

Well Name: SAN JUAN 29-7 UNIT	Well Location: T29N / R7W / SEC 30 / NESW / 36.69211 / -107.61446	County or Parish/State: RIO ARRIBA / NM
Well Number: 116	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078503A	Unit or CA Name: SAN JUAN 29-7 UNIT--DK, SAN JUAN 29-7 UNIT--MV, SAN JUAN 29-7 UNIT--STATE	Unit or CA Number: NMNM78417A, NMNM78417B, NMNM78417X
US Well Number: 3003922033	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2848857

Type of Submission: Subsequent Report

Date Sundry Submitted: 04/23/2025

Date Operation Actually Began: 04/15/2025

Type of Action: Workover Operations

Time Sundry Submitted: 08:50

Actual Procedure: The isolation plug has been removed and the well has been returned to production as a MV/MC/DK trimmingle under DHC 5475. Please see the attached operations.

SR Attachments

Actual Procedure

[SAN_JUAN_29_7_UNIT_116_SR_WRITE_UP_20250423085014.pdf](#)

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NESW / 36.69211 / -107.61446County or Parish/State: RIO
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UNIT--DK, SAN JUAN 29-7 UNIT--MV,
SAN JUAN 29-7 UNIT--STATEUnit or CA Number:
NMNM78417A, NMNM78417B,
NMNM78417X

US Well Number: 3003922033

Operator: HILCORP ENERGY
COMPANY**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAWN NASH-DEAL

Signed on: APR 23, 2025 08:50 AM

Name: HILCORP ENERGY COMPANY

Title: Operations Regulatory Tech

Street Address: 1111 TRAVIS ST

City: HOUSTON State: TX

Phone: (505) 324-5132

Email address: DNASH@HILCORP.COM

Field

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 04/24/2025

Signature: Matthew Kade

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUBMIT IN TRIPPLICATE - Other instructions on page 2			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1800 FSL / 1250 FWL / TWSP: 29N / RANGE: 7W / SECTION: 30 / LAT: 36.69211 / LONG: -107.61446 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / 1800 FSL / 1250 FWL / TWSP: 29N / SECTION: / LAT: 36.69211 / LONG: 107.61446 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #116

API: 3003922033

Field: BASIN DAKOTA (PRORATED GAS)

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: DWS 28

Jobs

Actual Start Date: 9/16/2024

End Date: 4/14/2025

Report Number
26Report Start Date
4/8/2025Report End Date
4/8/2025

Operation

MOVE WSU AND EQUIP FROM SJ 28-7 U-24A.

SPOT IN EQUIPMENT, RU WSU.

BLOW DOWN WELL PRESS= 3 MIN, ND WH, NU BOP, RU RIG FLOOR, PULLED TBG HANGER.

TOH W/1 JT, 2-6' TBG SUBS, 169 JTS, 2' MJ, 1 JT, SN, MS.

SISW, SDFN.

DROVE BACK TO TOWN.

Report Number
27Report Start Date
4/9/2025Report End Date
4/9/2025

Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIPMENT.

SICP 80 PSI.

BDT 4 MIN.

TIH W/3 7/8" JUNK MILL, 85 STS AND PICK UP

KI AIR UNIT AND MIST, 10 BBL P/HR, AFTER 1 HR, DIDN'T CIRCULATE, CUT OFF WATER, AFTER 30 MIN THE WELL BEGAN TO CIRCULATE, STARTED MIST AGAIN AND KILLED THE WELL, END UP GETTING AN OK CIRCULATION W/6 BBL P/HR, **MILL OUT CBP @6090'**, CIRCULATE WELL CLEAN, NO SAND JUST

PLUG SHAVES, (WILL BRING A SECOND AIR UNIT IN THE MORNING).

SISW, SDFN.

DROVE BACK TO TOWN.

