

Well Name: NEWBERRY B	Well Location: T32N / R12W / SEC 35 / NENW / 36.94655 / -108.06827	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078146	Unit or CA Name: HILLSTROM, NEWBERRY	Unit or CA Number: NMNM73183, NMNM73947
US Well Number: 3004512186	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2888068

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 12/22/2025

Time Sundry Submitted: 08:42

Date Operation Actually Began: 10/27/2025

Actual Procedure: Hilcorp Energy completed a rig operation to cleanout and lowered production tubing 91ft deeper than previous set depth. See attached summary and wellbore diagram.

SR Attachments

Actual Procedure

Newberry_B_1_Cleanout_Lwr_Tbg_SR_20251222084146.pdf

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US Well Number: 3004512186	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: DEC 22, 2025 08:41 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON **State:** TX

Phone: (713) 289

Email address: CWEST

Field

Representative Name: _____

Street Address:

City: _____ State: _____

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 12/23/2025

Signature: Kenneth Rennick

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 20275. Lease Serial No.
NMSF078146

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE - Other instructions on page 2

1. Type of Well

 Oil Well Gas Well Other

2. Name of Operator HILCORP ENERGY COMPANY

3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002
3b. Phone No. (include area code)
(713) 209-24004. Location of Well (Footage, Sec., T.R.M., or Survey Description)
SEC 35/T32N/R12W/NMP7. If Unit of CA/Agreement, Name and/or No.
HILLSTROM, NEWBERRY/NMNM73183, NMNM739478. Well Name and No.
NEWBERRY B/1

9. API Well No. 3004512186

10. Field and Pool or Exploratory Area
BLANCO MESAVERDE/BASIN DAKOTA11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		
	<input type="checkbox"/> Convert to Injection					

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy completed a rig operation to cleanout and lowered production tubing 91ft deeper than previous set depth. See attached summary and wellbore diagram.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE WESTON / Ph: (713) 289-2615	Operations/Regulatory Tech - Sr Title
Signature (Electronic Submission)	Date 12/22/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Petroleum Engineer Title	Date 12/23/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Well Operations Summary L48

Well Name: NEWBERRY B #1

API: 3004512186	Field: DK	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: BHES 38

Jobs

Actual Start Date: 10/27/2025 **End Date:** 10/29/2025

Report Number 1	Report Start Date 10/27/2025	Report End Date 10/27/2025
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Operation

ACCEPT BHES #38 AT 13:30 ON 10/27/2025. HELD PJSM. MOB FROM THE STANOLIND GC D #3 TO THE NEWBERRY B #1 (6 MILE MOVE).

SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW.

EXTRA TIME TAKEN DUE TO TIGHT LOCATION.

FTP: 35 PSI

FCP: 35 PSI

SICP: 0 PSI

SIICP: 0 PSI

BDW: N/A

N/D WH. EXTRA TIME TAKING DO TO CORRODED BOLTS. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD).

PULL TUBING HANGER. TUBING STUCK. WORK FREE.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number 2	Report Start Date 10/28/2025	Report End Date 10/28/2025
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Operation

CREW ATTEND BHES SAFETY MEETING. CREW TRAVEL TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BLEED DOWN WELL.

SITP: 100 PSI

SICP: 35 PSI

SIICP: 0 PSI

SIBHP: 0 PSI

BDW: 5 MIN

R/U PREMIER NDT SCANNING EQUIPMENT. TOOH SCANNING 2-3/8" TUBING.

223- YELLOW

5- BLUE

7- GREEN

1- RED.

DOWNGRADE DUE TO PITTING. LIGHT SCALE OUT SIDE OF TUBING AT MV PERFS. R/D PREMIER NDT SCANNING EQUIPMENT.

P/U 3-7/8" STRING MILL AND BIT. TALLY AND TIH W/ ALL TUBING IN DERRICK.

SPOT HOTSHOT TRAILER. TRANSFER GOOD TUBING TO FLOAT. TALLY AND P/U 2-3/8" WHITE BAND TUBING. TAG FILL ON AT 7243' (5' FILL).

TOOH ABOVE TOP PERF. EOT AT 4607'.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

Report Number 3	Report Start Date 10/29/2025	Report End Date 10/29/2025
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Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW.

SITP: 0 PSI

SICP: 35 PSI

SIICP: 0 PSI

SIBHP: 0 PSI

BDW: 10 MIN

TOOH W/ ALL TUBING. L/D 3-7/8" BIT AND STRING MILL.

P/U PRODUCTION BHA. TIH W/ ALL TUBING IN DERRICK (DRIFTING).

LAND TUBING AS FOLLOWS.

TUBING HANGER

1 - JT 2-3/8" J-55 EUE YELLOW BAND TUBING (31.19')

1 - 2-3/8" X 10' PUP JOINT (10.10')

237 - JTS 2-3/8" J-55 EUE YELLOW BAND TUBING (7434.09')

1 - 2-3/8" X 2' PUP JOINT

1 - JT 2-3/8" J-55 EUE YELLOW BAND TUBING (31.55')

1 - SEAT NIPPLE (1.78" ID)

1 - MULE SHOE EXP CHK

PBTD - 7553'

EOT - 7521.93' (NEW DEPTH ~91' LOWER THAN PREV SET DEPTH)

SEAT NIPPLE TOP - 7520.03'

KB - 10'

L/D POWER SWIVEL. R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP WELLHEAD. PLUMB SURFACE EQUIPMENT.

