

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Revised July 18, 2013

WELL API NO. 30-015-34881
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OXY BENELLI
8. Well Number #001
9. OGRID Number 157984
10. Pool name or Wildcat [96819] SALT DRAW; MORROW, WEST (G)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OCCIDENTAL PERMIAN LTD	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter D : 990 feet from the NORTH line and 660 feet from the WEST line Section 8 Township 25S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY PLANS TO RE-ENTER THE PA'D WELLBORE TO REMEDIATE A FLOW. PLEASE SEE ATTACHED 2024 PROPOSED WELLBORE APPROVED PLUGS PER PA NOI, 2024 FINAL PA WELLBORE, THE NEW WELLBORE POST DRILL OUT, PROPOSED WELLBORE WITH ALL PA PLUGS, AND THE NEW PA WORKOVER PROCEDURE.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE REGULATORY ENGINEER

DATE 12/4/2025

Type or print name **STEPHEN JANACEK**E-mail address: **STEPHEN_JANACEK@OXY.COM** PHONE: **713-493-1986****For State Use Only**

APPROVED BY: _____ TITLE: _____ DATE: _____
 Conditions of Approval (if any): _____

Oxy Benelli #1 Wellbore Diagrams

1. New: Current plan for next steps
2. Old: Original approved plugs in 2024
3. Old: Final plugged wellbore from 2024
4. New: Wellbore post-drillout for 2025
5. New: Updated proposed wellbore for 2025

Formation Tops

Formation	Top
Base of Salt	2226
Delaware	2420
Bone Spring	6216
3rd Bone Spring Carbonate	8850
Wolfcamp	9202
Strawn	11328
Atoka	11526
Morrow	12148

2024 NMOCD APPROVED WELBORE

PROPOSED WBD

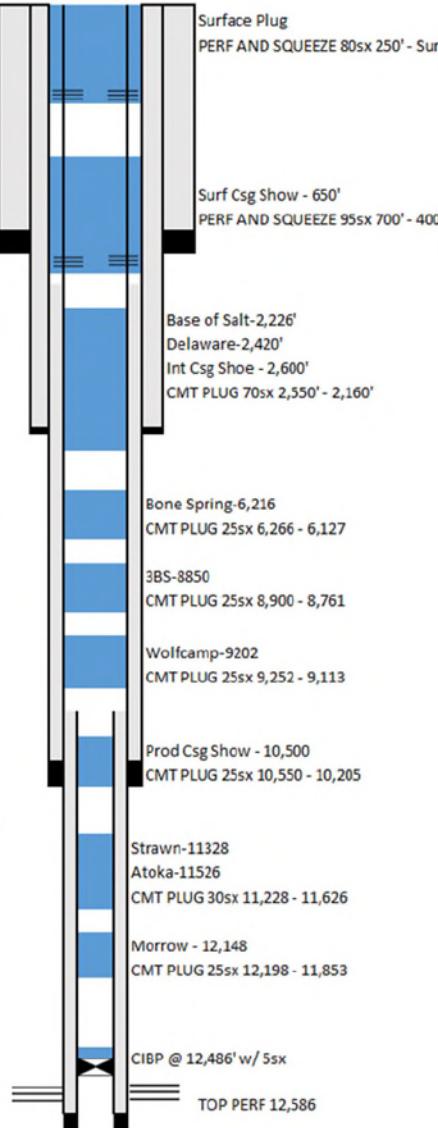
30-015-34881

Well Name: OXY BENELLI #1
 API 14: ~~30015332090000~~
 PE: Carlos Finol
 Date: 8/22/2024

Surface Casing:
 Hole Size: 17.5 in. @ 650'
 Casing Size: 13.375 in. @ 650'
 Casing Weight: 48#/ft.
 Cement Details: 48 sx to 0'.

Intermediate Casing:
 Hole Size: 12.25 in. @ 2600'
 Casing Size: 9.625 in. @ 2600'
 Casing Weight: 36#/ft.
 Cement Details: 800 sx to 0'.

