

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28872
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RIPLEY 26
8. Well Number 003
9. OGRID Number 372286
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Enduring Resources IV LLC

3. Address of Operator
200 Energy Court Farmington NM 87401

4. Well Location

Unit Letter H: 2195' feet from the N line and 805' feet from the E line

Section 26 Township 32N Range 13W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5897'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enduring Resources performed a workover for rod pump repair. Rods were pulled, visually inspected and re-ran. An updated well schematic is attached.

EOT: 2121' MD

Seat Nipple Top: 2111' MD

Tubing Barrel Pump btm: 2108' MD

Job Start: 07.15.2022

Job End: 07.18.2022

Spud Date: 12/16/1994

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Heather Huntington TITLE Permitting Technician DATE 7/26/22

Type or print name Heather Huntington E-mail address: hhuntington@enduringresources.com PHONE: 505-636-9751

For State Use Only

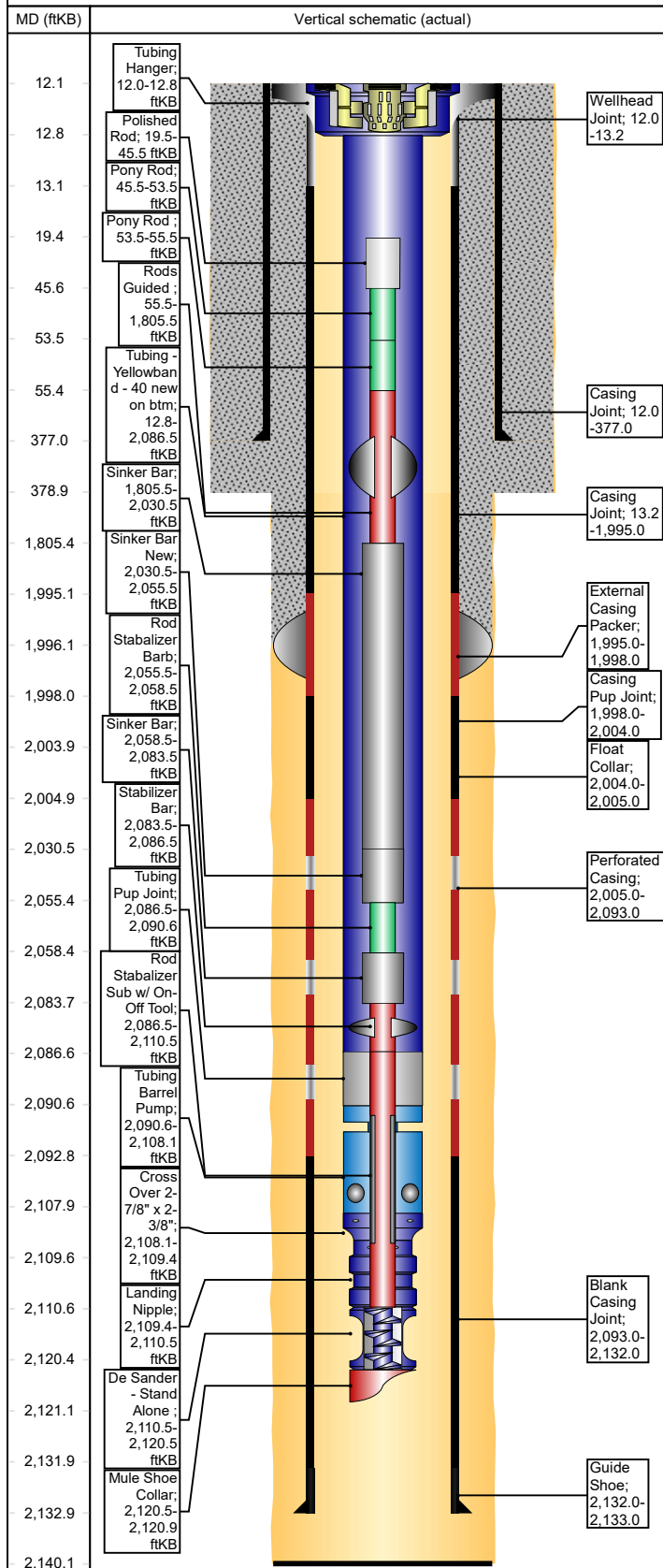
APPROVED BY: TITLE DATE

Conditions of Approval (if any):

