

Form C-103
August 1, 2011Sante Fe Main Office
Phone: (505) 476-3441General Information
Phone: (505) 629-6116Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

**1220 S. St Francis Dr.
Santa Fe, NM 87505**

Permit 405126

WELL API NUMBER
30-015-540675. Indicate Type of Lease
State

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Gas

2. Name of Operator

CHEVRON U S A INC

3. Address of Operator

6301 Deauville Blvd, Midland, TX 79706

4. Well Location

Unit Letter J : 1503 feet from the S line and feet 2072 from the E line

Section 24 Township 26S Range 27E NMPM County Eddy

8. Well Number

638H

9. OGRID Number

4323

10. Pool name or Wildcat

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3056 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐ PLUG AND ABANDON

TEMPORARILY ABANDON

☐ CHANGE OF PLANS

PULL OR ALTER CASING

☐ MULTIPLE COMPL

Other:

SUBSEQUENT REPORT OF:

☐☐ REMEDIAL WORK☐ ALTER CASING☐ COMMENCE DRILLING OPNS.☐ PLUG AND ABANDON

CASING/CEMENT JOB

☐

Other: Spud

☒13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.)
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/4/2025 Spudded well.

KESSLER 25 36 STATE COM 711H / (API# 30-015-54067) SURFACE 12/4/2025 - SPUD WELL 12/4/2025 - 12/5/2025 - DRILL 17 1/2" SURFACE HOLE TO 434' 12/5/2025 - RAN 13 3/8" 54.5#/ J-55 BTC CASING TO 415' CEMENT WITH TAIL 463 SACKS CLASS C @ 1.33 YIELD/ 40 BBLs CEMENT TO SURFACE/ TOC @ 0' BOC @ 415' FC @ 371' FS @ 413' TEST TO 1500 PSI FOR 30 MINUTES- INTIAL: 1663 / FINAL: 1653/ DROP- 0.07% 12/5/2025 - RIG RELEASED @ 07:30 HRS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Electronically Signed

TITLE

Sr. HES Regulatory Affairs Coordinator

DATE

12/16/2025

Type or print name

Cindy Herrera-Murillo

E-mail address

ecof@chevron.com

Telephone No.

575-263-0431

For State Use Only:

APPROVED BY:	Keith Dziokonski	TITLE	Petroleum Specialist A	DATE	12/22/2025
--------------	------------------	-------	------------------------	------	------------