

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM57164**6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO***SUBMIT IN TRIPLICATE - Other instructions on page 2***

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ENDURING RESOURCES LLC3a. Address **1050 17TH STREET SUITE 2500, DENVER, CO** 3b. Phone No. (include area code)
(303) 573-12224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 17/T23N/R9W/NMP7. If Unit of CA/Agreement, Name and/or No.
NMNM135255A8. Well Name and No. **KIMBETO WASH UNIT/771H**9. API Well No. **3004535756**10. Field and Pool or Exploratory Area
BASIN MANCOS/MANCOS W11. Country or Parish, State
SAN JUAN/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for tubing reconfiguration and gas lift re-installation. Downhole pressure gauges were installed. An updated well schematic is attached.

EOT: 5,182 MD

Packer: 4,891 MD

GLVs: 2 @ 4,836 MD, 3,954 MD

Orifice Valve: 4,836 MD

Job Start: 07.07.2022

Job End: 07.08.2022

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751Title **Permitting Technician**

Signature

Date

07/26/2022**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / AcceptedTitle **Petroleum Engineer**Date **07/29/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

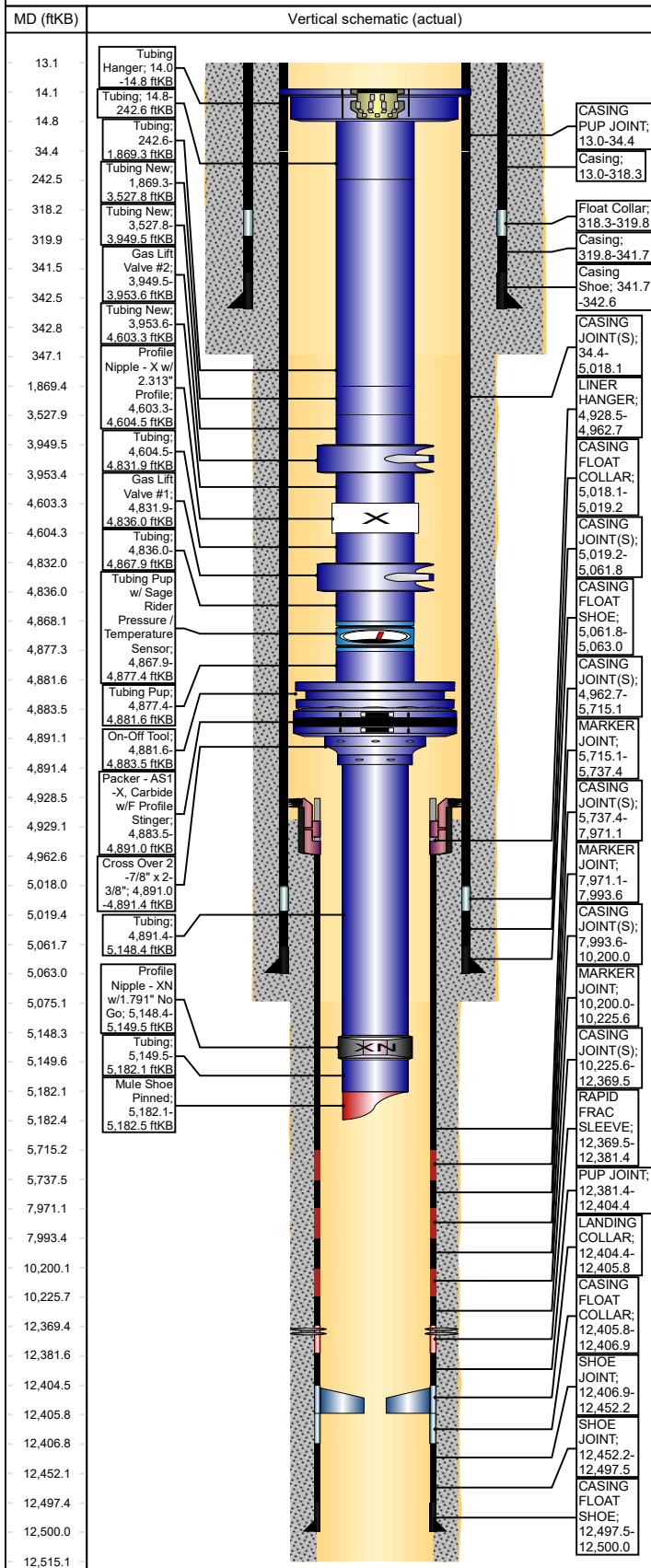


Wellbore Schematic - Components and Cement

Well Name: KIMBETO WASH UNIT 771H

API/UWI 30-045-35756		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location (Unit P) SE/4, SE/4, Section 17, Twp 23N, Rng 09W, NMPM	
Spud Date 5/25/2016	On Production Date	Abandon Date		Ground Elevation (ft) 6,561.01	Original KB Elevation (ft) 6,574.01	Total Depth (All) (ftKB) Original Hole - 12,515.0	PBTD (All) (ftKB)

