

Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

Online Phone Directory Visit:  
<https://www.emrrd.nm.gov/ocd/contact-us/>

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p>		WELL API NO. 30-025-39446
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
<p>2. Name of Operator EW Operating (NM), LLC</p> <p>3. Address of Operator 4000 N Frontage Rd., Ste# 20; Fayetteville, AR 72703</p>		6. State Oil & Gas Lease No. GT-1996
<p>4. Well Location Unit Letter <u>M</u> : <u>459</u> feet from the <u>South</u> line and <u>962</u> feet from the <u>West</u> line Section <u>23</u> Township <u>16S</u> Range <u>38E</u> NMPM Lea County</p>		7. Lease Name or Unit Agreement Name Parker 23
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3700'</u></p>		8. Well Number #1
		9. OGRID Number 333313
		10. Pool name or Wildcat East Garrett, Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL   
DOWNHOLE COMMINGLE   
CLOSED-LOOP SYSTEM   
OTHER: TA Extension

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EW Operating (NM), LLC (EW) acquired this asset in July of 2025 from Texland Petroleum-Hobbs w/ the following TA items implemented:

Work Plan: W/ approval, MIT test of 500 psi/30min

10/26/20 Set CIBP @ 7850' w/ 5 sks C1 "C" cmt plug  
Circ hole and pressure test to 500 psi/30min

This well is currently under evaluation by EW for a return to Production. EW would like to request approval to conduct a TA extension, allowing enough time for a thorough assessment.

Spud Date:

7/10/2009

Rig Release Date:

7/27/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Production Operations Manager

DATE 11/5/2025

Type or print name  
For State Use Only

Gary R Crawford

E-mail address: [randall.crawford@ewlcc.com](mailto:randall.crawford@ewlcc.com)

PHONE: 870-421-2441

APPROVED BY:

TITLE

DATE

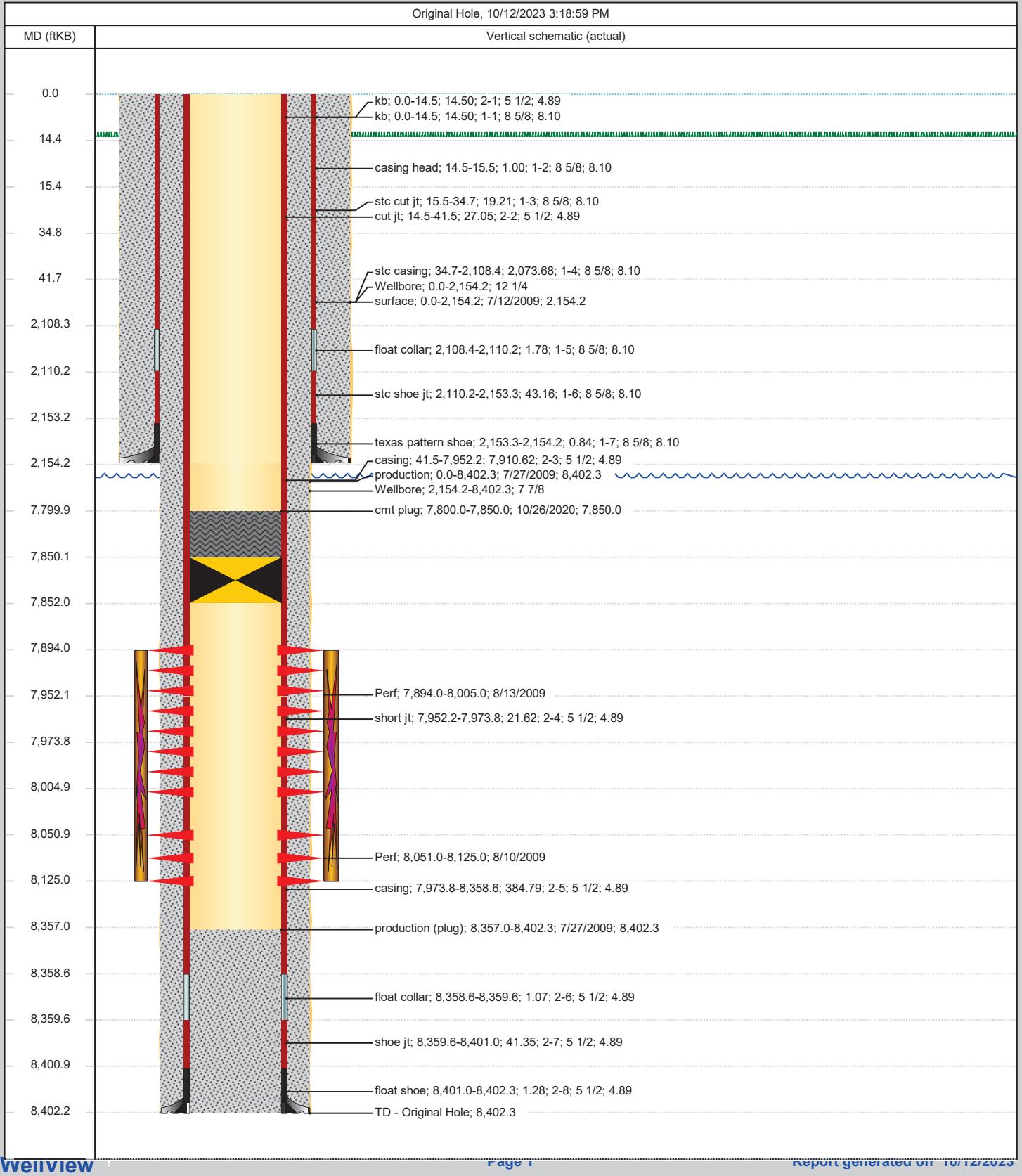
Conditions of Approval (if any):

## PARKER 23 # 1

## Wellbore Schematic



API/UWI 30-025-39446	Operator TEXLAND PETROLEUM	Field Name GARRETT, EAST	Area	County LEA	State/Province NM
Drilling Rig	Original KB Elevation (ft) 3,713.00	Ground Elevation (ft) 3,700.00	Spud Date 7/10/2009 00:00	Rig Release Date	Completion Date
Surface Legal Location SEC 23 16S-38E			North/South Distance (ft) 459.0	N/S Ref S	East/West Distance (ft) 962.0



Sante Fe Main Office  
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CONDITIONS

Action 523176

**CONDITIONS**

Operator:  EW Operating (NM), LLC 4000 N. Frontage Rd Suite 20 Fayetteville, AR 72703	OGRID: 333313
	Action Number: 523176
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	Must submit casing integrity log prior to subsequent approval.	12/26/2025
gcordero	Must submit development plan for well with details and timelines.	12/26/2025
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	12/26/2025
gcordero	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	12/26/2025