Report Number
Report Number
29Report Start Date
4/10/2025Report End Date
4/10/2025

Operation

TRAVEL TO. LOCATION

PJSM, START AND WARM UP EQUIPMENT.

SICP 100 PSI.

BH 0 PSI.

INT 0 PSI.

BDT 4 MIN.

PICK UP 9 JTS, TAG FILL @6402', RU PS.

KI AIR UNIT AND MIST AT 6 BBL P/MIN, TOOK 2 HRS TO STABLISH AN OK CIRCULATION, AFTER 2 HRS OF SLOW CIRCULATION, STARTED TO CIRCULATE BETTER, C/O FILL (A BRIDGE) FROM 6402' TO 6626', TAG FILL AGAIN AT 6931', C/O AND MILL OLD PLUG PARS DOWN TO 7096', SAND BEGAN TO COME OUT LATE, KEEP ON CIRCULATING TRYING TO GET THE WELL CLEAN, RIO AIR UNIT BROKE DOWN AND THE WELL DIE DOWN, KO AIR UNIT, RD PS, TOH W/24 STS TO 5589', (TUBING WAS MOVING FREE)

SISW, SDFN.

DROVE BAK TO TOWN.

Report Number
29Report Start Date
4/11/2025Report End Date
4/11/2025

Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIPMENT.

SICP 140 PSI.

BDT 5 MIN.

TIH W/23 STS, TAG FILL AT 7002' (MADE 60' OF FILL OVER NIGHT).

RU PS ON JT#223, MIRU 2ND WEATHERFORD AIR UNIT, KI AIR UNIT AND MIST W/6 BBL/HR, GOT CIRCULATION AFTER 1.5 HRS, (NOT GREAT CIRCULATION, WAS STOPPING AND COMMING BACK, AFTER 4 HRS CIRCULATION WAS GOOD). C/O FILL TO **MILL OUT CIBP @7184'**, M/O CIBP IN 2 HRS, TAG FILL AT 7349', C/O FILL TO PBTD @7443' (HARD FILL LAST 15'), PUMP A 3 BBL SWIP, RETURNS WERE CLEAN , KO AIR UNIT.

RD SWIVEL, LD 7 JTS, TOH W/24 STS TO 5712'.

SISW, SDFN.

DROVE BACK TO TOWN.

Report Number
30Report Start Date
4/14/2025Report End Date
4/14/2025

Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIPMENT.

SICP 200 PSI.

BH 0 PSI.

INT 0 PSI.

BDT 6 MIN.

TOH W/91 STS AND MILL.

TIH W/PROD-DRIFTING EVERY CONNECTION= POP, SN, 1 JT, 2' MJ, 229 JTS, 6' TBG SUB, 1 JT. LAND TBG, EOT @7269'.23



Hilcorp Energy Company

Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #116

API: 3003922033

Field: BASIN DAKOTA (PRORATED GAS)

State: NEW MEXICO

Sundry #:

Rig/Service: DWS 28

Operation

RD RIG FLOOR, ND BOP, NU WH, PUMPED 4 BBL OF WATER AND 6 GAL OF INHIBITOR DOWN TBG, PT TBG TO 500 PSI W/AIR UNIT FOR 5 MIN-HELD GOOD, PUMP OUT PLUG AT 900 PSI, SISW.

RD WSU AND PREPARE EQUIPMENT TO MOVE.

DROVE BACK TO TOWN.



