

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-32958
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NEW MEXICO STATE 32
8. Well Number 003S
9. OGRID Number 372286
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
 Enduring Resources IV LLC

3. Address of Operator
 200 Energy Court Farmington NM 87401

4. Well Location

Unit Letter G : 1665' feet from the N line and 1390' feet from the E line

Section 32 Township 30N Range 11W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5969'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enduring Resources performed a workover for rod pump repair. Rods were pulled, visually inspected and re-ran. An updated well schematic is attached.

EOT: 2312' MD
 Seat Nipple Top: 2276' MD
 Rod Pump btm: 2296' MD
 Job Start: 07.13.2022
 Job End: 07.13.2022

Spud Date: 12/16/1994

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Heather Huntington TITLE Permitting Technician DATE 7/26/22

Type or print name Heather Huntington E-mail address: hhuntington@enduringresources.com PHONE: 505-636-9751

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

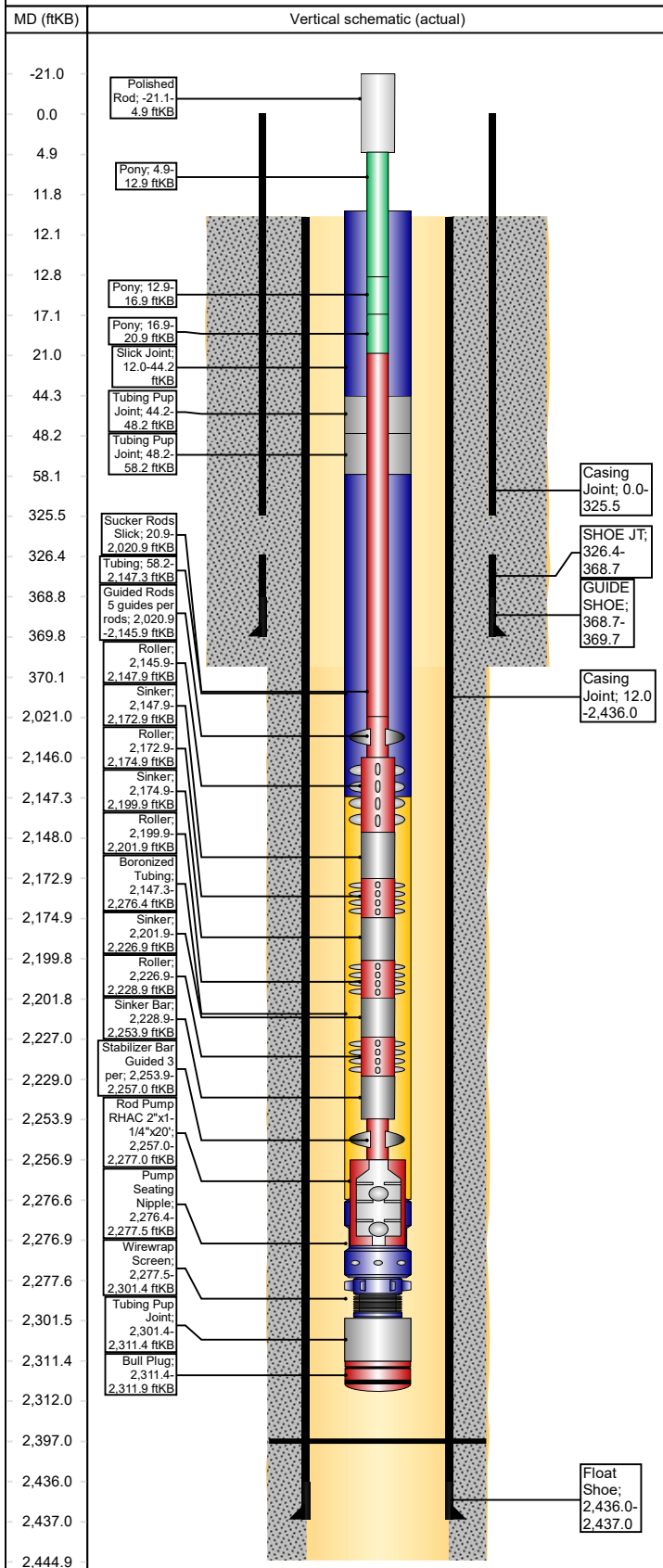


Wellbore Schematic - Components and Cement

Well Name: New Mexico State 32-3S

API/UWI 30-045-32958		County San Juan		State/Province New Mexico		Surface Legal Location	
Spud Date 8/17/2005	On Production Date 10/24/2005	Abandon Date	Ground Elevation (ft) 5,969.00	Original KB Elevation (ft) 5,981.00	Total Depth (All) (ftKB) Original Hole - 2,445.0	PBTD (All) (ftKB) Original Hole - 2,397.0	

Land, Original Hole, 7/20/2022 1:23:34 PM



Other Strings

String Description Capillary String	String Length (ft)	Set Depth (ftKB)	Run Date
		417.0	10/2/2008

Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date

