

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34354
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. STATE E-70-46
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name STATE COM AG
4. Well Location Unit Letter <u>E</u> : <u>2135</u> feet from the <u>North</u> line and <u>1075</u> feet from the <u>West</u> line Section <u>36</u> Township <u>029N</u> Range <u>010W</u> NMPM County <u>SAN JUAN</u>		8. Well Number 29M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5610' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	RECOMPLETE <input type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy completed a rig operation to cleanout and lower the 2 3/8" production tubing approximately ~50' deeper than previous set depth. Please see attached summary and wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 12/22/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



## Well Operations Summary L48

Well Name: STATE COM AG #29M

API: 3004534354

Field: MV/DK COM

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: HEC 105

## Jobs

Actual Start Date: 12/16/2025

End Date: 12/18/2025

Report Number  
1Report Start Date  
12/16/2025Report End Date  
12/16/2025

## Operation

MOVE RIG AND EQUIPMENT 11 MILES FROM THE LACKEY B LS #12M TO THE STATE COM AG #29M  
SPOT RIG AND EQUIPMENT.

RIG UP.  
SITP: 128 PSI  
SICP: 128 PSI  
SIBH: 0 PSI  
NO BLOW DOWN.

NIPPLE DOWN WELLHEAD, NIPPLE UP BOPE, RIG UP FLOOR.

PULL AND LAY DOWN TUBING HANGER, BROKE BRIDGE WHEN PULLING HANGER.  
DID NOT TAG

TRIP OUT OF HOLE LAYING DOWN TUBING. MEDIUM LAYER OF SCALE FROM 4090' TO EOT AT 6324.  
TUBING WAS LANDED ABOVE DAKOTA PERFS.

PICK UP 3 7/8" STRING MILL AND BIT, TRIP IN THE HOLE TO 1250'.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number  
2Report Start Date  
12/17/2025Report End Date  
12/17/2025

## Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT.

SITP: 0 PSI  
SICP: 100 PSI  
SIBH: 0 PSI  
5 MIN BLOW DOWN.

CHANGE OUT TUBING FLOAT.

TRIP IN THE HOLE PICKING UP REPLACEMENT TUBING. TAG 30' OF FILL AT 6458'.

ESTABLISH CIRCULATION WITH AIR MIST,  
CIRCULATE WITH AIR 1700 CFM, 8 TO 10 BBLs OF WATER  
WITH 1 GALLON OF FOAMER AND 1 GALLON OF CORROSION INHIBITOR.  
GOOD CIRCULATION, RETURNS ARE UP TO 1/4 CUP OF SAND PER 5 GALLON SAMPLE  
**CLEAN OUT 30' OF FILL 6458' TO 6488'.**

TRIP OUT OF THE HOLE, LAY DOWN CLEAN OUT ASSEMBLY, PICK UP BHA, TRIP IN THE HOLE DRIFTING TUBING TO THE TOP MV PERF AT 3876'.

RIG UP JACAM CATALYST AND **PUMP 990 GALLONS OF 15% HCL, FLUSH WITH 30 GALLONS OF WATER.**

SECURE WELL AND LOCATION.

TRAVEL TO YARD.

Report Number  
3Report Start Date  
12/18/2025Report End Date  
12/18/2025

## Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT.

SITP: 0 PSI  
SICP: 100 PSI  
SIBH: 0 PSI  
5 MIN BLOW DOWN.

TRIP IN THE HOLE DRIFTING TUBING, TAG 10' OF FILL AT 6478'

ESTABLISH CIRCULATION WITH AIR MIST,  
CIRCULATE WITH AIR 1200 CFM, 8 TO 10 BBLs OF WATER  
WITH 1 GALLON OF FOAMER AND 1 GALLON OF CORROSION INHIBITOR.  
GOOD CIRCULATION, **CIRCULATE OUT ACID, CLEAN OUT 10' OF FILL 6478' TO 6488'.**

LAND TUBING AS FOLLOWS:

- (1)- 2 3/8" EXPENDABLE CHECK (.90')
- (1)- 2 3/8" X 1.78 SEAT NIPPLE (1.10')
- (1)- 2 3/8" 4.7# J-55 TBG (31.58')
- (1)- 2 3/8" X 2" MARKER JOINT.
- (202)- 2 3/8" 4.7# J-55 TBG (6325.36')**
- (1)- 2 3/8" X 3K TUBING HANGER

**EOT @ 6376' (~50' DEEPER THAN PREV SET DEPTH)**  
SEAT NIPPLE @ 6374.94' PBTD @ 6488'



Well Operations Summary L48

Well Name: STATE COM AG #29M

API: 3004534354	Field: MV/DK COM	State: NEW MEXICO
	Sundry #:	Rig/Service: HEC 105

