

Well Name: STOREY C LS	Well Location: T28N / R9W / SEC 34 / SWSE / 36.613052 / -107.77269	County or Parish/State: SAN JUAN / NM
Well Number: 9A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077111	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004526569	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2887605

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 12/18/2025

Time Sundry Submitted: 09:57

Date Operation Actually Began: 11/26/2025

Actual Procedure: Hilcorp Energy completed a rig operation to cleanout, lower 2 3/8" production tubing ~81ft deeper than previous set depth and install rod pumping equipment. Please see attached summary and wellbore diagram.

SR Attachments

Actual Procedure

Storey_C_LS_9A_Rod_Pump_Install_SR_20251218095725.pdf

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US Well Number: 3004526569	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: DEC 18, 2025 09:57 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON **State:** TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 12/23/2025

Signature: Kenneth Rennick

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 20275. Lease Serial No.
NMSF077111

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE - Other instructions on page 2

1. Type of Well

 Oil Well Gas Well Other

2. Name of Operator HILCORP ENERGY COMPANY

3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002
3b. Phone No. (include area code)
(713) 209-24004. Location of Well (Footage, Sec., T.R.M., or Survey Description)
SEC 34/T28N/R9W/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
STOREY C LS/9A

9. API Well No. 3004526569

10. Field and Pool or Exploratory Area
BASIN/BLANCO MESAVERDE11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		
	<input type="checkbox"/> Convert to Injection					

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy completed a rig operation to cleanout, lower 2 3/8" production tubing ~81ft deeper than previous set depth and install rod pumping equipment. Please see attached summary and wellbore diagram.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
CHERYLENE WESTON / Ph: (713) 289-2615Operations/Regulatory Tech - Sr
Title

Signature (Electronic Submission)

Date 12/18/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Petroleum Engineer
Title12/23/2025
Date

Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Well Operations Summary L48

Well Name: STOREY C LS 9A

API: 3004526569

Field: MV

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: HEC 105

Jobs

Actual Start Date: 11/26/2025

End Date: 12/3/2025

Report Number 1	Report Start Date 11/26/2025	Report End Date 11/26/2025
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Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

MOVE RIG AND EQUIPMENT 11 MILES FROM THE MICHENER LS #3 TO THE STOREY C LS #9A

RIG UP.

SITP: 200 PSI

SICP: 150 PSI

SIBH: 0 PSI

10 MIN BLOW DOWN.

BLOW DOWN WELL, NIPPLE DOWN WELLHEAD, NIPPLE UP BOPE, RIG UP FLOOR.

PULL AND LAY DOWN TUBING HANGER,

TRIP OUT OF HOLE LAYING DOWN TUBING.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number 2	Report Start Date 12/1/2025	Report End Date 12/1/2025
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Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT.

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SITP: 0 PSI

SICP: 250 PSI

SIBH: 0 PSI

10 MIN BLOW DOWN.

CHANGE OUT TUBING FLOAT.

TRIP IN THE PICKING UP REPLACEMENT TUBING. TAG 188' OF FILL AT 4781'.

ESTABLISH CIRCULATION WITH AIR MIST,

CIRCULATE WITH AIR 1700 CFM, 8 TO 10 BBLs OF WATER

WITH 2 GALLONS OF FOAMER AND 2 GALLONS OF CORROSION INHIBITOR.

GOOD CIRCULATION, RETURNS ARE UP TO 1/4 BUCKET OF SAND PER 5 GALLON SAMPLE

CLEAN OUT 136' OF FILL 4781' TO 4917' PBTD AT 4969'.

TRIP OUT ABOVE PERFS 11 STANDS TO 4280'

SECURE WELL AND LOCATION.

TRAVEL TO YARD.

Report Number 3	Report Start Date 12/2/2025	Report End Date 12/2/2025
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Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT.

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SITP: 0 PSI

SICP: 250 PSI

SIBH: 0 PSI

10 MIN BLOW DOWN.

TRIP IN THE HOLE TAG 69' OF FILL AT 4900'.

