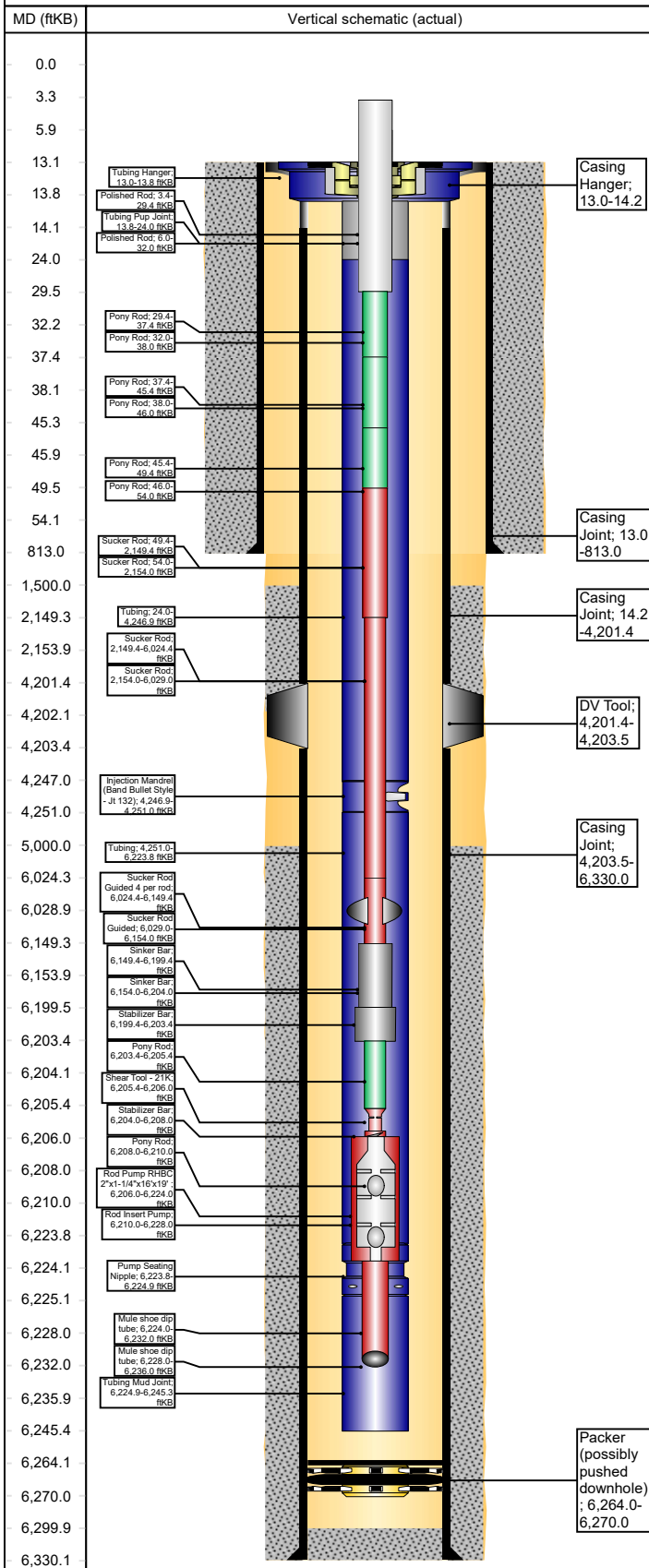
Tubing Description		Len (ft)	Set Depth (f...)	Run Date	Cut/Pull Date	Depth C...	
Tubing - Production		6,232.26	6,245.3	6/14/2022			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	7 1/16	0.80	13.0	13.8		
1	Tubing Pup Joint	2 3/8	10.20	13.8	24.0	L-80	4.70
13	Tubing	2 3/8	4,222.8	24.0	4,246.9	L-80	4.70
2			7				
1	Injection Mandrel (Band Bullet Style - Jt 132)	2 3/8	4.10	4,246.9	4,251.0		
61	Tubing	2 3/8	1,972.8	4,251.0	6,223.8	L-80	4.70
			1				
1	Pump Seating Nipple	2 3/8	1.10	6,223.8	6,224.9		
1	Tubing Mud Joint	2 3/8	20.38	6,224.9	6,245.3	J-55	4.70

WellView®

Wellbore Schematic - Components and Cement

Well Name: Navajo I 1-3

Land, Original Hole, 7/1/2022 11:53:54 AM



Casing Strings

Production Casing, 6,330.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Casing	5 1/2	15.50	J-55	13.0	6,330.0		4.94

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger	1	5 1/2	4.94			1.20
Casing Joint	97	5 1/2	4.94	15.50	J-55	4,187.22
DV Tool	1	5 1/2	4.94			2.10
Casing Joint	49	5 1/2	4.94	15.50	J-55	2,126.48

Surface, 813.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	8 5/8	24.00	J-55	0.0	813.0		8.09

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
KBGL	1	0.0	0.00			13.00
Casing Joint	19	8 5/8	8.09	24.00	J-55	800.00

Cement

Surface Casing Cement, Casing, 5/12/1976 13:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 813.0ftKB	5/12/1976 13:00	5/12/1976 14:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
	13.0	813.0	

Production Casing Cement, Casing, 5/24/1976 15:00

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production Casing, 6,330.0ftKB	5/24/1976 15:00	5/24/1976 18:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
	5,000.0	6,330.0	TOC is approximate only.
	1,500.0	4,202.0	TOC is approximate only.

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
	12 1/4	13.0	813.0
	7 7/8	813.0	6,330.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 127270

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 127270
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/18/2025