

<b>Well Name:</b> SAN JUAN 28-6 UNIT	<b>Well Location:</b> T28N / R6W / SEC 16 / NWSE / 36.658234 / -107.468842	<b>County or Parish/State:</b> RIO ARRIBA / NM
<b>Well Number:</b> 48A	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF079192	<b>Unit or CA Name:</b> SAN JUAN 28-6 UNIT--FR, SAN JUAN 28-6 UNIT--MV	<b>Unit or CA Number:</b> NMNM78412A, NMNM78412D
<b>US Well Number:</b> 3003921872	<b>Operator:</b> HILCORP ENERGY COMPANY	

### Notice of Intent

*Released to Imaging: 12/19/2025 11:21:56 AM*

**Sundry ID:** 2850545

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Subsurface)

**Date Sundry Submitted:** 05/01/2025

**Time Sundry Submitted:** 01:26

**Date proposed operation will begin:** 08/30/2024

**Procedure Description:** Please see attached subtraction allocation.

### NOI Attachments

#### Procedure Description

San\_Juan\_28\_6\_Unit\_48A\_Preliminary\_Subtraction\_Allocation\_20250501132537.pdf

<b>Well Name:</b> SAN JUAN 28-6 UNIT	<b>Well Location:</b> T28N / R6W / SEC 16 / NWSE / 36.658234 / -107.468842	<b>County or Parish/State:</b> RIO ARRIBA / NM
<b>Well Number:</b> 48A	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF079192	<b>Unit or CA Name:</b> SAN JUAN 28-6 UNIT--FR, SAN JUAN 28-6 UNIT--MV	<b>Unit or CA Number:</b> NMNM78412A, NMNM78412D
<b>US Well Number:</b> 3003921872	<b>Operator:</b> HILCORP ENERGY COMPANY	

## Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** MAY 01, 2025 01:26 PM

**Name: HILCORP ENERGY COMPANY**

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

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## Field

**Representative Name:**

**Street Address:**

**City:**

**Phone:**

## BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Approved

**Disposition Date:** 05/05/2025

**Signature:** Kenneth Rennick

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 20215. Lease Serial No.  
NMSF079192

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPPLICATE - Other instructions on page 2**

1. Type of Well

 Oil Well  Gas Well  Other2. Name of Operator **HILCORP ENERGY COMPANY**3a. Address **1111 TRAVIS STREET, HOUSTON, TX 77002**3b. Phone No. (include area code)  
**(713) 209-2400**

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

**SEC 16/T28N/R6W/NMP**7. If Unit of CA/Agreement, Name and/or No.  
**SAN JUAN 28-6 UNIT-FR, SAN JUAN 28-6 UNIT-MV/NMNM78412A, NMNM78412**8. Well Name and No.  
**SAN JUAN 28-6 UNIT/48A**9. API Well No. **3003921872**10. Field and Pool or Exploratory Area  
**BASIN/BLANCO MESAVERDE**11. Country or Parish, State  
**RIO ARRIBA/NM****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION					
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached subtraction allocation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>CHERYLENE WESTON / Ph: (713) 289-2615</b>	Operations/Regulatory Tech - Sr Title
Signature (Electronic Submission)	Date <b>05/01/2025</b>

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**KENNETH G RENNICK / Ph: (505) 564-7742 / Approved**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Petroleum Engineer  
Title

05/05/2025

Office **FARMINGTON**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

<h1>Hilcorp Energy Company</h1> <h2>PRODUCTION ALLOCATION FORM</h2>						Distribution: BLM / NMOCD Original Accounting Well File Revised: September 25, 2019
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>
						Date: 05/01/2025
						API No. <b>30-039-21872</b> DHC No. <b>DHC-5421</b> Lease No. <b>NMSF079192</b>
Well Name <b>SAN JUAN 28-6 UNIT</b>						Well No. <b>48A</b>
Unit Letter <b>J</b>	Section <b>16</b>	Township <b>028N</b>	Range <b>006W</b>	Footage <b>1560 FSL &amp; 1740 FEL</b>	County, State <b>RIO ARRIBA, New Mexico</b>	
Completion Date <b>8/30/2024</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>				

**JUSTIFICATION OF ALLOCATION:** Hilcorp requests that production for the downhole commingle be allocated using the subtraction method in agreement with local agencies. The base formation is the Mesaverde and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). After 3 years production will stabilize. A production average will be gathered during the 4<sup>th</sup> year and will be utilized to create a fixed percentage based allocation. (**No Change from Approved DHC**)

Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. MV 100%, FRC 0% (**No Change from Approved DHC**)

After 4 years oil will be reevaluated and adjust as needed based on average formation yields and new fixed gas allocation.