ESTABLISH CIRCULATION WITH AIR MIST,

AIR UNIT BROKE DOWN, TRIP OUT 11 STANDS.

WAIT ON AIR UNIT TO BE LOADED AND DELIVERED TO LOCATION, CHANGE OUT AIR UNIT.

TRIP IN THE HOLE.

ESTABLISH CIRCULATION WITH AIR MIST.

CIRCULATE WITH AIR 1200 CFM, 8 TO 10 BBLs OF WATER

WITH 2 GALLONS OF FOAMER AND 2 GALLONS OF CORROSION INHIBITOR.

GOOD CIRCULATION, RETURNS ARE UP TO 4 CUPS OF SAND PER 5 GALLON SAMPLE

CLEAN OUT 64' OF FILL 4900' TO 4964' PBTD AT 4969'.

TRIP OUT ABOVE PERFS 12 STANDS TO 4280'

SECURE WELL AND LOCATION.

TRAVEL TO YARD.

Report Number 4	Report Start Date 12/3/2025	Report End Date 12/3/2025
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Well Operations Summary L48

Well Name: STOREY C LS 9A

API: 3004526569

Field: MV

State: NEW MEXICO

Sundry #:

Rig/Service: HEC 105

Operation

CREW TRAVEL TO LOCATION

SERVICE AND START EQUIPMENT.

SITP: 0 PSI

SICP: 180 PSI

SIBH: 0 PSI

5 MIN BLOW DOWN.

TRIP IN THE HOLE, TAG 15' OF FILL AT 4954', PBTD AT 4969'.

LAND TUBING AS FOLLOWS:

- (1)- 2 3/8" MULE SHOE.
- (1)- 2 3/8" PRICE TYPE MUD ANCHOR (32.19')
- (1)- 2 3/8" X 1.78 SEAT NIPPLE (1.10')
- (153)- 2 3/8" 4.7# J-55 TBG (4784.18')
- (1)- 2 3/8" X 3K TUBING HANGER

EOT @ 4831' (~81' DEEPER THAN PREV SET DEPTH)

SEAT NIPPLE @ 4797.18'

PBTD @ 4969'

CLEANED OUT TO 4964'

RIG DOWN FLOOR, NIPPLE DOWN BOPE, NIPPLE UP WELLHEAD.

TRIP IN HOLE WITH RODS AS FOLLOWS:

- (1)- 1' DIP TUBE
- (1)- 2" X 1 1/4" X 11' X 15' RHAC-Z HVR (HIL 1270)
- (1)- 3/4" X 8' GUIDED PONY ROD.
- (1)- 18K SHEAR TOOL.
- (5)- 1 1/4" SINKER BARS (125')
- (185)- 3/4" SLICK RODS,(4625')
- (3)- 3/4" X 2', 4', 8', PONY RODS.
- (1)- 22' X 1 1/4" POLISH ROD

PUMP SEATED @ 4797.18'

EOT @ 4831'

PBTD @ 4969'

CLEAN OUT TO 4964'

LOAD TUBING WITH BIOCIDE WATER, TEST TUBING TO 1000 PSI, GOOD TEST, BLEED DOWN PRESSURE TO 200 PSI, LONG STROKE PUMP AND TEST TO 600 PSI.

PUMPING UNIT NOT SET.