Rod Strings

Rod String on 7/13/2022 15:45

Rod Description Rod String		String Length (ft)	Set Depth (ftKB)	Run Date	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/4	26.00	-21.1	4.9
1	Pony	3/4	8.00	4.9	12.9
1	Pony	3/4	4.00	12.9	16.9
1	Pony	3/4	4.00	16.9	20.9
80	Sucker Rods Slick	3/4	2,000.00	20.9	2,020.9
5	Guided Rods 5 guides per rods	3/4	125.00	2,020.9	2,145.9
1	Roller	1 1/4	2.00	2,145.9	2,147.9
1	Sinker	1 1/4	25.00	2,147.9	2,172.9
1	Roller	1 1/4	2.00	2,172.9	2,174.9
1	Sinker	1 1/4	25.00	2,174.9	2,199.9
1	Roller	1 1/4	2.00	2,199.9	2,201.9
1	Sinker	1 1/4	25.00	2,201.9	2,226.9
1	Roller	1 1/4	2.00	2,226.9	2,228.9
1	Sinker Bar	1 1/4	25.00	2,228.9	2,253.9
1	Stabilizer Bar Guided 3 per	3/4	3.10	2,253.9	2,257.0
1	Rod Pump RHAC 2"x1-1/4"x20'	2	20.00	2,257.0	2,277.0

Tubing Strings

Tubing - Production set at 2,311.9ftKB on 5/2/2012 12:00

Tubing Description Tubing - Production		Len (ft) 2,299.92	Set Depth (ft) 2,311.9	Run Date 5/2/2012	Cut/Pull Date	Depth C...	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
	Slick Joint	2 3/8	32.25	11.9	44.2		
	Tubing Pup Joint	2 3/8	4.00	44.2	48.2		
	Tubing Pup Joint	2 3/8	10.00	48.2	58.2		
	Tubing	2 3/8	2,089.09	58.2	2,147.3	L-80	3.25
	Boronized Tubing	2 3/8	129.13	2,147.3	2,276.4		
	Pump Seating Nipple	2 3/8	1.10	2,276.4	2,277.5		
	Wirewrap Screen	2 3/8	23.85	2,277.5	2,301.4		
	Tubing Pup Joint	2 3/8	10.00	2,301.4	2,311.4		
1	Bull Plug	2 3/8	0.50	2,311.4	2,311.9		

Casing Strings

Production Casing, 2,437.0ftKB

Casing Description Production Casing	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
	5 1/2	17.00	K-55	12.0	2,437.0		4.91

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joint	56	5 1/2	4.91	17.00	K-55	2,424.00
Float Shoe		5 1/2	4.91			1.00

