

Well Name: NEWBERRY LS	Well Location: T32N / R12W / SEC 34 / SWSE / 36.937424 / -108.079239	County or Parish/State: SAN JUAN / NM
Well Number: 1A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078146	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004523185	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2888073

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 12/22/2025

Time Sundry Submitted: 09:08

Date Operation Actually Began: 10/29/2025

Actual Procedure: Hilcorp Energy completed a rig operation to cleanout and replace/lower 2-1/16" production tubing. New landing depth is 110' deeper than previous set depth. See attached summary and wellbore diagram.

SR Attachments

Actual Procedure

Newberry_LS_1A_Cleanout_Lwr_Tbg_SR_20251222090728.pdf

Well Name: NEWBERRY LS

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SWSE / 36.937424 / -108.079239

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WELL

Allottee or Tribe Name:

Lease Number: NMSF078146

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004523185

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: DEC 22, 2025 09:07 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 12/23/2025

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMSF078146
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
HILCORP ENERGY COMPANY

3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002 3b. Phone No. (include area code)
(713) 209-2400

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 34/T32N/R12W/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
NEWBERRY LS/1A

9. API Well No. 3004523185

10. Field and Pool or Exploratory Area
BASIN/BLANCO MESAVERDE

11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Hilcorp Energy completed a rig operation to cleanout and replace/lower 2-1/16" production tubing. New landing depth is 110' deeper than previous set depth. See attached summary and wellbore diagram.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE WESTON / Ph: (713) 289-2615	Title Operations/Regulatory Tech - Sr
Signature (Electronic Submission)	Date 12/22/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 12/23/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Well Operations Summary L48

Well Name: NEWBERRY LS #1A

API: 3004523185

Field: MV

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: BHES 38

Jobs

Actual Start Date: 10/29/2025

End Date: 11/3/2025

Report Number
1Report Start Date
10/29/2025Report End Date
10/29/2025

Operation

ACCEPT BHES #38 AT 13:30 ON 10/27/2025. HELD PJSM. MOB FROM THE STANOLIND GC D #3 TO THE NEWBERRY B #1 (6 MILE MOVE).
SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW.
EXTRA TIME TAKEN DUE TO TIGHT LOCATION.

FTP: 35 PSI
FCP: 35 PSI
SICP: 0 PSI
SIICP: 0 PSI
BDW: N/A

N/D WH. EXTRA TIME TAKING DO TO CORRODED BOLTS. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD).

PULL TUBING HANGER.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number
2Report Start Date
10/30/2025Report End Date
10/30/2025

Operation

CREW TRAVEL TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BLEED DOWN WELL.

SITP: 20 PSI
SICP: 20 PSI
SIBHP: 0 PSI
BDW: 2 MIN

L/D ALL 2-1/16" TUBING. SCALE ON OUTSIDE OF TBG AT PERFS.

SWAP TUBING TRAILER (TIGHT LOCATION). P/U 2-7/8" STRING MILL AND BIT. TALLY AND P/U 2-1/16" YELLOW BAND TUBING.

KI AIR. EST CIRC W/ AIR/FOAM UNIT (2 HOURS) W/ 1350 CFM & 6 BBL/HR WATER. 2.5-1.5 GAL/HR SOAP & 2.5 GAL/HR INHIBITOR. UNLOAD WELL. KILL TBG. L/D TUBING SWIVEL.

TOOH ABOVE TOP PERF. EOT AT 4607'.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number
3Report Start Date
10/31/2025Report End Date
10/31/2025

Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES. BDW.

SITP: 0
SICP: 70 PSI
SIBHP: 0 PSI
BDW: 5

TIH W/ ALL TUBING IN DERRICK. TAG FILL AT 5319' (123' FILL)

EST CIRC W/ AIR/FOAM UNIT. 1350 CFM & 8 BBL/HR WATER. 1 GAL/HR SOAP AND 1.5 GAL/HR INHIBITOR. C/O SAND FROM 5320' TO 5442' (PBSD).

WELL MAKING MODERATE SAND. CIRCULATE WELL CLEAN. ALTERNATE BETWEEN NATURAL FLOW AND CIRCULATION. PUMP SWEEPS. SAND DOWN TO TRACE. DRY UP WELL.

TOOH W/ ALL TUBING ABOVE TOP PERF. EOT AT 4805'.

MIRU CREEDENCE. HOLD PJSM. **PUMP 330 GAL WRXSOLNANO 15% INHIBITED HCL DOWN TUBING.** PUMP 2 BBL FLUSH DOWN TUBING. PUMP 30 GAL FLUSH W/ 30 GAL H2S SCAVENGER DOWN CASING. PUMP 2 BBL FLUSH DOWN CASING. R/D RELEASE CREEDENCE.

TOOH W/ ALL TUBING. L/D 2-7/8" BIT AND STRING MILL.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number
4Report Start Date
11/3/2025Report End Date
11/3/2025

Operation

TRAVEL TO LOCATION.

PJSM. START AND WARM UP EQUIPMENT.

SICP 60 PSI.
BH 0 PSI.
BDT 1 MIN.

TIH W/PRODUCTION- DRIFTING TBG, REPLACE 8 JTS AND CLEAN OUT MANY JT ENDS TO GET DRIFT THROUGH, TAG 3' OF FILL.

