

Well Name: HOWELL C	Well Location: T29N / R8W / SEC 3 / NWSE / 36.750992 / -107.658707	County or Parish/State: SAN JUAN / NM
Well Number: 2A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078596	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004521635	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2887579

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 12/18/2025

Time Sundry Submitted: 09:15

Date Operation Actually Began: 11/17/2025

Actual Procedure: Hilcorp Energy completed a rig operation to lower the 2 3/8" production tubing 143' deeper than previous set depth and install rod pumping equipment. See attached report and wellbore diagram.

SR Attachments

Actual Procedure

Howell_C_2A_Rod_Pump_SR_20251218091439.pdf

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US Well Number: 3004521635	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: DEC 18, 2025 09:14 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON **State:** TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 12/23/2025

Signature: Kenneth Rennick

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 20275. Lease Serial No.
NMSF078596

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

 Oil Well Gas Well Other8. Well Name and No.
HOWELL C/2A

2. Name of Operator HILCORP ENERGY COMPANY

9. API Well No. 3004521635

3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002
3b. Phone No. (include area code)
(713) 209-240010. Field and Pool or Exploratory Area
BASIN/BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

SEC 3/T29N/R8W/NMP

11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		
	<input type="checkbox"/> Convert to Injection					

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy completed a rig operation to lower the 2 3/8" production tubing 143' deeper than previous set depth and install rod pumping equipment. See attached report and wellbore diagram.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE WESTON / Ph: (713) 289-2615	Operations/Regulatory Tech - Sr Title
Signature (Electronic Submission)	Date 12/18/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Petroleum Engineer
Title12/23/2025
Date

Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Well Operations Summary L48

Well Name: HOWELL C #2A

API: 3004521635

Field: BLANCO PICTURED CLIFFS (GAS)

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: BWD 105

Jobs

Actual Start Date: 11/14/2025

End Date: 11/19/2025

Report Number
1Report Start Date
11/14/2025Report End Date
11/14/2025

Operation

MOVED WSU AND EQUIPMENT F/NEUDECKER 7M.

SPOT IN EQUIPMENT, RU WSU.

DROVE BACK HOME.

Report Number
2Report Start Date
11/17/2025Report End Date
11/17/2025

Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT.

SITP: 0 PSI
SICP: 0 PSI
SIBH: 0 PSI
NO BLOW DOWN

NIPPLE UP BOPE, RIG UP FLOOR.

PULL AND LAY DOWN TUBING HANGER, TAG 28' OF FILL TO 5458'. PBTD AT 5486'.

RIG UP PREMIER SCANNING EQUIPMENT.

TRIP OUT OF HOLE INSPECTING 2-3/8" J-55 TUBING.

67- YELLOW
58- BLUE
26- GREEN
17- RED

RIG DOWN PREMIER SCANNING EQUIPMENT.

ROD WEAR, AND INTERNAL PITTING, NO HOLES FOUND

PICK UP BHA AND TRIP IN THE HOLE WITH YELLOW TUBING FROM THE WELL. WAIT ON REPLACEMENT TUBING. TRIP IN PICKING UP TUBING TO 5171'.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number
3Report Start Date
11/18/2025Report End Date
11/18/2025

Operation

CREW TRAVEL TO LOCATION

SERVICE AND START EQUIPMENT.

SITP: 30 PSI
SICP: 60 PSI
SIBH: 0 PSI
5 MIN BLOW DOWN.

WAIT ON RIG UP TRUCK TO MOVE GREEN TANK.

ESTABLISH CIRCULATION WITH AIR MIST,
CIRCULATE WITH AIR 1700 CFM, 10 BBLS OF WATER

WITH 2 GALLONS OF FOAMER AND 2 GALLONS OF CORROSION INHIBITOR.

RETURNS ARE 1/2 CUP OF SAND

CLEAN OUT 28' OF FILL 5458' TO 5486' PBTD AT 5486', CIRCULATE WELL

CLEAN. PUMP 4 GALLON CORROSION INHIBITOR SWEEP WITH 5 BBLS
OF WATER AFTER CLEAN OUT.

LAND TUBING AS FOLLOWS:

- (1)- 2 3/8" MULE SHOE
- (1)- 2 3/8" PRICE TYPE MUD ANCHOR (22.00')
- (1)- 2 3/8" X 1.78 SEAT NIPPLE (1.10')
- (170)-2 3/8" 4.7# J-55 TBG (5357.71')
- (4)- 2 3/8" X 8', 8', 4', 2', PUP JOINTS.
- (1)- 2 3/8" 4.7# J-55 TBG (32.51')
- (1)- 2 3/8" X 3K TUBING HANGER

EOT @ 5447'

SEAT NIPPLE @ 5424.12'

PBTD @ 5486'

RIG DOWN FLOOR, NIPPLE DOWN BOPE, NIPPLE UP WELLHEAD.



