

<b>Well Name:</b> HILL	<b>Well Location:</b> T29N / R8W / SEC 10 / SESE / 36.735016 / -107.656494	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 3A	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078415	<b>Unit or CA Name:</b> HILL, ROELOFS	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004522080	<b>Operator:</b> HILCORP ENERGY COMPANY	

### Subsequent Report

**Sundry ID:** 2887990

**Type of Submission:** Subsequent Report

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 12/19/2025

**Time Sundry Submitted:** 04:52

**Date Operation Actually Began:** 02/29/2024

**Actual Procedure:** Record Cleanup: Hilcorp Energy drilled out the Mesaverde isolation plug after DHC approval, and downhole commingled the well in the Fruitland Coal/Mesaverde. Previous sundry was missing a day of operations. See attached summary and wellbore diagram.

### SR Attachments

#### Actual Procedure

[Hill\\_3A\\_DHC\\_Operations\\_Summary\\_20251219165114.pdf](#)

<b>Well Name:</b> HILL	<b>Well Location:</b> T29N / R8W / SEC 10 / SESE / 36.735016 / -107.656494	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 3A	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078415	<b>Unit or CA Name:</b> HILL, ROELOFS	<b>Unit or CA Number:</b> NMNM73185, NMNM87176
<b>US Well Number:</b> 3004522080	<b>Operator:</b> HILCORP ENERGY COMPANY	

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** DEC 19, 2025 04:51 PM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON                    **State:** TX

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

### Field

**Representative Name:**

**Street Address:**

**City:**                            **State:**                            **Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Accepted

**Disposition Date:** 12/23/2025

**Signature:** Kenneth Rennick

Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 20275. Lease Serial No.  
NMSF078415

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPPLICATE - Other instructions on page 2**

1. Type of Well

 Oil Well  Gas Well  Other

2. Name of Operator HILCORP ENERGY COMPANY

3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002  
3b. Phone No. (include area code)  
(713) 209-24004. Location of Well (Footage, Sec., T.R.M., or Survey Description)  
SEC 10/T29N/R8W/NMP7. If Unit of CA/Agreement, Name and/or No.  
HILL, ROELOFS/NMNM73185, NMNM871768. Well Name and No.  
HILL/3A

9. API Well No. 3004522080

10. Field and Pool or Exploratory Area  
BASIN/BLANCO MESAVERDE11. Country or Parish, State  
SAN JUAN/NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		
	<input type="checkbox"/> Convert to Injection					

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Record Cleanup: Hilcorp Energy drilled out the Mesaverde isolation plug after DHC approval, and downhole commingled the well in the Fruitland Coal/Mesaverde. Previous sundry was missing a day of operations. See attached summary and wellbore diagram.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE WESTON / Ph: (713) 289-2615	Operations/Regulatory Tech - Sr Title
Signature (Electronic Submission)	Date 12/19/2025

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Petroleum Engineer Title	Date 12/23/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



## Well Operations Summary L48

**Well Name: HILL #3A**

<b>API: 3004522080</b>	<b>Field: BLANCO MESAVERDE (PRORAT #0078</b>	<b>State: NEW MEXICO</b>
<b>Permit to Drill (PTD) #:</b>	<b>Sundry #:</b>	<b>Rig/Service: 103</b>

**Jobs**

**Actual Start Date: 2/29/2024**      **End Date: 5/8/2024**

Report Number 11	Report Start Date 5/6/2024	Report End Date 5/6/2024
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Operation

PJSM W/AOL F/RIG MOVE.

LOAD OUT TRUCKS. MOB RIG & EQUIP T/HILL #3A (24 MILE MOVE).

MIRU RIG & EQUIP, TIGHT LOCATION.

PJSM. WELL OPEN T/SALES. CSG-8 PSI, TBG-8 PSI, SIBHP-0. BDW (TBG ONLY) 1 MINUTE.