Surface, 369.8ftKB

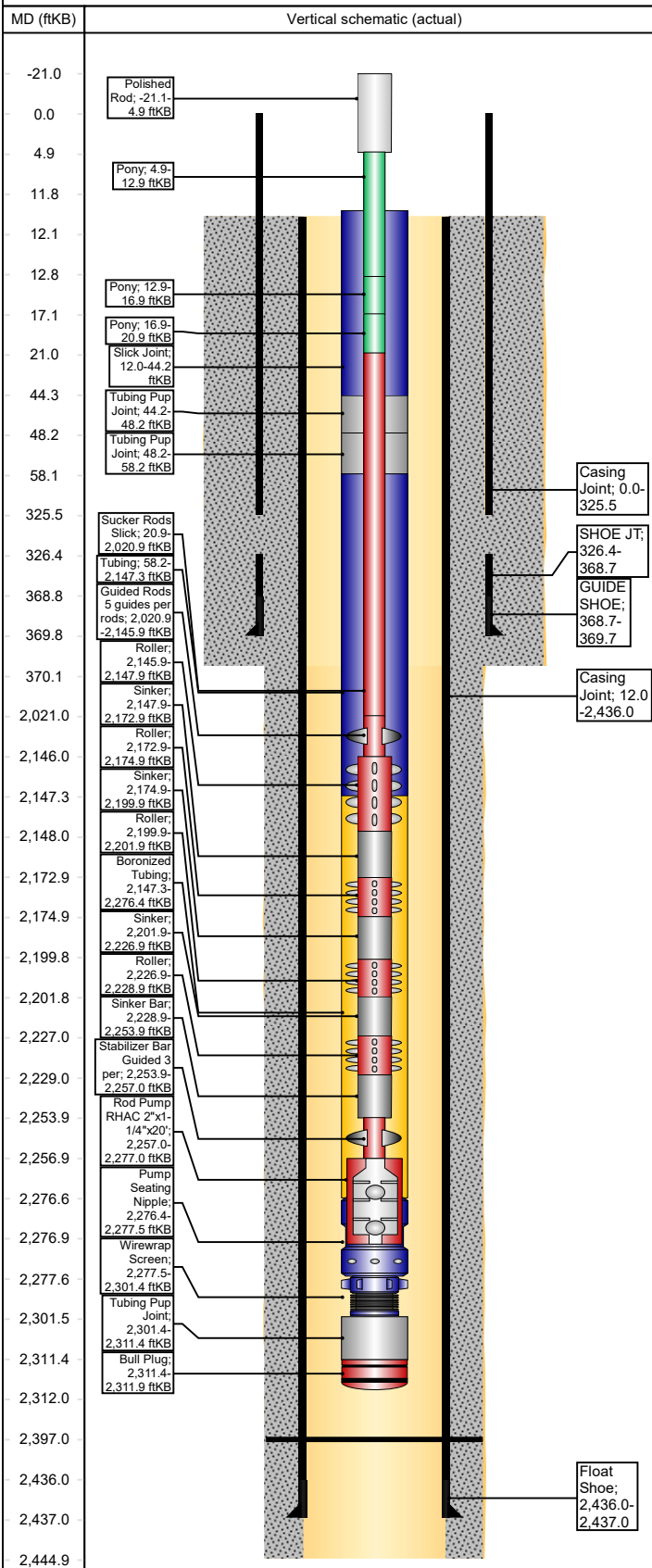
Casing Description Surface	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
	8 5/8	24.00	K-55	0.0	369.8	12.0	8.09

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joint		8 5/8	8.09	24.00	K-55	325.47
Float Collar	1	8 5/8	8.63	0.00	0	0.95
SHOE JT	1	8 5/8	8.10	24.00	K-55	42.33
GUIDE SHOE	1	8 5/8	8.10			1.00

WellView®**Wellbore Schematic - Components and Cement****Well Name: New Mexico State 32-3S**

Land, Original Hole, 7/20/2022 1:23:34 PM

**Cement****Surface Casing Cement, Casing, <dtmstart>**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 369.8ftKB		8/20/2005 00:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	370.0	

Production Casing Cement, Casing, <dtmstart>

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production Casing, 2,437.0ftKB		8/24/2005 00:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	2,445.0	

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
	12 1/4	12.0	370.0
	7 7/8	370.0	2,445.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 128752

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 128752
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/18/2025