

<b>Well Name:</b> ATLANTIC COM B	<b>Well Location:</b> T31N / R10W / SEC 23 / SWNW / 36.88591 / -107.856644	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 8A	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM013688	<b>Unit or CA Name:</b> BASIN FRUITLAND COAL	<b>Unit or CA Number:</b> NMNM112663, NMNM73298
<b>US Well Number:</b> 3004522252	<b>Operator:</b> HILCORP ENERGY COMPANY	

## Subsequent Report

**Sundry ID:** 2849265

**Type of Submission:** Subsequent Report

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 04/24/2025

**Time Sundry Submitted:** 09:42

**Date Operation Actually Began:** 07/08/2024

**Actual Procedure:** The Mesaverde isolation plugs were drilled out and the well was downhole commingled in the FRC/MV after DHC approval. Please see attached reports.

## SR Attachments

### Actual Procedure

Atlantic\_Com\_B\_8A\_Commingle\_SR\_20250424094125.pdf

*Released to Imaging: 12/19/2025 12:02:42 PM*

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## Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

Signed on: APR 24, 2025 09:41 AM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City: HOUSTON**

**State: TX**

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

## Field

**Representative Name:**

**Street Address:**

**City:**

**Phone:**

## BI M Point of Contact

**BIM POC Name:** KENNETH G BENNICK

BIM POC Phone: 5055647742

**Disposition:** Accepted

**Signature:** Kenneth Pennick

**BLM POC Title:** Petroleum Engineer

**BLM POC Email Address:** krennick@blm.gov

Released to Imaging: 12/19/2025 12:00:00 AM

**Disposition Date:** 04/25/2025



## Well Operations Summary L48

Well Name: ATLANTIC COM B #8A

API: 3004522252	Field: BLANCO MESAVERDE (PRORATED GAS	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: RIO 22

**Jobs**

Actual Start Date: 4/24/2024      End Date:

Report Number 9	Report Start Date 7/8/2024	Report End Date 7/8/2024
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Operation

ACCEPT RIO #22 AT 13:00 ON 7/8/2024. MOB FROM THE HARE #290 TO THE ATLANTIC COM B #8A (15 MILE MOVE). WAIT ON CRANE TO MOVE PUP JACK.

(PRE RIG) SLICK LINE PULLED PLUNGER AT 3027'. PULLED SPRING AT 3028' TAG FILL AT 3266'.

SPOT RIG AND EQUIPMENT. EXTRA TIME TAKEN DUE TO TIGHT LOCATION. RIG UP RIG EQUIPMENT. R/U AIR UNIT.

FTP: 62 PSI

FCP: 58 PSI

SIBHP: 0 PSI

BDW: 15 MIN

SPOT IN BIG RED TOOL. SET TWC IN HANGER. N/D TREE. CHANGE OUT FLOW CROSS. P/U BOP INSTALL ON WELL. F/T. P/T. GOOD.

UNLOCK HANGER. PULL TO RIG FLOOR. REMOVE TWC. REMOVE HANGER,

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME

Report Number 10	Report Start Date 7/9/2024	Report End Date 7/9/2024
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Operation

CREW TRAVEL TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.

SITP: 100 PSI

SICP: 120 PSI

SIBHP: 0 PSI

BDW: 10 MIN

POH W/ PROD TBG. BREAK DOWN BHA. XO TO RIH W / JUNL MILL

M/U 3-7/8 JUNK MILL. RIH W / 2-3/8 TBG FROM DERRICK AND FLOAT TAG FILL AT 4565' (CIBP4570')

P/U AND R/U POWER SWIVEL.

KI AIR. UNLOAD WELL. EST CIRC W/ AIR/FOAM UNIT. WITH 1600CFM & 14 BBL/HR WATER. 2 GAL/SOAP & 1 GAL/HR INHIBITOR. C/O PLUG PARTS AND SAND TO 4570'. DRLG CIBP. FELL THROUGH .@4575

BLEED OFF AIR AND MIST. RACK BACK POWER SWIVEL.