NAME	DATE	TITLE	PHONE
X <i>Cherylene Weston</i>			
Cherylene Weston	5/1/2025	Operations/Regulatory Tech – Sr.	713-289-2615
For Technical Questions: Marcus Hill.		Reservoir Engineer	346-237-2011

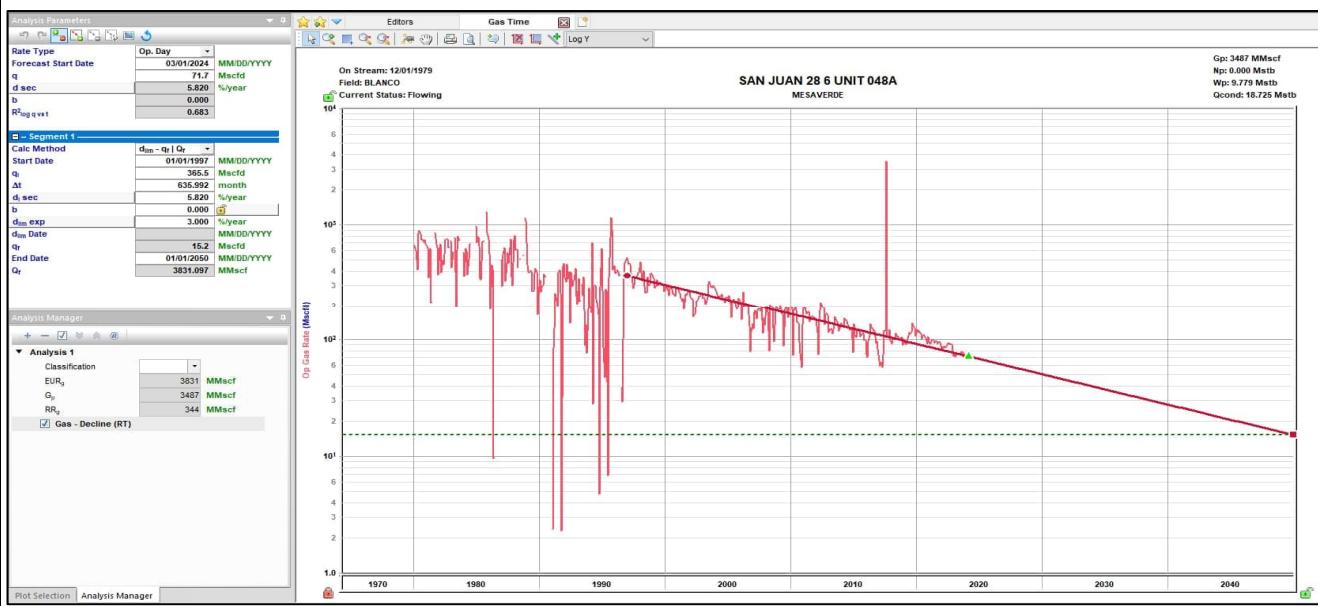
## San Juan 28-6 Unit 48A Subtraction Allocation

Date	MV Mcfd
Aug-24	69.8
Sep-24	69.4
Oct-24	69.1
Nov-24	68.7
Dec-24	68.4
Jan-25	68
Feb-25	67.7
Mar-25	67.4
Apr-25	67
May-25	66.7
Jun-25	66.4
Jul-25	66
Aug-25	65.7
Sep-25	65.4
Oct-25	65
Nov-25	64.7
Dec-25	64.4
Jan-26	64.1
Feb-26	63.8
Mar-26	63.5
Apr-26	63.1
May-26	62.8
Jun-26	62.5
Jul-26	62.2
Aug-26	61.9
Sep-26	61.6
Oct-26	61.3
Nov-26	61
Dec-26	60.7
Jan-27	60.3
Feb-27	60.1
Mar-27	59.8
Apr-27	59.5
May-27	59.2
Jun-27	58.9
Jul-27	58.6
Aug-27	58.3
Sep-27	58
Oct-27	57.7
Nov-27	57.4
Dec-27	57.1
Jan-28	56.8
Feb-28	56.6
Mar-28	56.3
Apr-28	56
May-28	55.7
Jun-28	55.4
Jul-28	55.2
Aug-28	54.9

### Gas Allocation:

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the Mesaverde and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation.

