

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-31201
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name SAN JUAN 32-7 UNIT
8. Well Number 224A
9. OGRID Number 372171
10. Pool name or Wildcat Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6341 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>NENW</u> : <u>1245</u> feet from the <u>NORTH</u> line and <u>1650</u> feet from the <u>SOUTH</u> line Section <u>21</u> Township <u>32N</u> Range <u>07W</u> NMPM County <u>SAN JUAN</u>	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6341 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

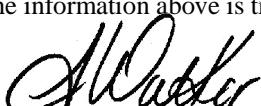
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/19/2021: MIRU. UNSEAT PMP. POOH W/PMP & ROD STRING. ND WH. NU BOP. FT BOP. GOOD TST. SW. SDFWE.

3/22/2021: PU 2 JTS & TAG 10' FILL @ 3265'. BROUGHT ON AIR & EST CIRC. CONT CO UNTIL RETURNS WERE CLEAN. DRIED WB & CUT AIR UNIT. RU TUBOSCOPE & TOOH WHILE SCANNING TBG. ND BOP & NU WEATHERFORD ANNULAR. RU 6" BLOOEY LINE. SW. SDFN.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Technician – Sr. DATE 6/24/2021

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (346)237-2177
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

FEE

LINER PULL SR

3/23/2021: PU FISHING ASSEMBLY. PU JTS 83 & 84. ENGAGE 5 1/2" LINER @ 2830'. POOH STANDING BACK 80 JTS. POOH LD 5 1/2" CSG LINER. RECOVERED 144.30' OF LINER. TOL @ 2974'. RD WEATHERFORD TOOLS. SIW. SL. SDFN.

3/24/2021: RIH W/PRODUCTION TBG. TIH W/84 JTS 2 7/8" PROD TBG, TAG FILL 6' ABV LINER TOP. MADE MULTIPLE ATTEMPTS TO TURN INTO LINER W/NO SUCCESS. WILL PROCEED W/CO. SIW. SL. SDFN.

3/25/2021: ND ANNULAR & BLOOEY LINE. TIH W/2 7/8" PROD TBG, TAG FILL 6' ABV LINER TOP. BROUGHT ON AIR UNIT & EST CIRC. BEGAN CO, WASHING PIPE INTO LINER @ 2975'. CONT CO FILL AND WORKING THROUGH LINER TO 3059'. TAGGED HARD FILL, CONT TO CIRC UNTIL CLEAN. DRIED WB, CUT AIR UNIT. LD 3 TBG JTS LEAVING EOT INSIDE LINER @ 2985'. SIW. SL. SDFN.

3/26/2021: TIH W/2 JTS 2 7/8" PROD TBG STRING. TAG FILL 20' ABV CO DEPTH ACHIEVED YESTERDAY @ 3039'. BROUGHT ON AIR UNIT. EST CIRC, CONT CO UNTIL CLEAN. DRIED WB. CUT AIR UNIT. FLOW WELL NATURALLY. TIH W/2 JTS. TAG FILL 14' ABV CO DEPTH @ 3039'. BROUGHT ON AIR UNIT, EST CIRC, CO UNTIL RETURNS ARE CLEAN. DRIED WB, CUT AIR UNIT. EOT 10' INSIDE LINER @ 2985'. NATURALLY FLOW WELL. SIL. SW. SDFN.

3/27/2021: TIH W/3 JTS & TAGGED FILL @ 3040', PREVIOUS DAY CO DEPTH WAS 3059'. BROUGHT ON AIR UNIT, EST CIRC. CO DOWN TO PREVIOUS TAG @ 3059'. CIRC AT DEPTH, CUT AIR UNIT. NATURALLY FLOW WELL. TIH W/2 JTS & TAG FILL @ 3030, PREVIOUS DEPTH WAS 3040'. START AIR UNIT, EST CIRC. CO TO PREVIOUS CO DEPTH @ 3059'. HARD TAG @ 3059'. CIRC UNTIL RETURNS WERE @ 1-2 CUPS PER 5 GAL. SHUTDOWN AIR. LD 3 JTS OF TBG. NATURALLY FLOW WELL. SW. SDWE.

3/29/2021: PU 2 JTS & TAG FILL @ 3034'. WELL MADE 25' FILL OVERNIGHT. POOH ENTIRE STRING. PU BHA. TIH W/95 JTS 2 7/8" 6.4# J55 TBG. EOT @ 2964'. SN @ 2931'. ND BOP. NU WH. TIH W/ROD & PMP/LOAD TBG/ROD STRING W/12 BBLS H2O, TST TO 900 PSI. TST GOOD. BLEED DOWN & STROKE TST TO 650 PSI, TST GOOD. RDRR @ 17:15

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 33562

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 33562
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	12/29/2025