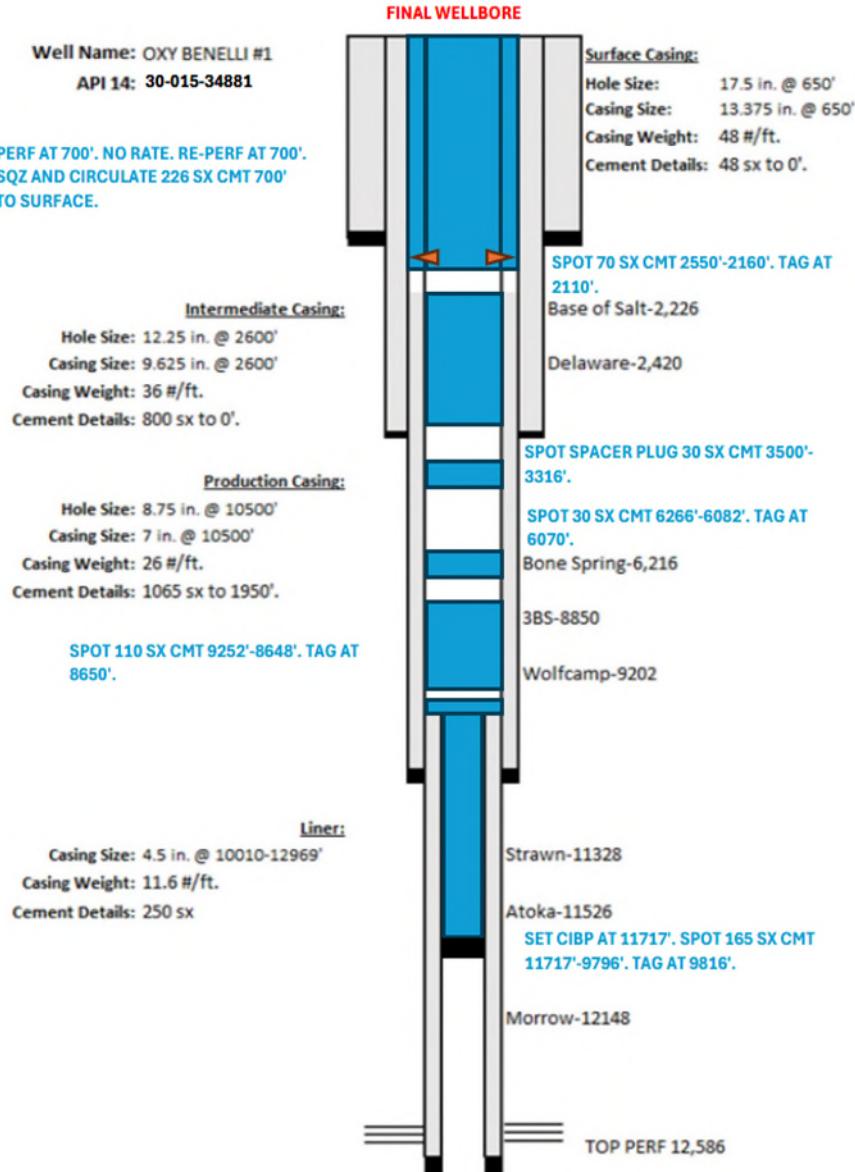
Production Casing:
 Hole Size: 8.75 in. @ 10500'
 Casing Size: 7 in. @ 10500'
 Casing Weight: 26#/ft.
 Cement Details: 1065 sx to 1950'.