Operation

RIG DOWN FLOOR, NIPPLE DOWN BOPE, NIPPLE UP WELLHEAD.  
PRESSURE TEST TUBING TO 500 PSI, PUMP OFF PLUG AT 1150 PSI, CIRCULATE OUT WATER.  
RIG DOWN. **RIG RELEASED** TO THE VASLEY COM 1F

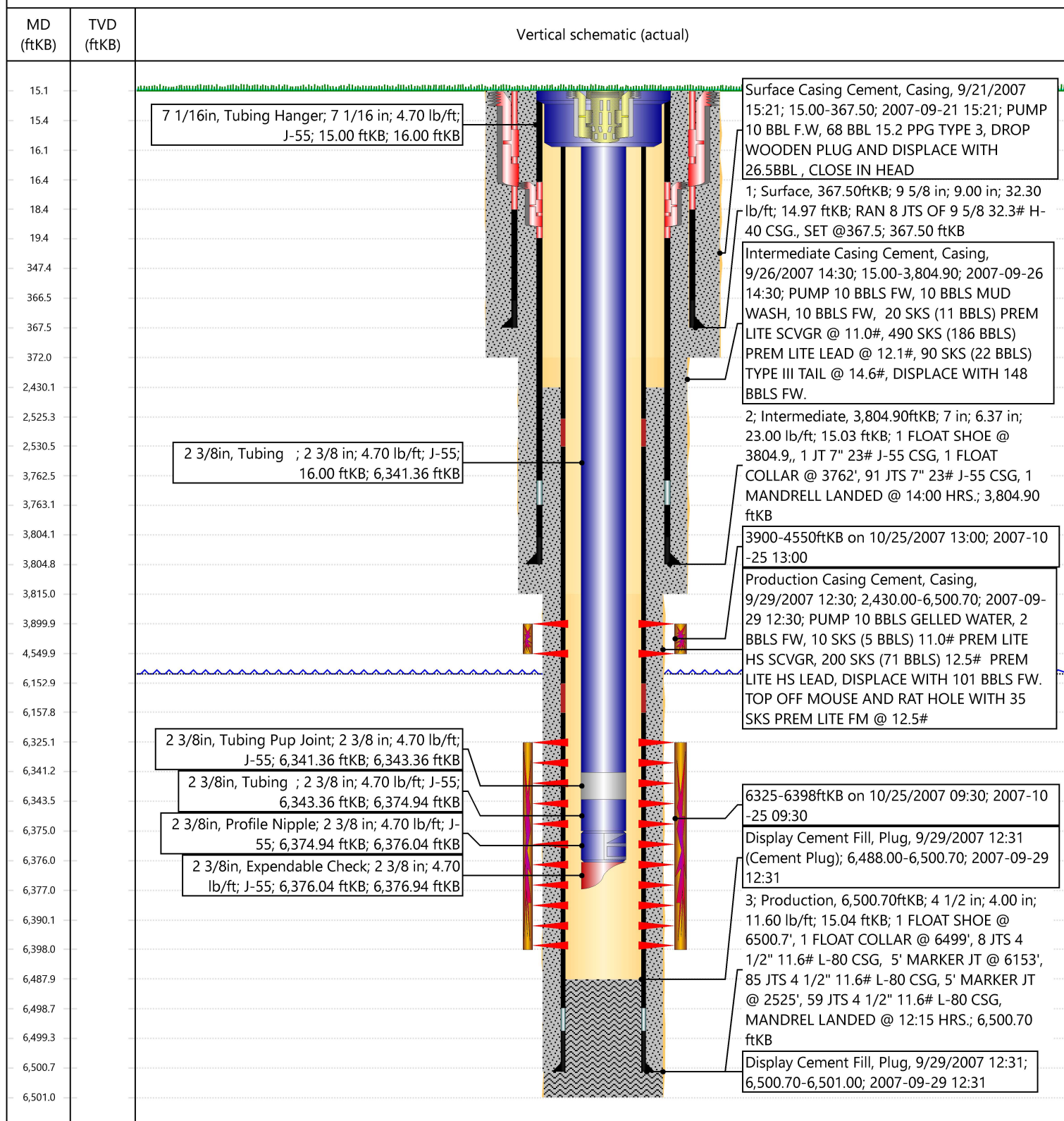


## Current Schematic - Version 3

Well Name: STATE COM AG #29M

API / UWI 3004534354	Surface Legal Location 036-029N-010W-E	Field Name MV/DK COM	Route 0806	State/Province NEW MEXICO	Well Configuration Type DEVIATED
Ground Elevation (ft) 5,610.00	Original KB/RT Elevation (ft) 5,625.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 12/18/2025 10:00	Set Depth (ftKB) 6,376.94	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 9/21/2007 02:30

## Original Hole, STATE COM AG #29M [DEVIATED]



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 536753

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 536753
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/29/2025