RIG RELEASED TO THE LACKEY B LS #12M

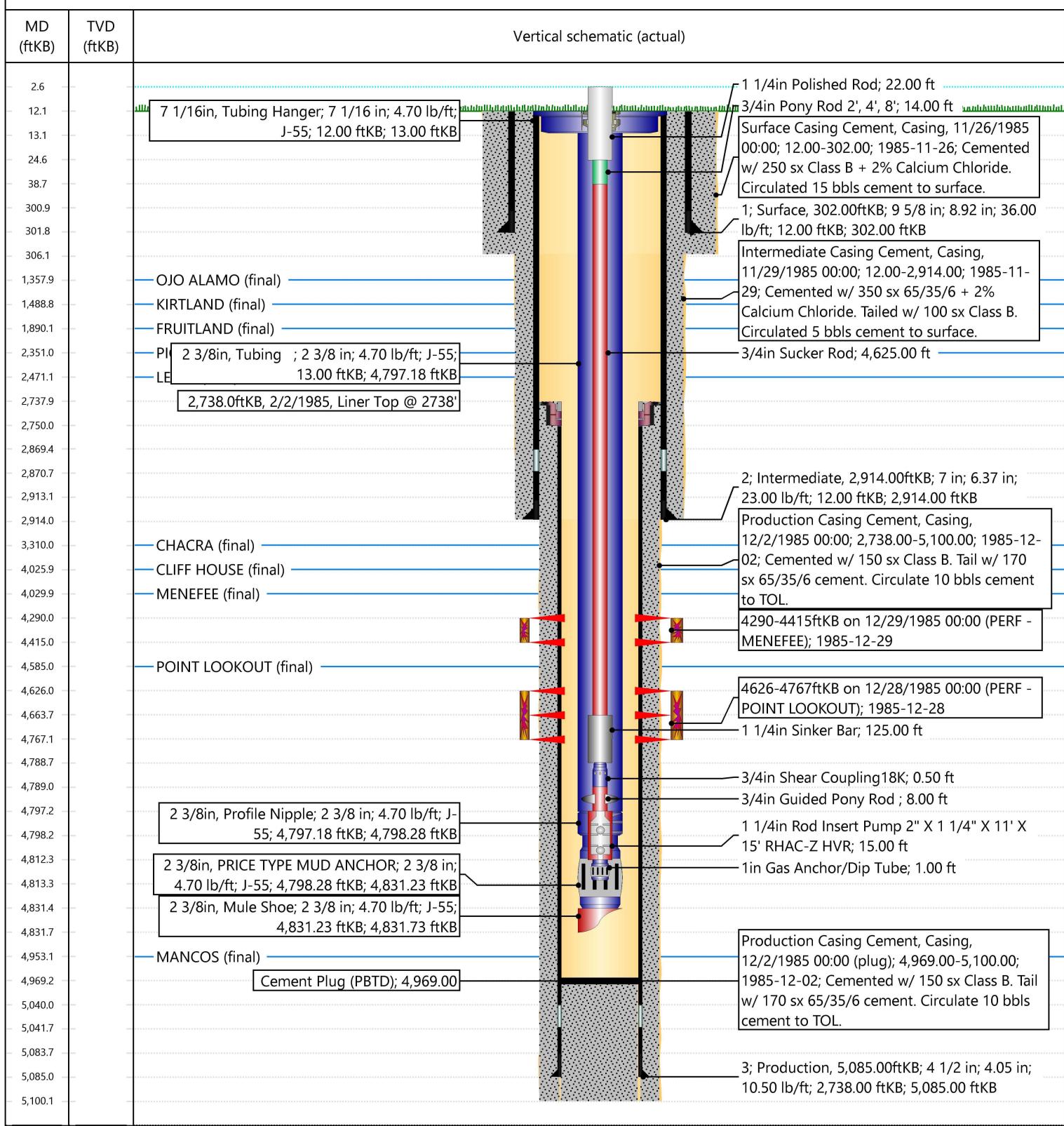
RIG DOWN. **RIG RELEASED TO THE LACKEY B LS #12M**

SECURE WELL AND LOCATION.

TRAVEL TO YARD.

Well Name: STOREY C LS 9A

API / UWI 3004526569	Surface Legal Location 034-028N-009W-O	Field Name MV	Route 0803	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,237.00	Original KB/RT Elevation (ft) 6,249.00	Tubing Hanger Elevation (ft) 6,237.00	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft) 12.00	KB-Tubing Hanger Distance (ft) 12.00
Tubing Strings					
Run Date 12/2/2025 13:00	Set Depth (ftKB) 4,831.73	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 11/25/1985 00:00

Original Hole, STOREY C LS 9A


Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 537114

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 537114
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/29/2025