

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-26343
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. STATE E-1641-8
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name EPNG COM
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>South</u> line and <u>1500</u> feet from the <u>East</u> line Section <u>32</u> Township <u>030N</u> Range <u>008W</u> NMPM County <u>SAN JUAN</u>		8. Well Number 1A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6205' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/> RECOMPLETE		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company completed a remedial rig job to cleanout the well, acidize and lowered the 2-3/8" production tubing ~100' deeper than the previous set depth. Please see attached summary and wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 12/18/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Well Operations Summary L48

Well Name: EPNG COM #1A

API: 3004526343

Field: BLANCO MESAVERDE (PRORATED GAS

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: HEC 105

Jobs

Actual Start Date: 11/19/2025

End Date: 11/21/2025

Report Number

Report Start Date

Report End Date

1

11/19/2025

11/19/2025

Operation

CREW TRAVEL TO LOCATION

SERVICE AND START EQUIPMENT

ROAD RIG FROM THE HOWELL C 2A TO THE EPNG COM #1A, 3.5 MILE MOVE.

PRE RIG SLICKLINE, REMOVE PLUNGER AND BUMPER SPRING FROM TUBING.

RIG UP.

SITP: 28 PSI

SICP: 28 PSI

SIBH: 0 PSI

NO BLOW DOWN

NIPPLE DOWN WELLHEAD, NIPPLE UP BOPE. RIG UP FLOOR.

PULL AND LAY DOWN TUBING HANGER, TAG 28' OF FILL AT 5558'. PBTD AT 5586'.

TRIP OUT OF HOLE LAYING DOWN TUBING. MOST PIN ENDS SHOW CORROSION, THIN LAYER OF SCALE IN PERFS FROM 3200' TO 5500'.

CHANGE OUT TUBING FLOATS.

PICK UP 3 7/8" STRING MILL AND TRIP IN THE HOLE PICKING UP TUBING TO 3780'.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number

Report Start Date

Report End Date

2

11/20/2025

11/20/2025

Operation

CREW TRAVEL TO LOCATION

SERVICE AND START EQUIPMENT.

SITP: 0 PSI

SICP: 40 PSI

SIBH: 0 PSI

NO BLOW DOWN.

TRIP IN THE PICKING UP REPLACEMENT TUBING. TAG 86' OF FILL AT 5500'.

ESTABLISH CIRCULATION WITH AIR MIST,
CIRCULATE WITH AIR 1700 CFM, 8 TO 12 BBLS OF WATER
WITH 2 GALLONS OF FOAMER AND 2 GALLONS OF CORROSION INHIBITOR.
POOR CIRCULATION, RETURNS ARE A TRACE OF SAND AND SCALE.

CLEAN OUT 76' OF FILL 5500' TO 5576' PBTD AT 5586'.

TRIP OUT OF THE HOLE 60 JOINTS TO 3706' EOT.

RIG UP JCAM AND **PUMP 660 GALLONS OF WRXSOLNANO H2S SCAVENGER**, FLUSH WITH 50 GALLONS OF WATER DOWN TUBING.

SECURE WELL AND LOCATION.

TRAVEL TO YARD.

Report Number

Report Start Date

Report End Date

3

11/21/2025

11/21/2025

Operation

CREW TRAVEL TO LOCATION

SERVICE AND START EQUIPMENT.

SITP: 0 PSI

SICP: 45 PSI

SIBH: 0 PSI

NO BLOW DOWN.

ESTABLISH CIRCULATION AT 3706' CIRCULATE OUT ACID. POOR CIRCULATION

TRIP OUT AND LAY DOWN CLEAN OUT ASSEMBLY.

PICK UP BHA AND TRIP IN THE HOLE DRIFTING TUBING, ESTABLISH CIRCULATION AT 4647'. CONTINUE IN HOLE.



Well Operations Summary L48

Well Name: EPNG COM #1A

API: 3004526343	Field: BLANCO MESAVERDE (PRORATED GAS	State: NEW MEXICO
	Sundry #:	Rig/Service: HEC 105

Operation

LAND TUBING AS FOLLOWS:

- (1)- 2 3/8" EXPENDABLE CHECK
- (1)- 2 3/8" X 1.78 SEAT NIPPLE (1.10')
- (1)- 2 3/8" 4.7# J-55 TBG (32.40')
- (1)- 2 3/8" X 2' MARKER JOINT.
- (173)- 2 3/8" 4.7# J-55 TBG (5435.56')
- (2)- 2 3/8" X 10', 6', PUP JOINTS.
- (1)- 2 3/8" 4.7# J-55 TBG (32.35')
- (1)- 2 3/8" X 3K TUBING HANGER

EOT @ 5534' (~100' LOWER THAN PREV SET DEPTH)

SEAT NIPPLE @ 5532.31'

PBTD @ 5586'

CLEANED OUT TO 5576'

RIG DOWN FLOOR, NIPPLE DOWN BOPE, NIPPLE UP WELLHEAD.