Horizontal, Original Hole, 7/20/2022 10:40:11 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

GLV ASSEMBLY #3 set at 5,182.5ftKB on 7/8/2022 11:30

Tubing Description	Len (ft)	Set Depth (f...)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
	Tubing Hanger	7	0.80	14.0	14.8		
7	Tubing	2 7/8	227.77	14.8	242.6	J-55	6.50
50	Tubing	2 7/8	1,626.78	242.6	1,869.4	J-55	6.50
51	Tubing New	2 7/8	1,658.44	1,869.4	3,527.8	L80	6.50
13	Tubing New	2 7/8	421.68	3,527.8	3,949.5	J-55	6.50
1	Gas Lift Valve #2	4.283	4.10	3,949.5	3,953.6	J-55	6.50
20	Tubing New	2 7/8	649.69	3,953.6	4,603.3	J-55	6.50
1	Profile Nipple - X w/ 2.313" Profile	3.2	1.20	4,603.3	4,604.5	J-55	6.50
7	Tubing	2 7/8	227.49	4,604.5	4,832.0	J-55	6.50
1	Gas Lift Valve #1	4.283	4.10	4,832.0	4,836.1	L-80	6.50
1	Tubing	2 7/8	31.90	4,836.1	4,868.0	J-55	6.50
1	Tubing Pup w/ Sage Rider Pressure / Temperature Sensor	2 7/8	9.50	4,868.0	4,877.5		6.50
1	Tubing Pup	2 7/8	4.20	4,877.5	4,881.7	J-55	6.50
1	On-Off Tool	5.85	1.82	4,881.7	4,883.5	J-55	6.50
1	Packer - AS1-X, Carbide w/F Profile Stinger	5.98	7.50	4,883.5	4,891.0		
	Cross Over 2-7/8" x 2-3/8"	3.68	0.40	4,891.0	4,891.4		
8	Tubing	2 3/8	257.05	4,891.4	5,148.4	J-55	4.70
1	Profile Nipple - XN w/1.791" No Go	2 3/4	1.10	5,148.4	5,149.5	J-55	4.70
1	Tubing	2 3/8	32.55	5,149.5	5,182.1	J-55	4.70
	Mule Shoe Pinned	2 3/8	0.40	5,182.1	5,182.5	J-55	4.70

