

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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|--|--|
| WELL API NO. 30-045-26343 | |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. STATE E-1641-8 | |
| 7. Lease Name or Unit Agreement Name EPNG COM | |
| 8. Well Number 1A | |
| 9. OGRID Number 372171 | |
| 10. Pool name or Wildcat Blanco Mesaverde | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other 2. Name of Operator Hilcorp Energy Company 3. Address of Operator 382 Road 3100, Aztec, NM 87410 4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>South</u> line and <u>1500</u> feet from the <u>East</u> line Section <u>32</u> Township <u>030N</u> Range <u>008W</u> NMPPM County <u>SAN JUAN</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6205' GL | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER: RECOMPLETE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company completed a remedial rig job to cleanout the well, acidize and lowered the 2-3/8" production tubing ~100' deeper than the previous set depth. Please see attached summary and wellbore diagram.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 12/18/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615
For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____
 Conditions of Approval (if any):



Hilcorp Energy Company

Well Operations Summary L48

Well Name: EPNG COM #1A

API: 3004526343

Permit to Drill (PTD) #:

Field: BLANCO MESAVERDE (PRORATED GAS) State: NEW MEXICO

Sundry #:

Rig/Service: HEC 105

Jobs

Actual Start Date: 11/19/2025

End Date: 11/21/2025

| | | |
|---------------|-------------------|-----------------|
| Report Number | Report Start Date | Report End Date |
| 1 | 11/19/2025 | 11/19/2025 |

Operation

CREW TRAVEL TO LOCATION

SERVICE AND START EQUIPMENT

ROAD RIG FROM THE HOWELL C 2A TO THE EPNG COM #1A, 3.5 MILE MOVE.

PRE RIG SLICKLINE, REMOVE PLUNGER AND BUMPER SPRING FROM TUBING.

RIG UP.

SITP: 28 PSI

SICP: 28 PSI

SIBH: 0 PSI

NO BLOW DOWN

NIPPLE DOWN WELLHEAD, NIPPLE UP BOPE. RIG UP FLOOR.

PULL AND LAY DOWN TUBING HANGER, TAG 28' OF FILL AT 5558'. PBTD AT 5586'.

TRIP OUT OF HOLE LAYING DOWN TUBING. MOST PIN ENDS SHOW CORROSION, THIN LAYER OF SCALE IN PERFS FROM 3200' TO 5500'.

CHANGE OUT TUBING FLOATS.

PICK UP 3 7/8" STRING MILL AND TRIP IN THE HOLE PICKING UP TUBING TO 3780'.

SECURE WELL AND LOCATION

TRAVEL TO YARD

| | | |
|---------------|-------------------|-----------------|
| Report Number | Report Start Date | Report End Date |
| 2 | 11/20/2025 | 11/20/2025 |

Operation

CREW TRAVEL TO LOCATION

SERVICE AND START EQUIPMENT.

SITP: 0 PSI

SICP: 40 PSI

SIBH: 0 PSI

NO BLOW DOWN.

TRIP IN THE PICKING UP REPLACEMENT TUBING. TAG 86' OF FILL AT 5500'.

ESTABLISH CIRCULATION WITH AIR MIST,

CIRCULATE WITH AIR 1700 CFM, 8 TO 12 BBLS OF WATER

WITH 2 GALLONS OF FOAMER AND 2 GALLONS OF CORROSION INHIBITOR.

POOR CIRCULATION, RETURNS ARE A TRACE OF SAND AND SCALE.

CLEAN OUT 76' OF FILL 5500' TO 5576' PBTD AT 5586'.

TRIP OUT OF THE HOLE 60 JOINTS TO 3706' EOT.

RIG UP JCAM AND PUMP 660 GALLONS OF WRXSOLNANOH ACID WITH 30 GALLONS OF WGS25WHW H2S SCAVENGER, FLUSH WITH 50 GALLONS OF WATER DOWN TUBING.

SECURE WELL AND LOCATION.

TRAVEL TO YARD.

| | | |
|---------------|-------------------|-----------------|
| Report Number | Report Start Date | Report End Date |
| 3 | 11/21/2025 | 11/21/2025 |

Operation

CREW TRAVEL TO LOCATION

SERVICE AND START EQUIPMENT.

SITP: 0 PSI

SICP: 45 PSI

SIBH: 0 PSI

NO BLOW DOWN.

ESTABLISH CIRCULATION AT 3706' CIRCULATE OUT ACID. POOR CIRCULATION

TRIP OUT AND LAY DOWN CLEAN OUT ASSEMBLY.

PICK UP BHA AND TRIP IN THE HOLE DRIFTING TUBING, ESTABLISH CIRCULATION AT 4647'. CONTINUE IN HOLE.



Hilcorp Energy Company

Well Operations Summary L48

Well Name: EPNG COM #1A

API: 3004526343

Field: BLANCO MESAVERDE (PRORATED GAS) State: NEW MEXICO

Sundry #:

Rig/Service: HEC 105

Operation

LAND TUBING AS FOLLOWS:

- (1)- 2 3/8" EXPENDABLE CHECK
- (1)- 2 3/8" X 1.78 SEAT NIPPLE (1.10')
- (1)- 2 3/8" 4.7# J-55 TBG (32.40')
- (1)- 2 3/8" X 2' MARKER JOINT.
- (173)- **2 3/8" 4.7# J-55 TBG (5435.56')**
- (2)- 2 3/8" X 10', 6', PUP JOINTS.
- (1)- 2 3/8" 4.7# J-55 TBG (32.35')
- (1)- 2 3/8" X 3K TUBING HANGER

EOT @ 5534' (-100' LOWER THAN PREV SET DEPTH)

SEAT NIPPLE @ 5532.31'

PBTD @ 5586'

CLEANED OUT TO 5576'

RIG DOWN FLOOR, NIPPLE DOWN BOPE, NIPPLE UP WELLHEAD.