Hilcorp Energy Company

Well Operations Summary L48

Well Name: HOWELL C #2A

API: 3004521635

Field: BLANCO PICTURED CLIFFS (GAS)

State: NEW MEXICO

Sundry #:

Rig/Service: BWD 105

Operation

TRIP IN HOLE WITH RODS AS FOLLOWS:

- (1) - 1' DIP TUBE
- (1) - 2" X 1 1/4" X 10' X 14' RHAC-Z HVR (HIL 1265)
- (1) - 3/4" X 8' GUIDED PONY ROD.
- (1) - 18K SHEAR TOOL.
- (10) - 1 1/4" SINKER BARS (250')
- (205) - 3/4" SLICK RODS.(5125')
- (3) - 3/4" X 4', 6', 8', PONY RODS.
- (1) - 22' X 1 1/4" POLISH ROD

PUMP SEATED @ 5424,12'

EOT @ 5447' (~143' LOWER THAN PREV SET DEPTH)

PBTD @ 5486'

CLEAN OUT TO 5486'

LOAD TUBING WITH BIOCIDE WATER, TEST TUBING TO 1000 PSI, GOOD TEST, BLEED DOWN PRESSURE TO 200 PSI, LONG STROKE PUMP AND TEST TO 600 PSI.

BURL AND JOHNNY ON LOCATION FOR TEST.

PUMPING UNIT NOT SET.

RIG RELEASED TO THE EPNG COM 1A

SECURE WELL AND LOCATION.

TRAVEL TO YARD.



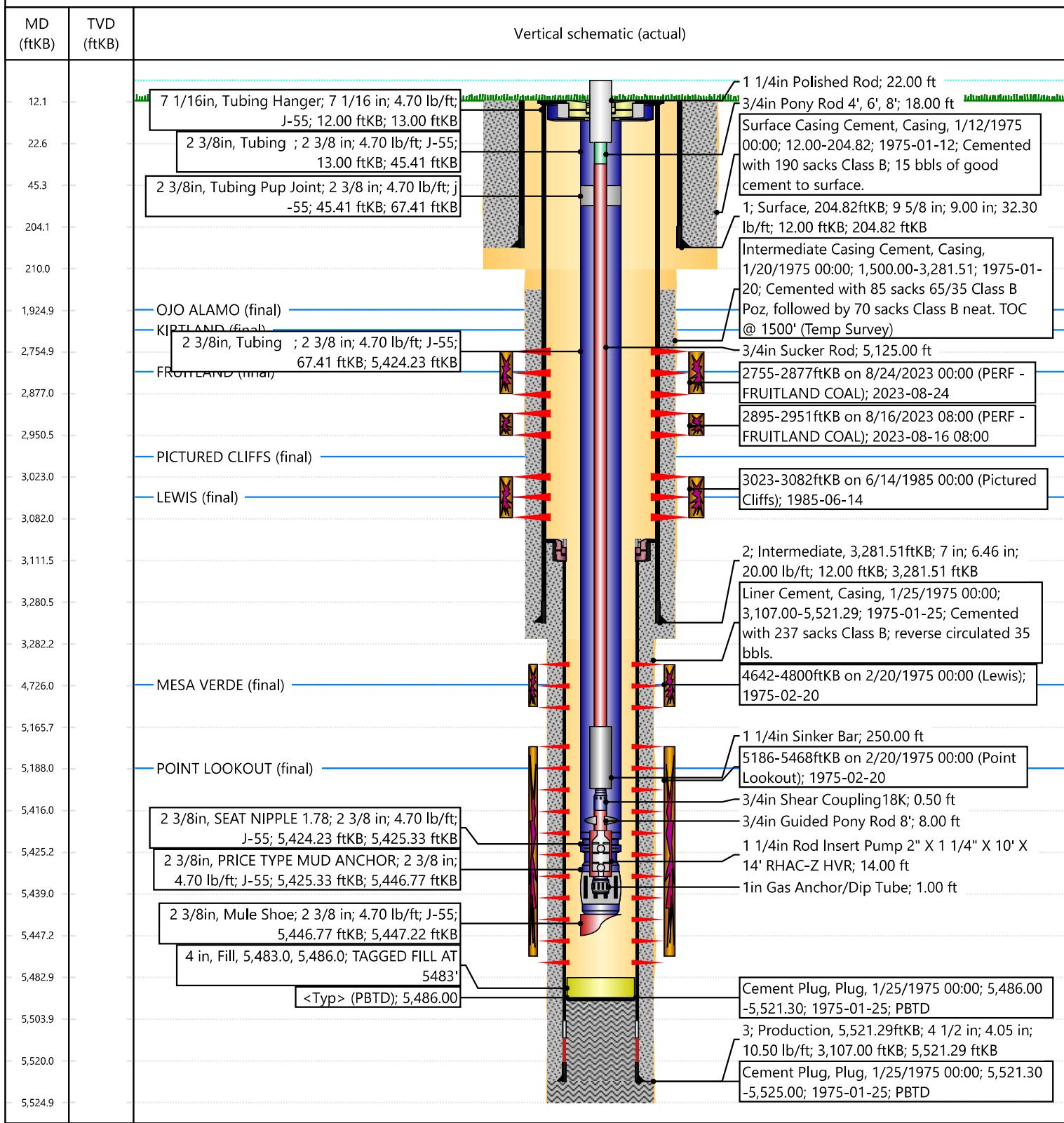
Hilcorp Energy Company

Current Schematic - Version 3

Well Name: HOWELL C #2A

API/UWI 3004521635	Surface Legal Location 003-029N-008W-J	Field Name BLANCO PICTURED CLIFFS (GAS)	Route 0800	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,276.00	Original KB/RT Elevation (ft) 6,288.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 11/18/2025 11:00	Set Depth (ftKB) 5,447.22	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 1/10/1975 00:00

Original Hole, 30045216350000



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 537111

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 537111
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/29/2025