DROP BALL, PT TBG TO 500 PSI FOR 5 MIN W/AIR UNIT-HELD GOOD, PUMP OUT CHECK AT 780 PSI, UNLOAD WELL IN 40 MIN, C/O FILL TO BOTTOM AT 5442', CIRCULATE WELL CLEAN, KO AIR UNIT.

LD 3 JTS, LAND TBG; EXP CH, SN (1.37" ID), **165 JTS 2 1/16" IJ J-55, EOT @ 5355.53' (110' DEEPER THAN PREV SET DEPTH).** ND BOP, NU WH, SISW.



Well Operations Summary L48

Well Name: NEWBERRY LS #1A

API: 3004523185	Field: MV	State: NEW MEXICO
	Sundry #:	Rig/Service: BHES 38

Operation

RD WSU, PREPARE EQUIPMENT TO MOVE.
DROVE BACK HOME.

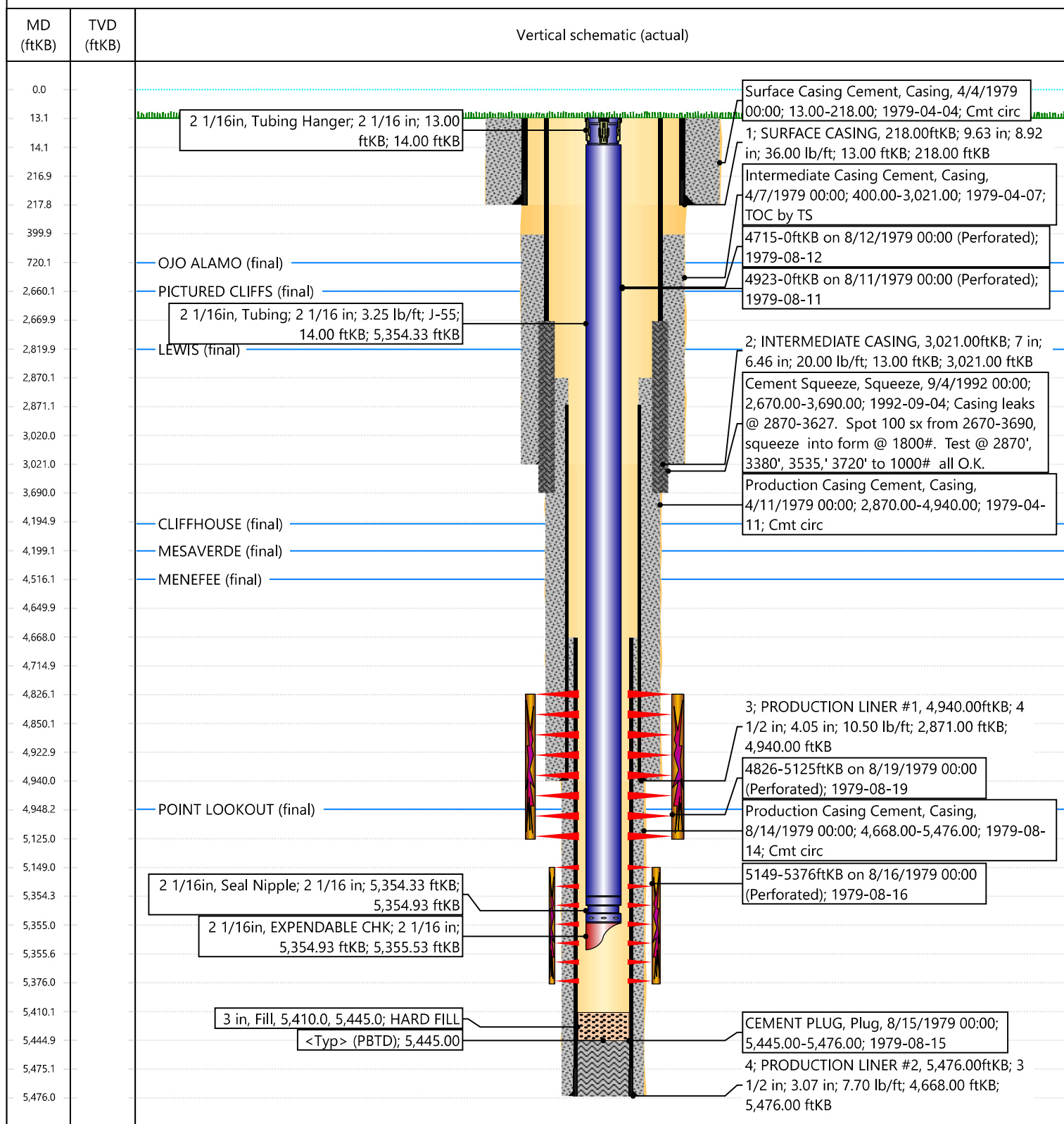


Current Schematic - Version 3

Well Name: NEWBERRY LS #1A

API / UWI 3004523185	Surface Legal Location 034-032N-012W-O	Field Name MV	Route 0106	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,188.00	Original KB/RT Elevation (ft) 6,201.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 11/3/2025 16:00	Set Depth (ftKB) 5,355.53	String Max Nominal OD (in) 2 1/16	String Min Nominal ID (in) 1.75	Weight/Length (lb/ft) 3.25	Original Spud Date 4/3/1979 00:00

Original Hole, NEWBERRY LS #1A [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 537126

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 537126
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/29/2025