PRESSURE TEST TUBING TO 500 PSI, PUMP OFF EXPENDABLE CHECK AT 900 PSI

CIRCULATE AT 5534'

RIG DOWN, RIG RELEASED TO THE MICHENER LS #3

SECURE WELL AND LOCATION.

TRAVEL TO YARD.

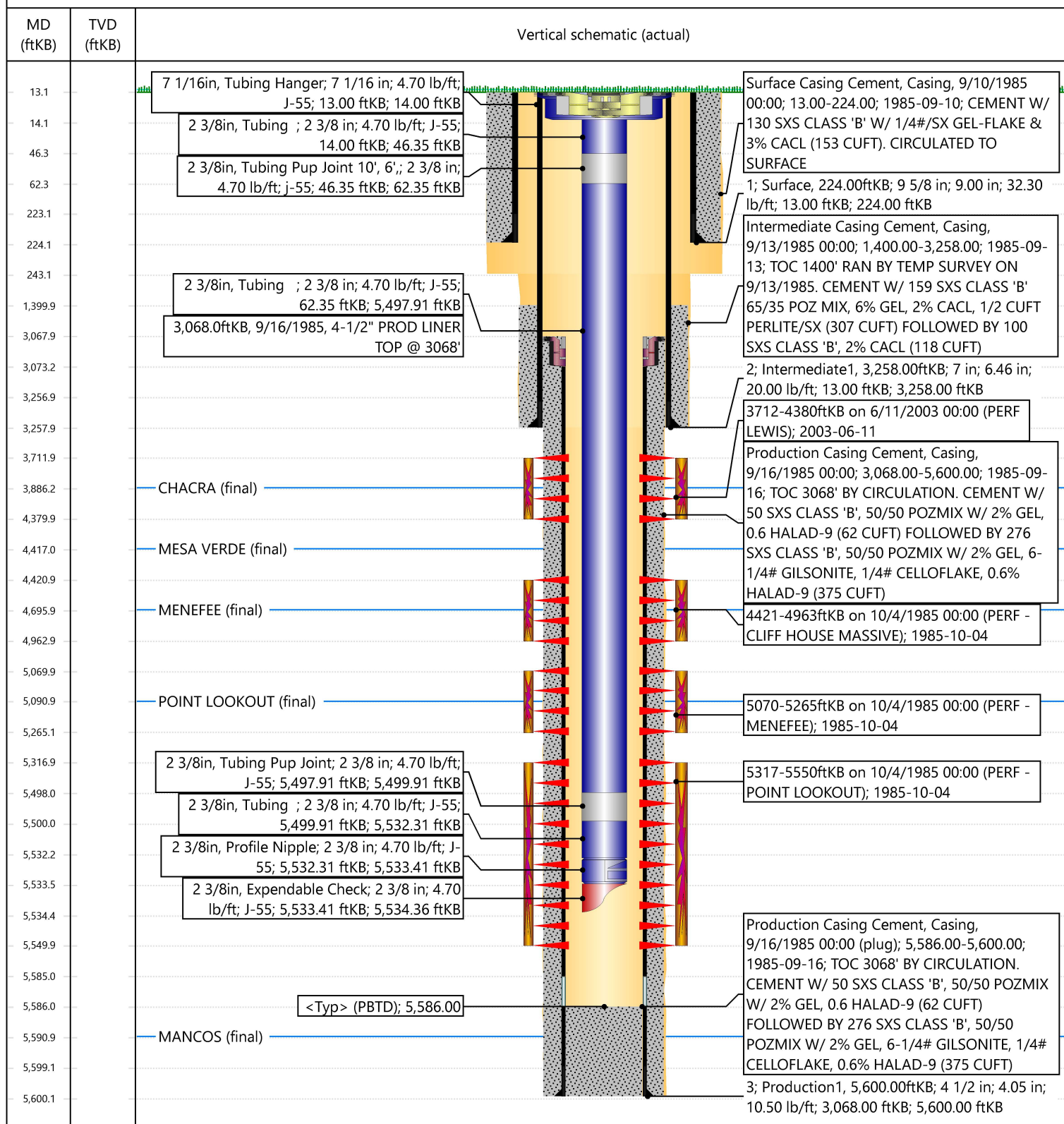


Current Schematic - Version 3

Well Name: EPNG COM #1A

API / UWI 3004526343	Surface Legal Location 032-030N-008W-J	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 0800	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,205.00	Original KB/RT Elevation (ft) 6,218.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 11/21/2025 13:00	Set Depth (ftKB) 5,534.36	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 9/10/1985 00:00

Original Hole, 30045263430000



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 536144

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 536144
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/19/2025