PRESSURE TEST TUBING TO 500 PSI, PUMP OFF EXPENDABLE CHECK AT 900 PSI

CIRCULATE AT 5534'

RIG DOWN, RIG RELEASED TO THE MICHENER LS #3

SECURE WELL AND LOCATION.

TRAVEL TO YARD.

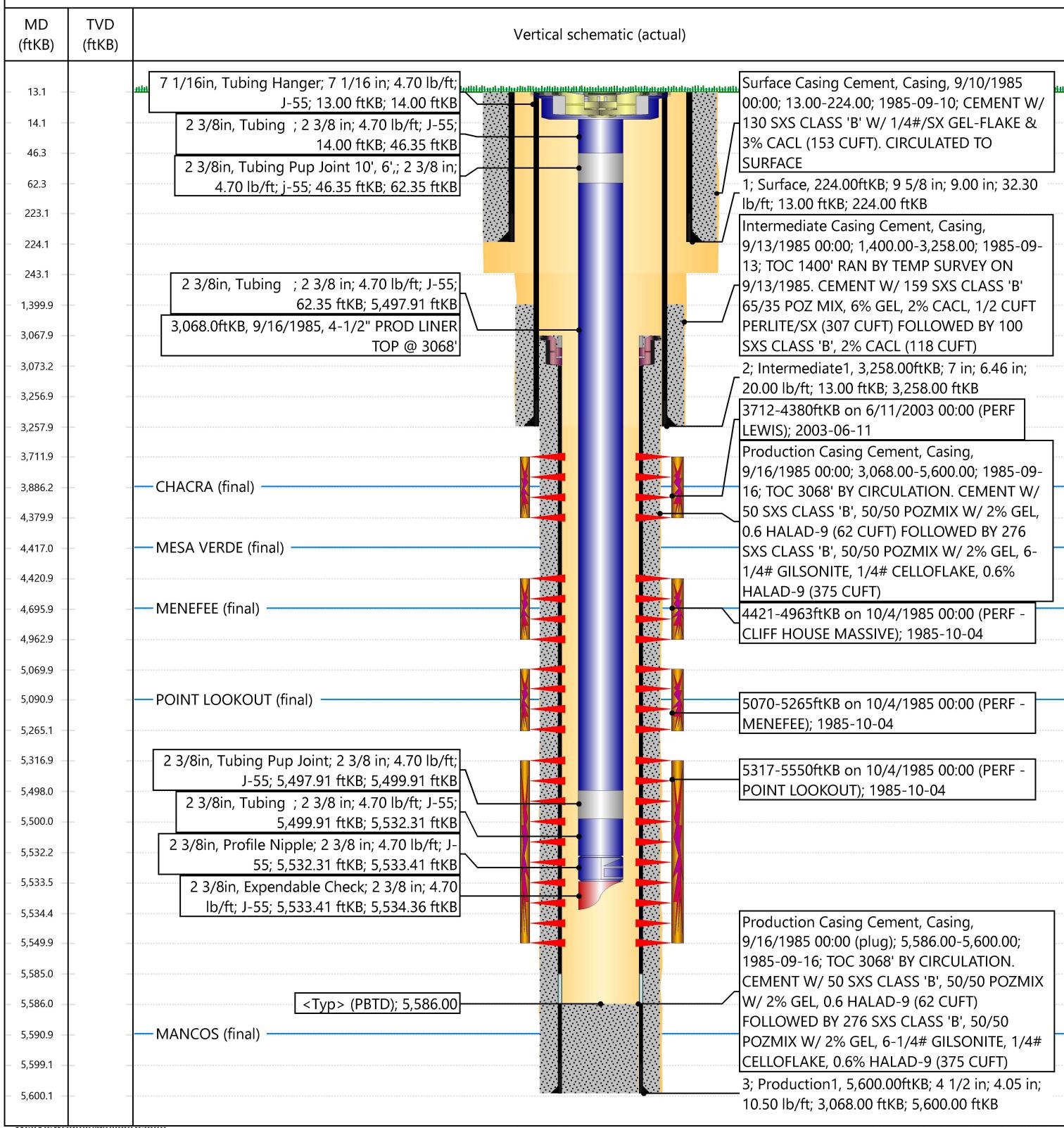


Current Schematic - Version 3

Well Name: EPNG COM #1A

| | | | | | |
|-----------------------------------|---|---|------------------------------------|--------------------------------|---------------------------------------|
| API / UWI 3004526343 | Surface Legal Location 032-030N-008W-J | Field Name BLANCO MESAVERDE (PRORATED GAS) | Route 0800 | State/Province NEW MEXICO | Well Configuration Type |
| Ground Elevation (ft) 6,205.00 | Original KB/RT Elevation (ft) 6,218.00 | Tubing Hanger Elevation (ft) | RKB to GL (ft) 13.00 | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft) |
| Tubing Strings | | | | | |
| Run Date 11/21/2025 13:00 | Set Depth (ftKB) 5,534.36 | String Max Nominal OD (in) 2 3/8 | String Min Nominal ID (in) 2.00 | Weight/Length (lb/ft) 4.70 | Original Spud Date 9/10/1985 00:00 |

Original Hole, 30045263430000



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 536144

CONDITIONS

| | |
|--|--|
| Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002 | OGRID: 372171 |
| | Action Number: 536144 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By | Condition | Condition Date |
|----------------|-----------|----------------|
| andrew.fordyce | None | 12/19/2025 |