PUMP 8 BBL. PRESSURE TEST TUBING WITH AIR TO 500 PSI (GOOD). PUMPED OFF PLUG AT 900 PSI.



Well Operations Summary L48

Well Name: NEWBERRY B #1

API: 3004512186

Field: DK

State: NEW MEXICO

Sundry #:

Rig/Service: BHES 38

Operation

R/D BHES #38. R/D AIR UNITS. PREP FOR RIG MOVE. RIG RELEASED TO THE NEWBERRY LS #1A AT 10/29/2025 AT 13:30. MOVE OFF RIG. FINAL REPORT.



Current Schematic - Version 3

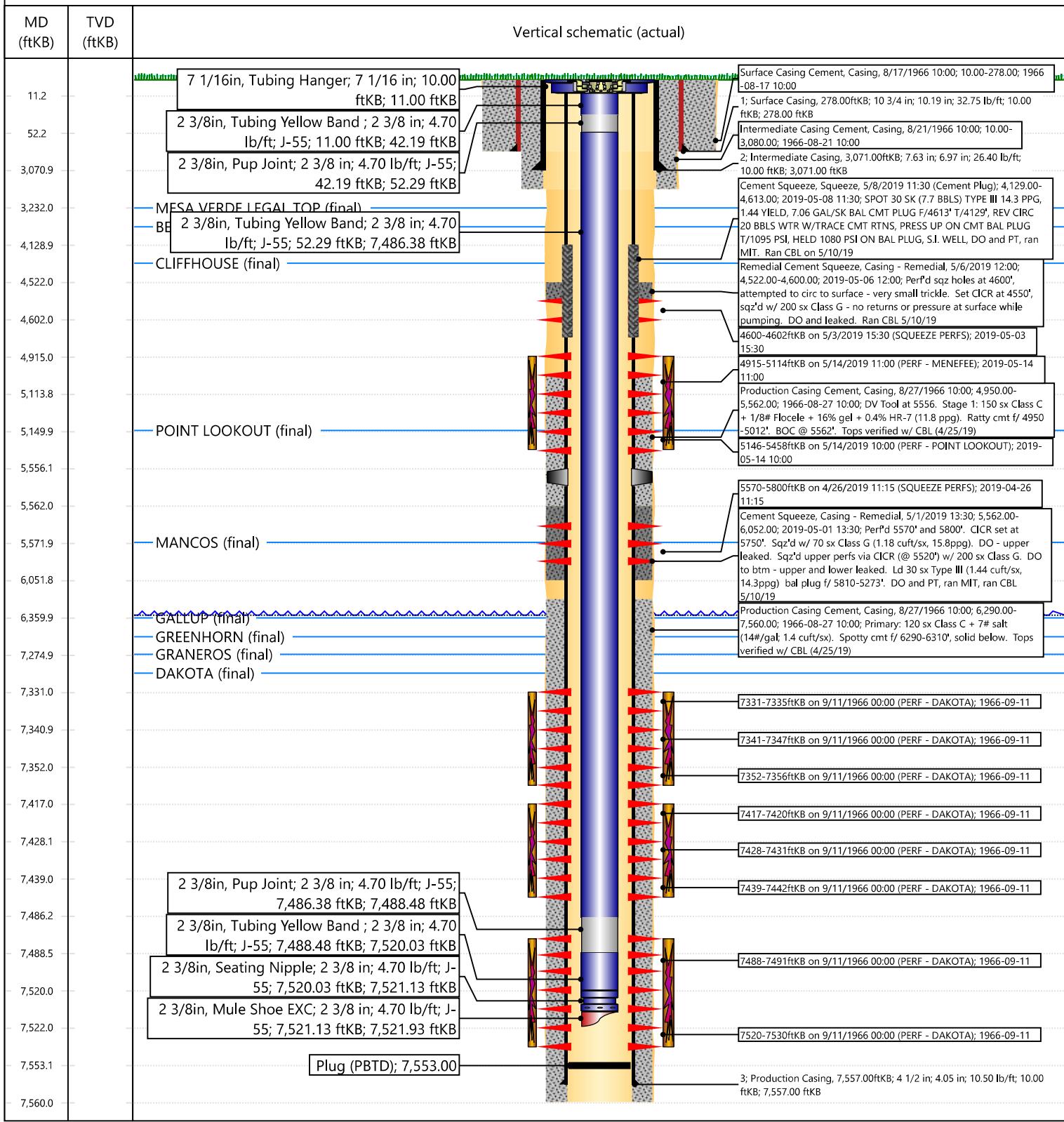
Well Name: NEWBERRY B #1

API/UWI 13004512186	Surface Legal Location 035-032N-012W-C	Field Name DK	Route 0106	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,343.00	Original KB/RT Elevation (ft) 6,353.00	Tubing Hanger Elevation (ft) 6,343.00	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft) 10.00	KB-Tubing Hanger Distance (ft) 10.00

Tubing Strings

Run Date 10/29/2025 00:00	Set Depth (ftKB) 7,521.93	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 8/16/1966 00:00
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Original Hole, NEWBERRY B #1 [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 537120

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 537120
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/29/2025