Casing Strings

PRODUCTION LINER, 12,500.0ftKB

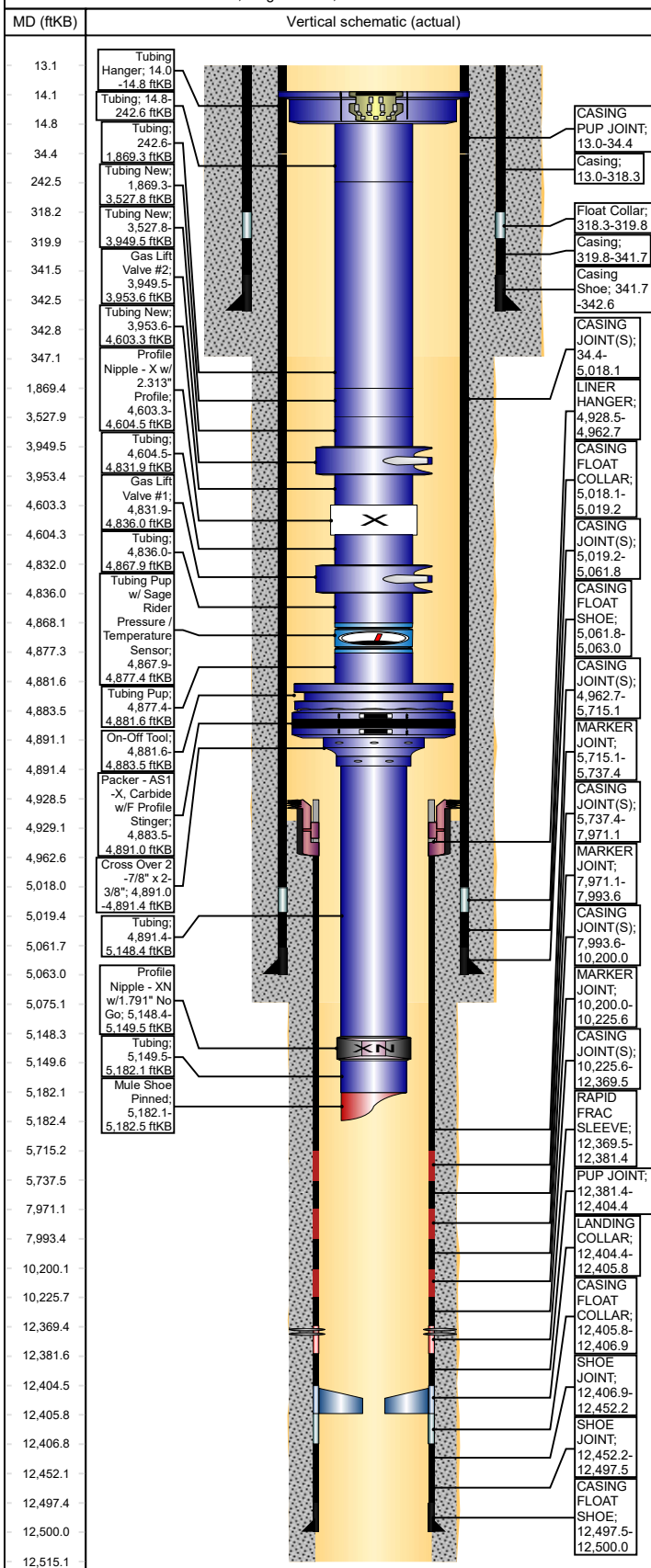
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER	4 1/2	11.60	P-110	4,928.5	12,500.0		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER	1	4 1/2	4.00	0.00	P-110	34.25
CASING JOINT(S)	17	4 1/2	4.00	11.60	P-110	752.34
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	22.32
CASING JOINT(S)	50	4 1/2	4.00	11.60	P-110	2,233.71
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	22.45
CASING JOINT(S)	50	4 1/2	4.00	11.60	P-110	2,206.40
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	25.64
CASING JOINT(S)	48	4 1/2	4.00	11.60	P-110	2,143.88
RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00	P-110	11.94
PUP JOINT	1	4 1/2	4.00	11.60	P-110	22.94

WellView®**Wellbore Schematic - Components and Cement****Well Name: KIMBETO WASH UNIT 771H**

Horizontal, Original Hole, 7/20/2022 10:40:12 AM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LANDING COLLAR	1	4 1/2	4.00	0.00	P-110	1.43
CASING FLOAT COLLAR	1	4 1/2	4.00	0.00	P-110	1.10
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	45.30
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	45.29
CASING FLOAT SHOE	1	4 1/2	4.00	0.00	P-110	2.52

INTERMEDIATE CASING, 5,063.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	13.0	5,063.0		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING PUP JOINT	1	7	6.37	23.00	J-55	21.42
CASING JOINT(S)	116	7	6.37	23.00	J-55	4,983.69
CASING FLOAT COLLAR	1	7	6.37	0.00	N-80	1.10
CASING JOINT(S)	1	7	6.37	23.00	J-55	42.60
CASING FLOAT SHOE	1	7	6.37	0.00	N-80	1.20

SURFACE CASING, 342.6ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	13.0	342.6		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing	15	9 5/8	8.92	36.00	J-55	305.24
Float Collar	1	9 5/8	8.92	36.00	J-55	1.50
Casing	1	9 5/8	8.92	36.00	J-55	21.93
Casing Shoe	1	9 5/8	8.92	36.00	J-55	0.95

Cement**Surface Casing Cement, Casing, 5/19/2016 19:00**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	SURFACE CASING, 342.6ftKB	5/19/2016 19:00	5/19/2016 19:45

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	13.0	343.0	

Intermediate Casing Cement, Casing, 5/28/2016 22:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	INTERMEDIATE CASING, 5,063.0ftKB	5/28/2016 22:00	5/28/2016 23:59

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	13.0	5,063.0	LEAD: 380 SX (132 BBLS) HALCEM TAIL: 400 SX (92.6 BBLS) VARACEM

Production Casing Cement, Casing, 6/4/2016 16:30

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	PRODUCTION LINER, 12,500.0ftKB	6/4/2016 16:30	6/4/2016 19:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	4,929.0	12,515.0	685 sx (166 bbl) HalCem

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE HOLE	12 1/4	13.0	347.0
INTERMEDIATE HOLE	8 3/4	347.0	5,075.0
PRODUCTION HOLE	6 1/8	5,075.0	12,515.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 131656

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 131656
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/18/2025