

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-29022
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name GILBREATH
8. Well Number 001
9. OGRID Number 372286
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
 Enduring Resources IV LLC

3. Address of Operator
 200 Energy Court Farmington NM 87401

4. Well Location

Unit Letter N : 790' feet from the S line and 2510' feet from the W line

Section 28 Township 30N Range 12W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5445'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enduring Resources performed a workover for tubing repair, HIT. Tubing and rods were inspected and re-ran. An updated well schematic is attached.

EOT: 1570' MD
 Seat Nipple Top: 1555' MD
 Rod Pump btm: 1567' MD
 Job Start: 07.12.2022
 Job End: 07.13.2022

Spud Date: 12/16/1994

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Heather Huntington TITLE Permitting Technician DATE 7/26/22

Type or print name Heather Huntington E-mail address: hhuntington@enduringresources.com PHONE: 505-636-9751

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

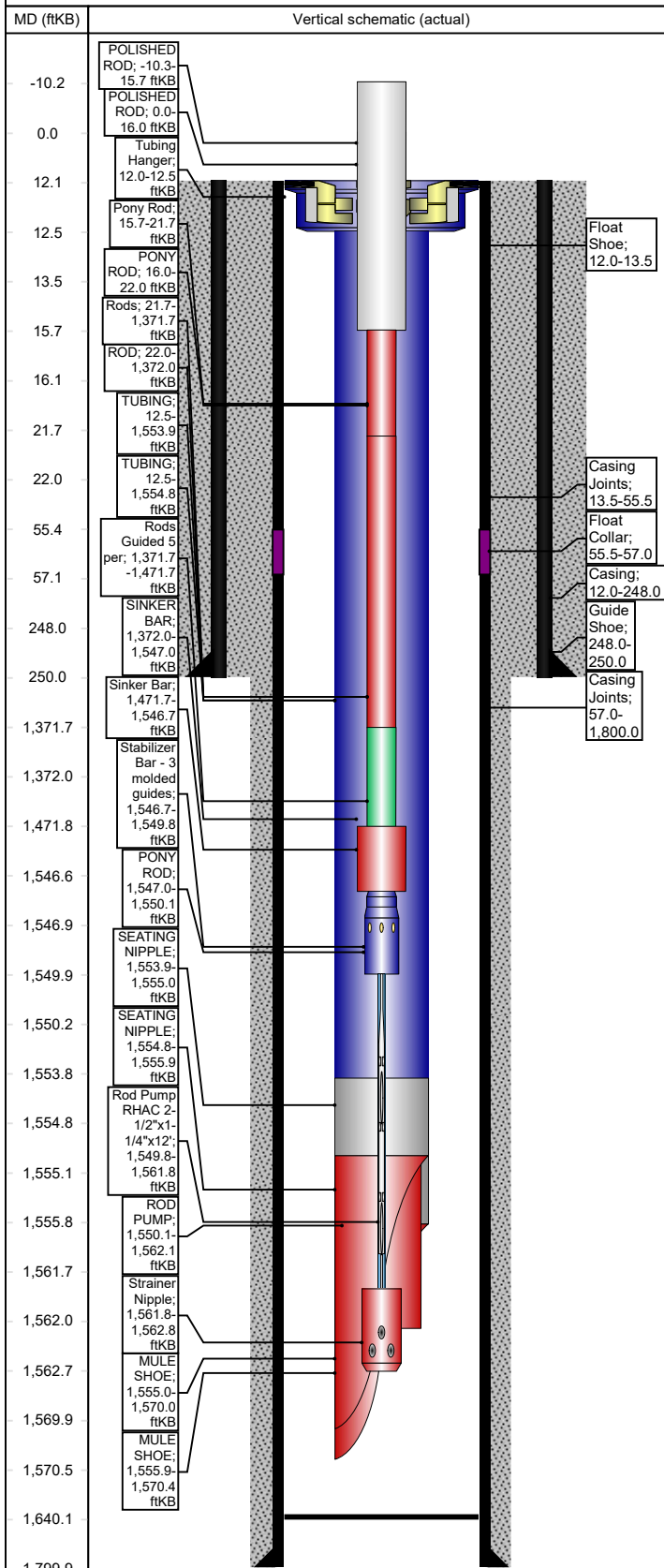


Wellbore Schematic - Components and Cement

Well Name: Gilbreath 01

API/UWI 30-045-29022		County San Juan		State/Province New Mexico		Surface Legal Location							
Spud Date 2/14/1994		On Production Date		Abandon Date		Ground Elevation (ft) 5,445.00		Original KB Elevation (ft) 5,457.00		Total Depth (All) (ftKB)		PBTD (All) (ftKB) Original Hole - 1,640.0	

Land, Original Hole, 7/20/2022 12:17:11 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

Short Rod on 2/13/2007 00:00