N/D WH & TREE. N/U BOP. R/U WORK FLOOR & TBG HANDLING EQUIP.

R/U TESTER. PRTS BOP T/250 LOW & 1500 PSI HIGH, OK. CHART & RECORG TEST.

SHUT IN TBG. LEAVE CSG ON SALES. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number 12	Report Start Date 5/7/2024	Report End Date 5/7/2024
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Operation

CREW TRVL T/LOC.

PJSM. SICP-150, SITP-150, SIBHP-0. BDW 30 MINUTES.

R/U SLICKLINE. FISH BUMPER SPRING F/3040' TAG UP @ 3615' (12' ABOVE CIBP). R/D SLICKLINE.

UNLAND TBG. L/D HANGER. TOH W/2-3/8" PROD TBG T/DERRICK. L/D SN & WREG.

M/U 3-7/8" 5 BLADE JUNK MILL, TALLY & TIH ON 2-3/8" 4.7#, J-55 EU TBG F/DERRICK & P/U F/TRAILER. TAG UP @ 3625' (CIBP @ 3627').

R/U PWR SWIVEL. ESTABLISH CIRC W/1350 CFM, 10 BPH FW, 2 GPH SOAP & 1 GPH CI.

CLEAN OUT 7" PLUG REMNANTS F/3625' T/3628'. DRILL OUT CIBP F/3628' T/3630' (1 HR T/DRILL CIBP). SINGLE IN W/SWIVEL T/3691'. HANG SWIVEL IN DERRICK.

CONTINUE TIH W/3-7/8" JNK MILL. TAG @ 5544' = 14' FILL.

R/U PWR SWVL. ESTABLISH INTERMITENT CIRC W/AIR MIST. ATTEMPT T/CLEAN OUT F/5544', NEGATIVE. UNABLE T/GET PAST 5544'. PUMP SWEEPS & CIRC CLEAN. KILL TBG & HANG BACK PWR SWIVEL.

L/D 6 JNTS TBG & TOH T/DERRICK W/74 JNTS TBG T/3040' (ABOVE LT).

SWI. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number 13	Report Start Date 5/8/2024	Report End Date 5/8/2024
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Operation

CREW TRVL T/LOC.

PJSM. SICP-100, SITP-NA, SIBHP-0. BDW 15 MINUTES.

FINISH TOH W/3-7/8" JNK MILL F/3039'

M/U 2-3/8" PLUNGER LIFT BHA, DRIFT & TIH W/2-3/8" 4.7#, J-55 EU TBG. M/U TBG HANGER.

LAND TBG AS FOLLOWS:

1 - TBG HANGER

**170 - JNTS 2-3/8" 4.7#, J-55 EU TBG**

1 - 2' PUP JNT, 2-3/8"

1 - JNT 2-3/8" 4.7#, J-55 EU TBG

1 - SN (1.78" ID).

1 EXPENDABLE CHECK, MULE SHOE

SN @ 5399.97', EOT @ 5401.92'

RACK PWR SWIVL. R/D WORK FLOOR & TBG HANDLING EQUIP. N/D BOP. N/U WH & TREE.

PUMP 5 BBL FW PAD DN TBG. DROP BALL & PRTS TBG T/500 PSI W/AIR, OK. PUMP OFF EXPENDABLE CHECK W/950 PSI. CIRC CI T/SURFACE & UNLOAD THE WELL.