RIH W / 2-3/8 TBG. TAGGED FILL AT 5520', 251' OF FILL

P/U AND R/U POWER SWIVEL.

BREAK CIRC W / AIR AND MIST. C/O FILL AND PLUG PARTS TO 5530" FELL THROUGH BLEED OFF AIR AND MIST.

RACK BACK POWER SWIVEL RIH TO 5700'

POH ABOVE LINER TOP 3264' (LINER TOP 3284')

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME.

Report Number 11	Report Start Date 7/10/2024	Report End Date 7/10/2024
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Operation

CREW TRAVEL TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.

SITP: 40 PSI

SICP: 180 PSI

SIBHP: 0 PSI

BDW: 15 MIN

EST CIRC AT LINER TOP. TBG PRESSURED UP. BLEED OFF PRESSURE. SHAKE TBG. PRESSURE UP AGAIN PLUG WORKED FREE. EST CIRC BLEED OFF AIR.

RIH W / TBG TO 5670'

EST CIRC. TOOK 2 HRS TO GET RETURNS. RIH TO 5700.

C/O WELL BORE F/ 5700 T/ 5755'. CALLED IN TO ENGINEER FOR UPDATE. CALLED IT GOOD.

NOTE: FELT LIKE BTM PART OF CIBP WAS TURING W / MILL

CIRC WELL CLEAN PUMPING SWEEPS

BLEED OFF AIR. RACK BACK POWER SWIVEL. POH 20 STDS.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME

Report Number 12	Report Start Date 7/11/2024	Report End Date 7/11/2024
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## Well Operations Summary L48

Well Name: ATLANTIC COM B #8A

API: 3004522252

Field: BLANCO MESAVERDE (PRORATED GAS) State: NEW MEXICO

Sundry #:

Rig/Service: RIO 22

Operation

CREW TRAVEL TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.

SITP: 20 PSI

SICP: 100 PSI

SIBHP: 0 PSI

BDW: 15 MIN

FINISH POH W / JUNK MILL, BREAK DOWN BHA.

MAKE UP BHA FOR PRODUCTION. RIH W / 2-3/8 TBG. MAKE UP TBG HANGER. RIH. LAND AND LOCKIN TO PLACE.

KB- 10'

181- 2-3/8 - 5577.96

1- 2-3/8 Marker 2.10

1- 2-3/8 jt- 30.88

1- 1.78 S/N - 1.10

1- 2-3/8 PRICE TYPE W/ 3/8" HOLE- 31.19

R/D FLOOR AND EQUIP. N/U BOP. N/U PUMPING TREE. X/O HANDLING TOOLS TO RUN RODS.

P/U PUMP AND PRIME. RIH W / 1.25 SINKER BARS AND 3/4" RODS. TAG S/N SPACE OUT PUMP. SEAT PUMP. LOAD TBG W / WATER. P/T CUPS TO 1,000 PSI (GOOD). STROKE PUMP AND TEST TO 1,000 PSI (GOOD).

1- 1.25 Polished rod

1- 3/4" Pony rods

215- 3/4" Slick rods used

8- 1.25 Sinker Bars

1- Shear tool

1-8' Guided pony

1-1' lifting sub

1- 2"x1.25"x11"x15' RHACZ-HVR

(HIL 998) GOOD FOR ACID

RIG DOWN SERVICE UNIT PREP TO MOVE.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