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Short Rod		1,562.10	1,562.1	2/13/2007	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
1	POLISHED ROD	1 1/4	16.00	0.0	16.0
1	PONY ROD	3/4	6.00	16.0	22.0
54	ROD	3/4	1,350.00	22.0	1,372.0
7	SINKER BAR	1 1/4	175.00	1,372.0	1,547.0
1	PONY ROD	7/8	3.10	1,547.0	1,550.1
1	ROD PUMP	2	12.00	1,550.1	1,562.1

Rod String on 7/13/2022 08:00

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Rod String		1,573.10	1,562.8	7/13/2022	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
1	POLISHED ROD	1 1/4	26.00	-10.3	15.7
1	Pony Rod	3/4	6.00	15.7	21.7
54	Rods	3/4	1,350.00	21.7	1,371.7
4	Rods Guided 5 per	3/4	100.00	1,371.7	1,471.7
3	Sinker Bar	1 1/4	75.00	1,471.7	1,546.7
1	Stabilizer Bar - 3 molded guides	7/8	3.10	1,546.7	1,549.8
1	Rod Pump RHAC 2-1/2"x1-1/4"x12'	0.0	12.00	1,549.8	1,561.8
1	Strainer Nipple	1	1.00	1,561.8	1,562.8

Tubing Strings

LONG TUBING set at 1,570.4ftKB on 2/13/2007 00:00

Tubing Description		Len (ft)	Set Depth (f...	Run Date	Cut/Pull Date	Depth C...	
LONG TUBING		1,558.42	1,570.4	2/13/2007			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	4.9	0.50	12.0	12.5		
49	TUBING	2 3/8	1,542.3	12.5	1,554.8	J-55	4.70
1	SEATING NIPPLE	2 3/8	1.10	1,554.8	1,555.9	J-55	6.60
1	MULE SHOE	2 3/8	14.50	1,555.9	1,570.4	J-55	4.70

LONG TUBING set at 1,570.0ftKB on 3/21/2007 00:00

Tubing Description		Len (ft)	Set Depth (f...	Run Date	Cut/Pull Date	Depth C...	
LONG TUBING		1,558.02	1,570.0	3/21/2007			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger		0.50	12.0	12.5		
49	TUBING	2 3/8	1,541.4	12.5	1,553.9	J-55	4.70
1	SEATING NIPPLE	2 3/8	1.10	1,553.9	1,555.0	J-55	4.70
1	MULE SHOE	2 3/8	15.00	1,555.0	1,570.0	J-55	6.60