WellView®**Wellbore Schematic - Components and Cement****Well Name: Ripley 26-3**

API/UWI 30-045-28873		County San Juan		State/Province New Mexico		Surface Legal Location SW 1/4, SE 1/4, NE 1/4, Section 26, T32N, R13W, 23rd PM, San Juan County, New Mexico.	
Spud Date 12/16/1992	On Production Date 5/6/1993	Abandon Date	Ground Elevation (ft) 5,897.00	Original KB Elevation (ft) 5,909.00	Total Depth (All) (ftKB) Original Hole - 2,140.0	PBTD (All) (ftKB) Original Hole - 2,140.0	

Land, Original Hole, 7/20/2022 2:31:19 PM

**Other Strings**

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings**Rod String on 7/18/2022 11:15**

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Rod String		2,091.00	2,110.5	7/18/2022	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/4	26.00	19.5	45.5
1	Pony Rod	7/8	8.00	45.5	53.5
1	Pony Rod	7/8	2.00	53.5	55.5
70	Rods Guided	7/8	1,750.00	55.5	1,805.5
9	Sinker Bar	1 1/2	225.00	1,805.5	2,030.5
1	Sinker Bar New	1 1/2	25.00	2,030.5	2,055.5
1	Rod Stabalizer Barb	7/8	3.00	2,055.5	2,058.5
1	Sinker Bar	1 1/2	25.00	2,058.5	2,083.5
1	Stabilizer Bar	7/8	3.00	2,083.5	2,086.5
1	Rod Stabalizer Sub w/ On-Off Tool	7/8	24.00	2,086.5	2,110.5

Tubing Strings**Tubing - Production set at 2,120.9ftKB on 7/18/2022 09:30**

Tubing Description		Len (ft)	Set Depth (f...)	Run Date	Cut/Pull Date	Depth C...	
Tubing - Production		2,108.95	2,120.9	7/18/2022			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
	Tubing Hanger	5 1/2	0.82	12.0	12.8	L-80	6.50
64	Tubing - Yellowband - 40 new on btm	2 7/8	2,073.6	12.8	2,086.5	L-80	6.50
1	Tubing Pup Joint	2 7/8	4.10	2,086.5	2,090.6	L-80	6.50
1	Tubing Barrel Pump	2 7/8	17.54	2,090.6	2,108.1		
1	Cross Over 2-7/8" x 2-3/8"	2 7/8	1.33	2,108.1	2,109.4	L-80	6.50
1	Landing Nipple	2 3/8	1.10	2,109.4	2,110.5	J-55	4.70
1	De Sander - Stand Alone	2 3/8	10.00	2,110.5	2,120.5	J-55	
1	Mule Shoe Collar	2 3/8	0.40	2,120.5	2,120.9	J-55	4.70

Casing Strings**Production Casing, 2,133.0ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Casing	5 1/2	17.00	K-55	12.0	2,133.0		4.91

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Wellhead Joint		5 1/2	4.91			1.20
Casing Joint	47	5 1/2	4.91	17.00	K-55	1,981.80
External Casing Packer	1	5 1/2	4.91			3.00
Casing Pup Joint	1	5 1/2	4.91			6.00
Float Collar	1	5 1/2	4.91			1.00
Perforated Casing	2	5 1/2	4.91	17.00	K-55	88.00
Blank Casing Joint	1	5 1/2	4.91	17.00	K-55	39.00
Guide Shoe	1	5 1/2	4.91			1.00

Surface Casing, 377.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing	8 5/8	24.00	J-55	12.0	377.0		8.09

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joint	8	8 5/8	8.09	24.00	J-55	365.00