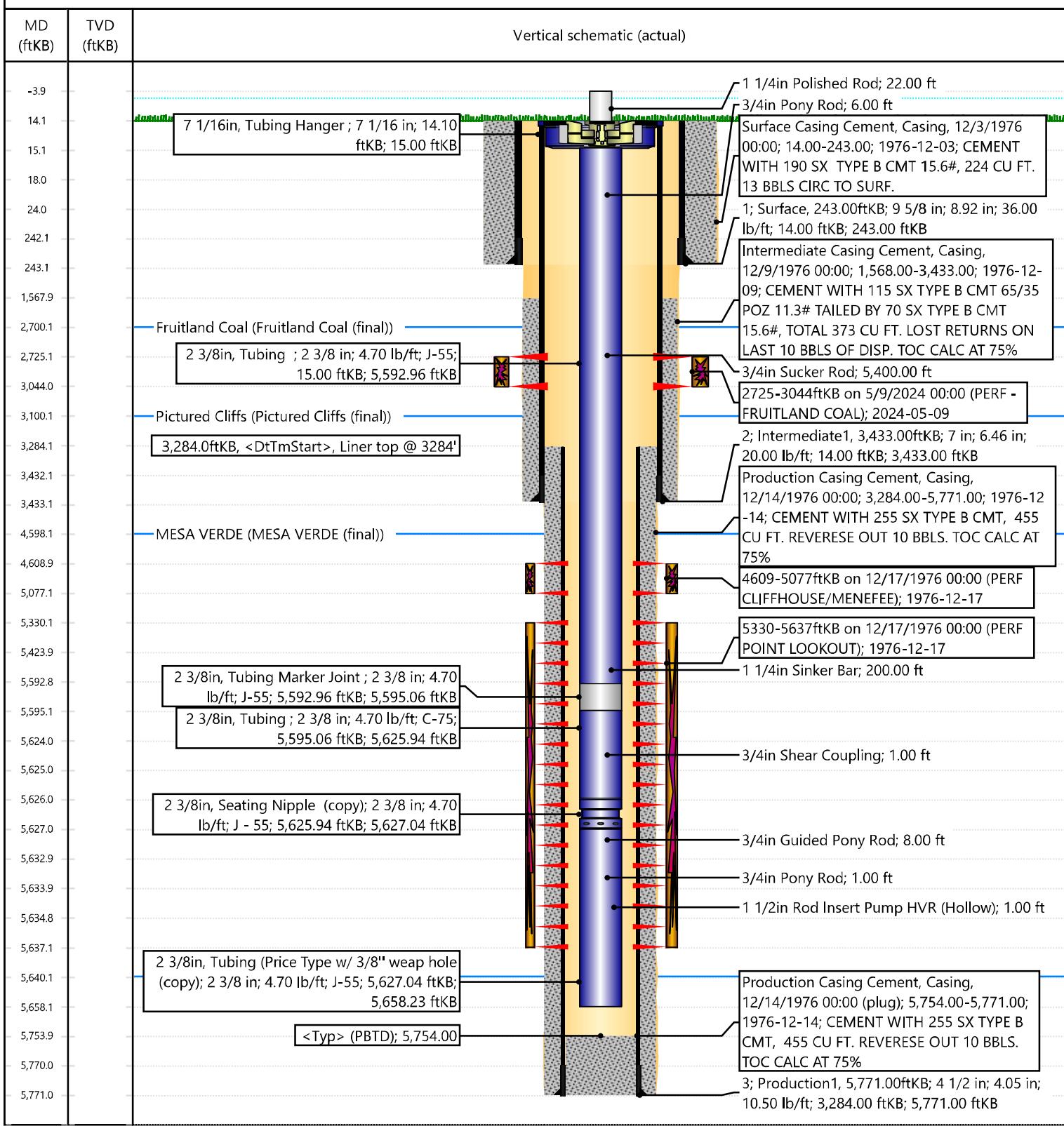


## Current Schematic - Version 3

Well Name: ATLANTIC COM B #8A

API/UWI 13004522252	Surface Legal Location 023-031N-010W-E	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 0300	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,297.00	Original KB/RT Elevation (ft) 6,311.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 7/11/2024 14:00	Set Depth (ftKB) 5,658.23	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 12/4/1976 00:00

## Original Hole





SIGN-IN HELP

Searches ▾ Operator Data ▾ Hearing Fee Application ▾

## OCD Permitting

Home > Error Notification

### An Unexpected Error Has Occurred

Please restart your browser and try to complete this action again. If you continue to experience this issue please contact an OCD representative.

Thank you.

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