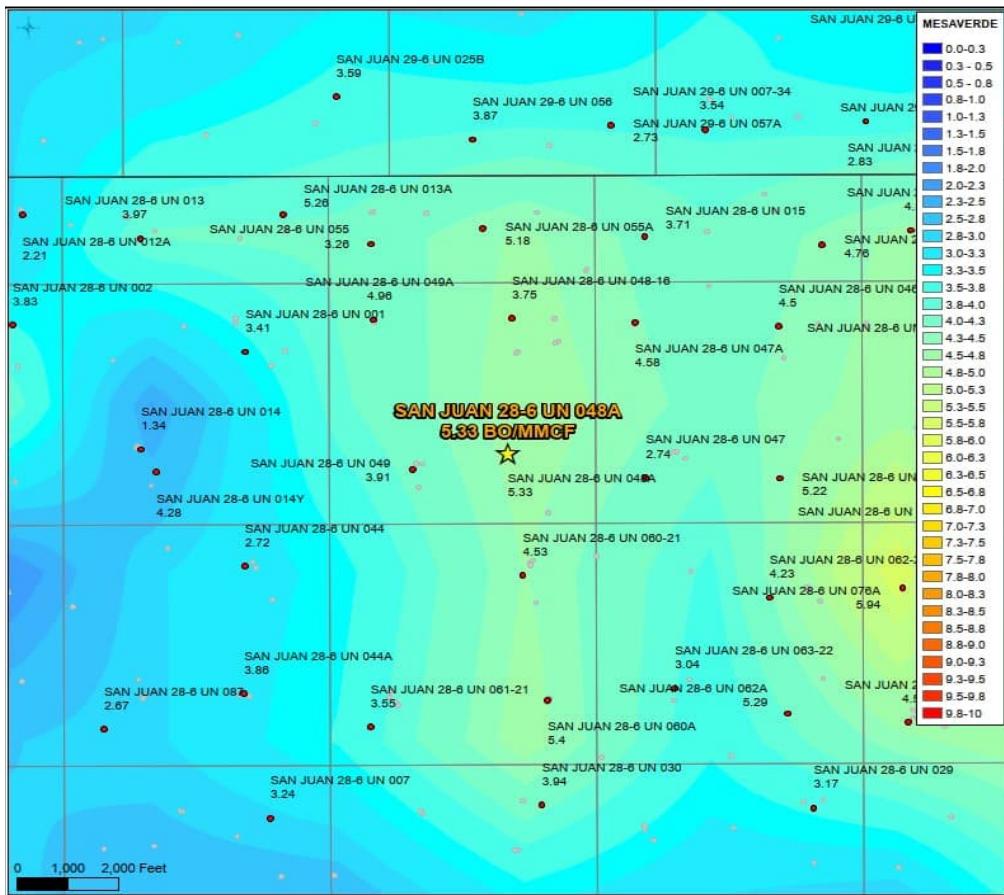
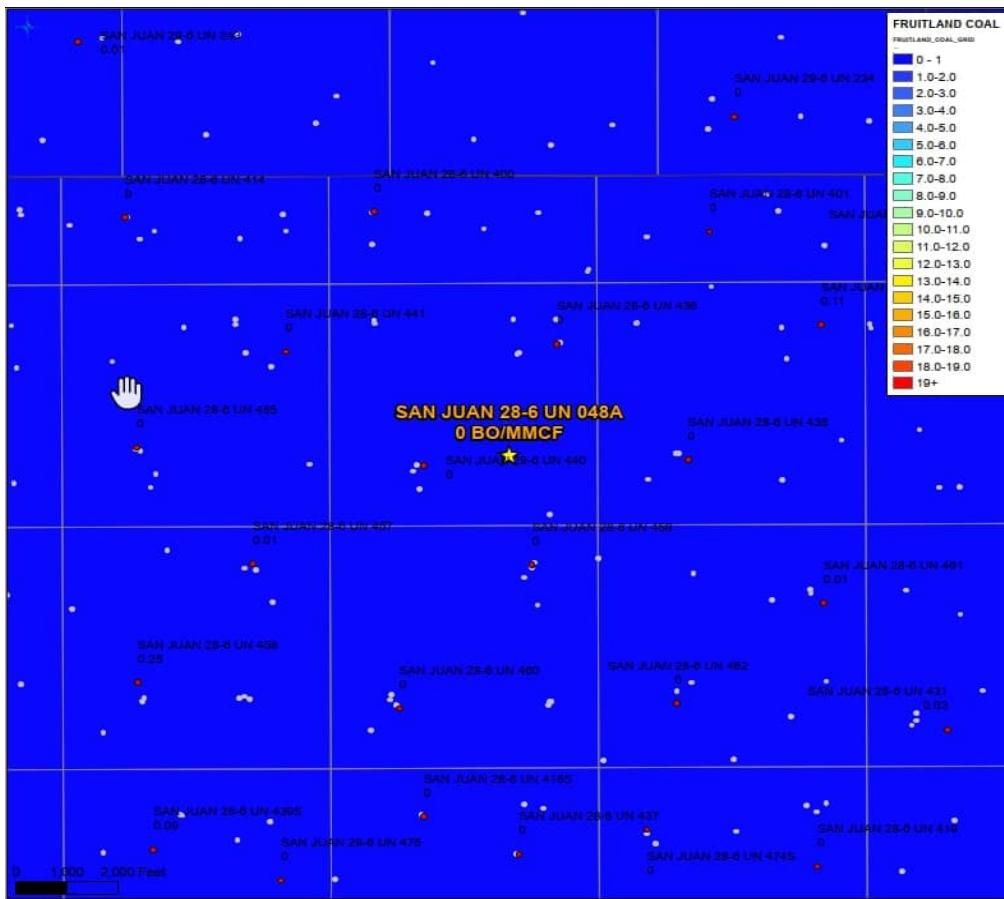
After 3 years production will stabilize. A production average will be gathered during the 4<sup>th</sup> year and will be utilized to create a fixed percentage based allocation.



Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years.

After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation.

Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
MV	5.33	344	100.00%
FRC	0	928	0.00%



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 458440

**CONDITIONS**

Operator:  HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 458440
	Action Type: [C-103] NOI General Sundry (C-103X)

**CONDITIONS**

Created By	Condition	Condition Date
andrew.fordyce	The production from the well shall be allocated to each pool as stipulated in the DHC Order.	12/19/2025