PBTD: 12,969

Original Proposed & Approved WBD from NMOCD // API 30-015-34881				
Sacks	Top Depth	Bottom Depth	Details	Plug Reason
5		12,535'	CIBP + Cement / WOC / Tag / 500psi 30min test / CBL to surface	Perf isolation
25	11,853'	12,198'	WOC / Tag	Morrow
60	11,228'	11,626'	WOC / Tag	Strawn
30	10,205'	10,550'	WOC / Tag	Prod Csg Shoe
30	9,113'	9,252'	WOC / Tag	Wolfcamp
30	8,761'	8,900'	WOC / Tag	3rd Bonespring
30	6,127'	6,266'	WOC / Tag	Bonespring
25		3,500'		Spacer
70	2,160'	2,550'	WOC / Tag	Salt Base / Delaware
45	0'	700'	Perf & Squeeze / WOC / Tag	Surf Csg Shoe
35	0'	250'	Perf & Squeeze / WOC / Tag	Surface

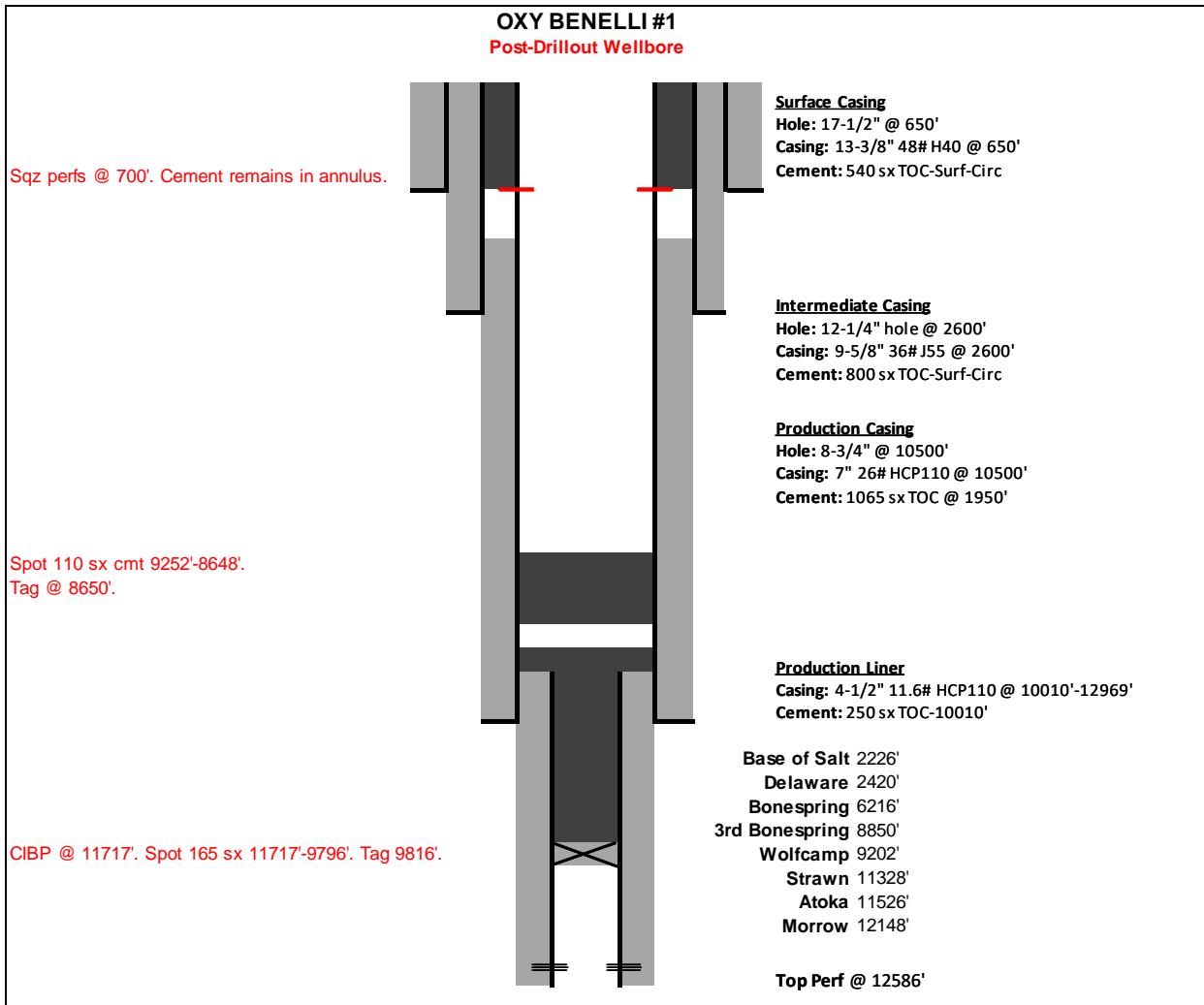
2024 FINAL P&A WELLBORE



FINAL PLUGS 2024 // API 30-015-34881

Plug #	Sacks	Top Depth	Bottom Depth	Details	Plug Reason
1	165	9,816'	11,717'	Spotted & tagged, NMOCD app depth due to junk	
2	110	8,650'	9,252'	Spotted cement & tagged	3rd Bonespring
3	30	6,070'	6,266'	Spotted cement & tagged	Bonespring
4	30	3,316'	3,500'	Spotted cement (did not tag)	
5	70	2,110'	2,550'	Spotted cement & tagged	Salt Base / Delaware
6	226	0'	700'	Perf & squeeze @ 700' / Circ	Surf & Surf Csg Shoe