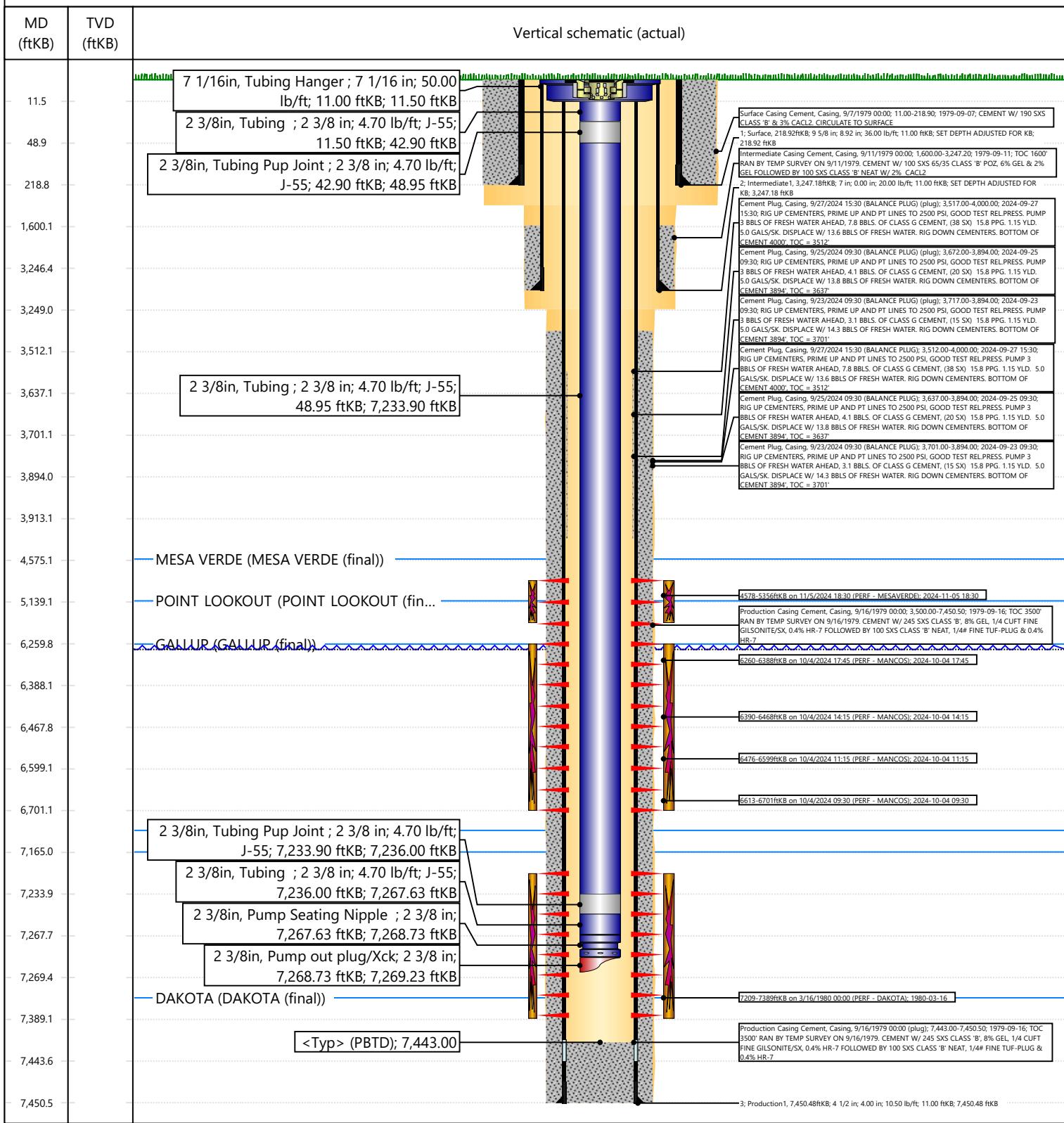
Hilcorp Energy Company

Current Schematic - Version 3

Well Name: SAN JUAN 29-7 UNIT #116

API / UWI 3003922033	Surface Legal Location 030-029N-007W-M	Field Name BASIN DAKOTA (PRORATED GAS)	Route 1004	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,273.00	Original KB/RT Elevation (ft) 6,284.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 4/14/2025 13:00	Set Depth (ftKB) 7,269.23	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 9/6/1979 00:00

Original Hole [VERTICAL]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 455700

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 455700
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/29/2025