Cement**Surface Casing Cement, Casing, 12/17/1992 06:00**

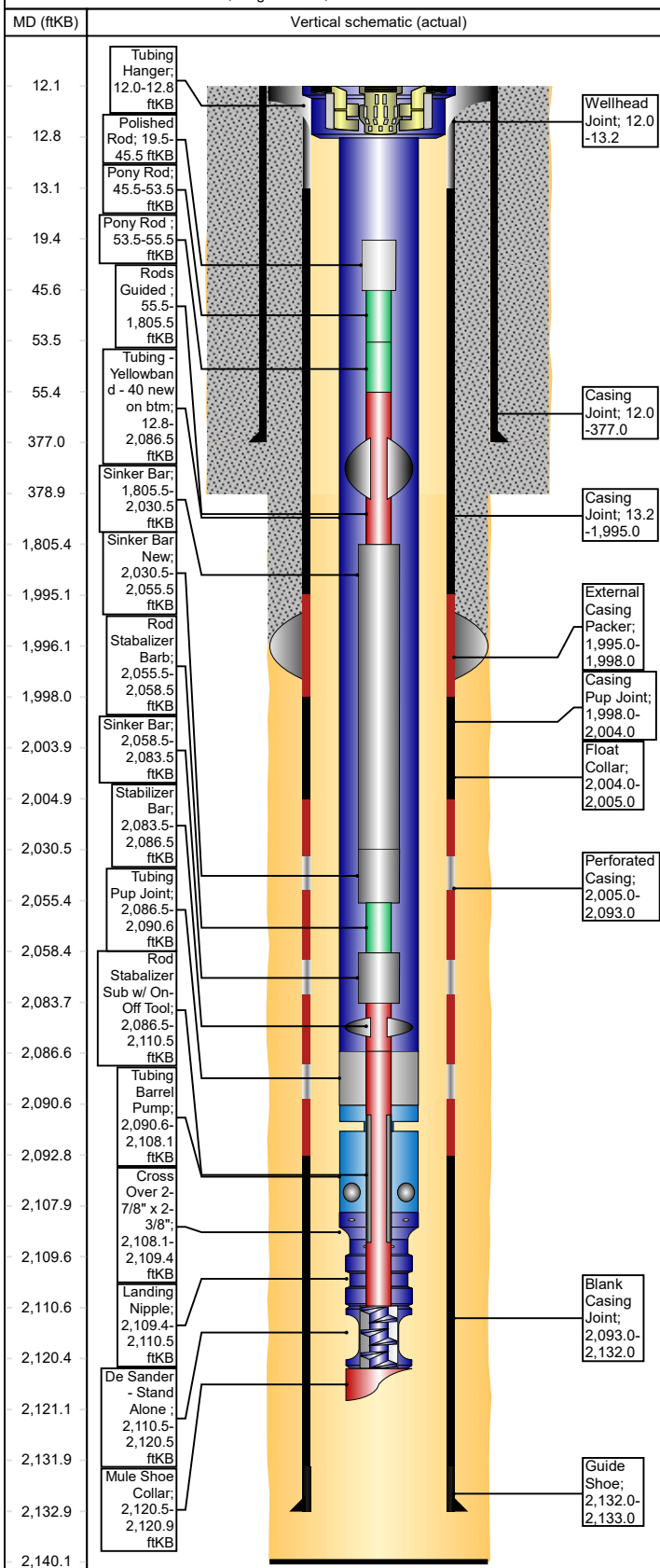
Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface Casing, 377.0ftKB	12/17/1992 06:00	12/17/1992 07:00

WellView®

Wellbore Schematic - Components and Cement

Well Name: Ripley 26-3

Land, Original Hole, 7/20/2022 2:31:20 PM



Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	377.0	265 sx Class B cmt. Circ 22 bbl to pit

Production Casing Cement, Casing, 12/21/1992 23:30

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production Casing, 2,133.0ftKB	12/21/1992 23:30	12/22/1992 01:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	1,996.0	Cemented from ECP to surface w/150 sx lite & 135 sx neat class B. Circ 11 bbl to pit.

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	12 1/4	12.0	379.0
Production	7 7/8	379.0	2,140.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 128835

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 128835
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/18/2025