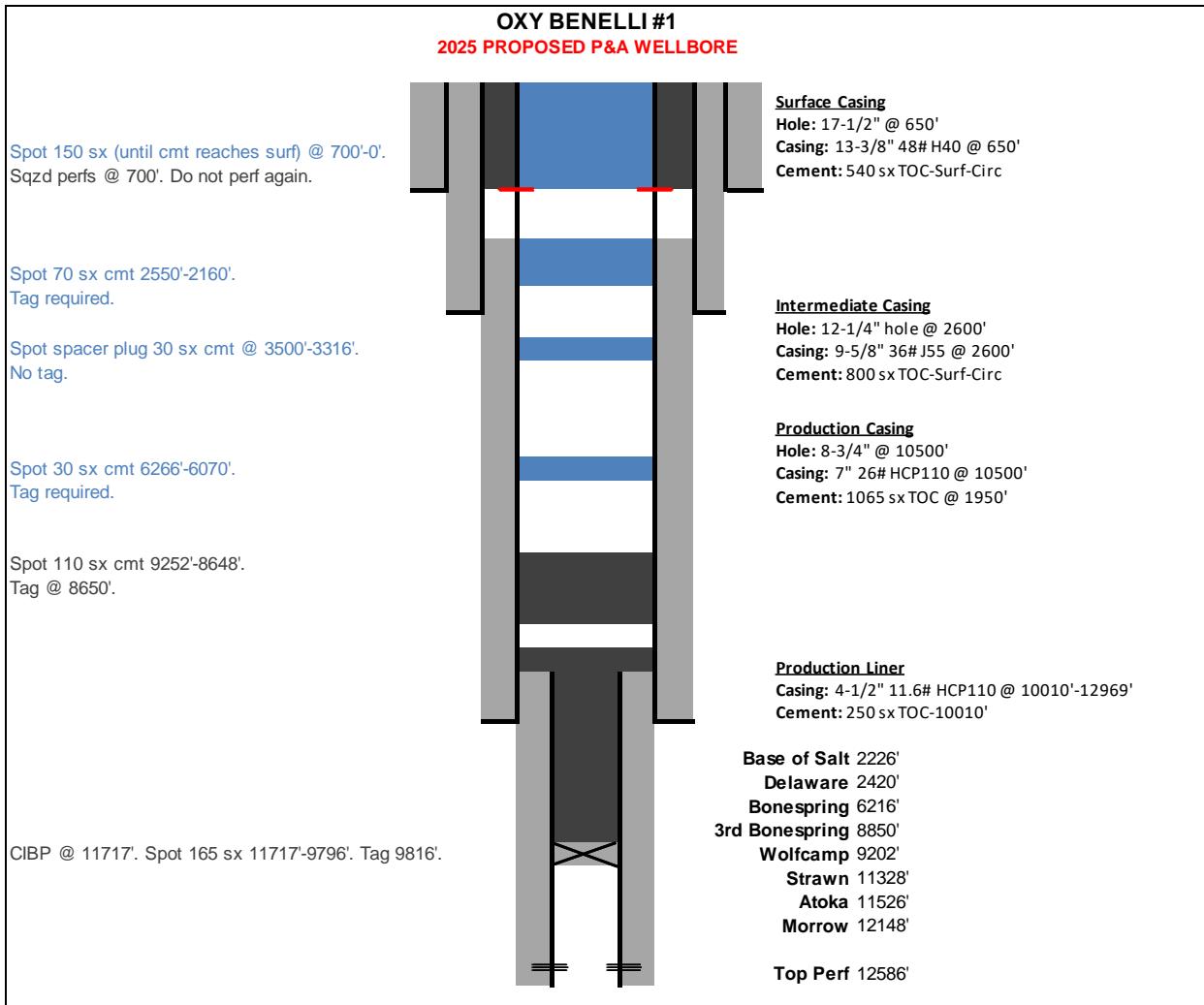
2025 POST-DRILLOUT WELLBORE



2025 PROPOSED DRILLOUT WELLBORE // API 30-015-34881					
Plug #	Sacks	Top Depth	Bottom Depth	Details	Plug Reason
1	165	9,816'	11,717'	Spotted & tagged, NMOCD app depth due to junk	
2	110	8,650'	9,252'	Spotted cement & tagged	3rd Bonespring
3	30	6,070'	6,266'	Spotted cement & tagged	Bonespring
4	30	3,316'	3,500'	Spotted cement (did not tag)	
5	70	2,110'	2,550'	Spotted cement & tagged	Salt Base / Delaware
6	226	0'	700'	Drill out inside 7", cement still remains behind casing	Surf & Surf Csg Shoe

Drilling out existing plugs #3, #4, #5 (drilling down to the TOC of the next plug @ ~8,648').

2025 NEW PROPOSED P&A



2025 UPDATED PROPOSED PLUGS // API 30-015-34881					
Plug #	Sacks	Top Depth	Bottom Depth	Details	Plug Reason
1	165	9,816'	11,717'	Existing plug	
2	110	8,650'	9,252'	Existing plug	3rd Bonespring
3	30	6,070'	6,266'	Tag	Bonespring
4	25	3,365'	3,500'		Spacer
5	70	2,160'	2,550'	Tag	Salt Base / Delaware
6	150	0'	700'	Spot cement to surface.	Surf & Surf Csg Shoe

Oxy Benelli #1 Plan Forward:

1. Re-enter wellbore & drill out existing P&A plugs to tag TOC @ 8,648'.
2. Run logs to locate potential flow behind pipe.
3. Squeeze flow behind pipe.
4. Proceed with updated plug proposal to P&A wellbore.

PLUGGING PROCEDURE

1. EXISTING PLUGS:
 - a. 165 SX CEMENT 9,816'-11,717'. TAGGED. LOGGED 9,816' TO SURFACE.
 - b. 110 SX CEMENT 8,648'-9,252'. TAGGED.
2. NEW PLUGS:
 - a. SPOT 30 SX CLASS C CEMENT 6,070'-6,266'. WOC. TAG.
 - b. SPOT 25 SX CLASS C CEMENT 3,365'-3,500'.
 - c. SPOT 70 SX CLASS C CEMENT 2,160'-2,550'. WOC. TAG.
 - d. SPOT 150 SX CLASS C CEMENT 0'-700'. WOC. TAG.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 531756

CONDITIONS

Operator: Occidental Permian LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 531756
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Adhere to current Plug & Abandon (P&A) Conditions Of Approvals (COA).	12/19/2025