Casing Strings

Production, 1,800.0ftKB

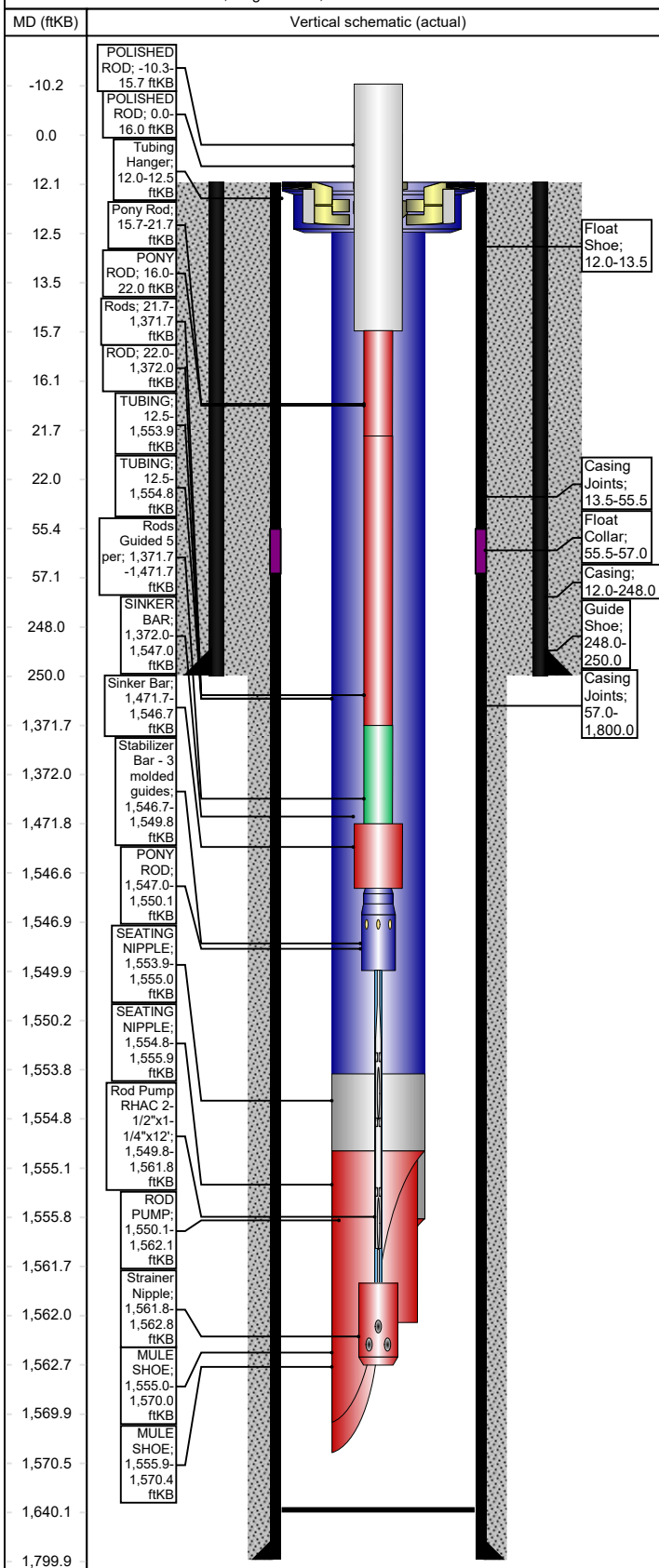
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production	5 1/2	15.50	J-55	12.0	1,800.0		4.95

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Shoe	1	5 1/2	4.95	15.50	J-55	1.50
Casing Joints	1	5 1/2	4.95	15.50	J-55	42.00
Float Collar	1	5 1/2	4.95	15.50	J55	1.50
Casing Joints		5 1/2	4.95	15.50	J-55	1,743.00

WellView®**Wellbore Schematic - Components and Cement****Well Name: Gilbreath 01**

Land, Original Hole, 7/20/2022 12:17:11 PM

**Casing Strings****Surface, 250.0ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	8 5/8	24.00	J55	12.0	250.0		7.90

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing	1	8 5/8	7.90	24.00	J55	236.00
Guide Shoe	1	8 5/8	7.90	24.00	J55	2.00

Cement**Surface Casing Cement, Casing, 6/30/2018 00:00**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 250.0ftKB	6/30/2018 00:00	6/30/2018 00:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	250.0	

Production Casing Cement, Casing, 7/30/2018 00:00

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 1,800.0ftKB	7/30/2018 00:00	7/30/2018 00:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	1,800.0	

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 128746

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 128746
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/18/2025