**R/D RIG & EQUIP. PREP T/MOVE OFF. HAND WELL OVER T/PRODUCTION. FINAL REPORT.**

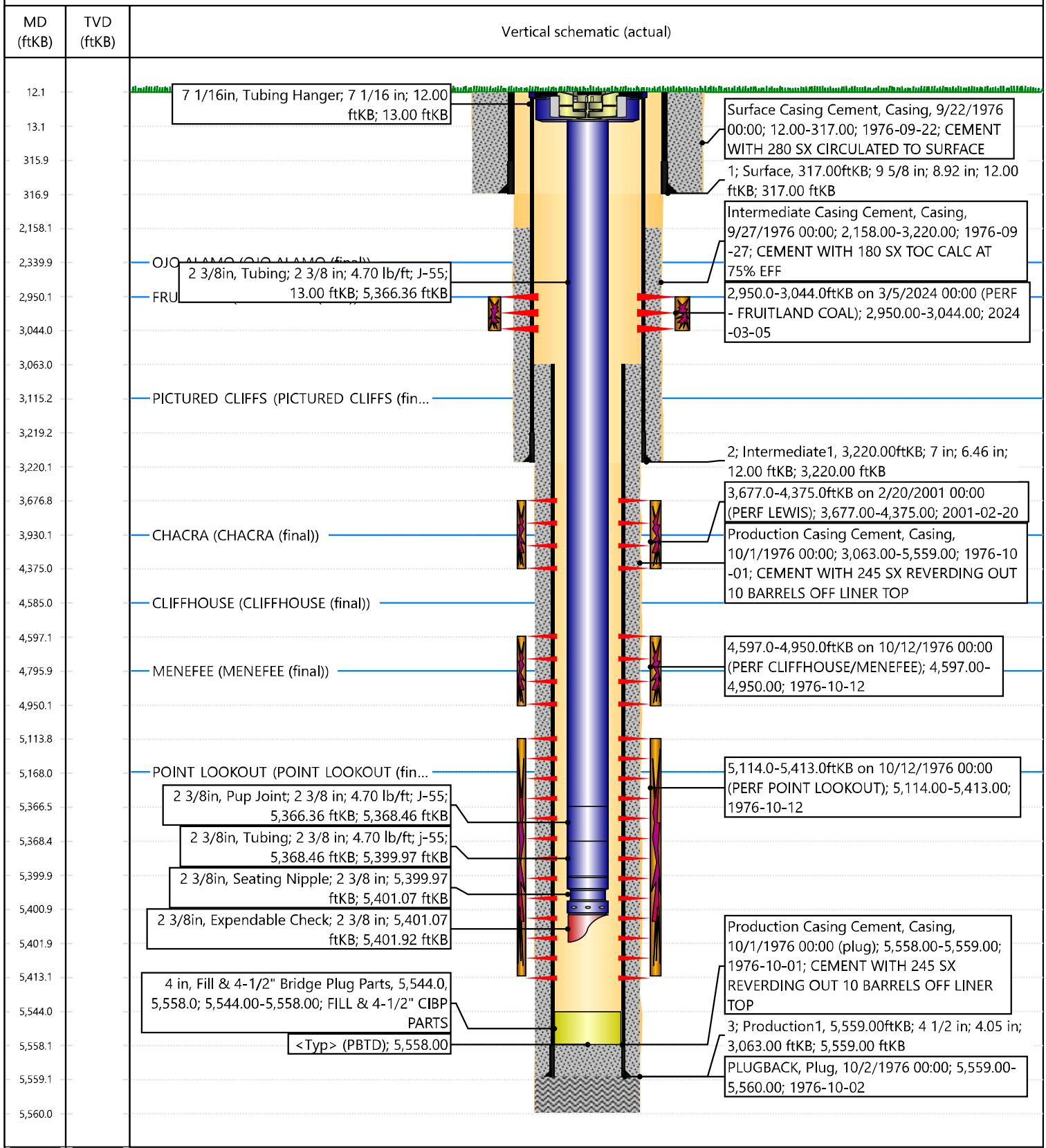


## Current Schematic - Version 3

Well Name: HILL #3A

API/UWI 3004522080	Surface Legal Location 010-029N-008W-P	Field Name BLANCO MESAVERDE (PRORAT #0078	Route 0801	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,249.00	Original KB/RT Elevation (ft) 6,261.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

## Original Hole



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 537107

**CONDITIONS**

Operator:  HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 537107
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
andrew.fordyce	None	12/29/2025