

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-34354	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. STATE E-70-46	
7. Lease Name or Unit Agreement Name STATE COM AG	
8. Well Number 29M	
9. OGRID Number 372171	
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5610' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER: RECOMPLETE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy completed a rig operation to cleanout and lower the 2 3/8" production tubing approximately ~50' deeper than previous set depth. Please see attached summary and wellbore diagram.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 12/22/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____
 Conditions of Approval (if any): _____



Well Operations Summary L48

Well Name: STATE COM AG #29M

API: 3004534354

Field: MV/DK COM

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: HEC 105

Jobs

Actual Start Date: 12/16/2025

End Date: 12/18/2025

Report Number

1

Report Start Date

12/16/2025

Report End Date

12/16/2025

Operation

MOVE RIG AND EQUIPMENT 11 MILES FROM THE LACKEY B LS #12M TO THE STATE COM AG #29M
SPOT RIG AND EQUIPMENT.

RIG UP.

SITP: 128 PSI

SICP: 128 PSI

SIBH: 0 PSI

NO BLOW DOWN.

NIPPLE DOWN WELLHEAD, NIPPLE UP BOPE, RIG UP FLOOR.

PULL AND LAY DOWN TUBING HANGER, BROKE BRIDGE WHEN PULLING HANGER.

DID NOT TAG

TRIP OUT OF HOLE LAYING DOWN TUBING. MEDIUM LAYER OF SCALE FROM 4090' TO EOT AT 6324.
TUBING WAS LANDED ABOVE DAKOTA PERFS.

PICK UP 3 7/8" STRING MILL AND BIT, TRIP IN THE HOLE TO 1250'.

SECURE WELL AND LOCATION

TRAVEL TO YARD

Report Number

2

Report Start Date

12/17/2025

Report End Date

12/17/2025

Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT.

SITP: 0 PSI

SICP: 100 PSI

SIBH: 0 PSI

5 MIN BLOW DOWN.

CHANGE OUT TUBING FLOAT.

TRIP IN THE HOLE PICKING UP REPLACEMENT TUBING. TAG 30' OF FILL AT 6458'.

ESTABLISH CIRCULATION WITH AIR MIST,

CIRCULATE WITH AIR 1700 CFM, 8 TO 10 BBLS OF WATER

WITH 1 GALLON OF FOAMER AND 1 GALLON OF CORROSION INHIBITOR.

GOOD CIRCULATION, RETURNS ARE UP TO 1/4 CUP OF SAND PER 5 GALLON SAMPLE

CLEAN OUT 30' OF FILL 6458' TO 6488'.

TRIP OUT OF THE HOLE, LAY DOWN CLEAN OUT ASSEMBLY, PICK UP BHA, TRIP IN THE HOLE DRIFTING TUBING TO THE TOP MV PERF AT 3876'.

RIG UP JACAM CATALYST AND PUMP 990 GALLONS OF 15% HCL, FLUSH WITH 30 GALLONS OF WATER.

SECURE WELL AND LOCATION.

TRAVEL TO YARD.

Report Number

3

Report Start Date

12/18/2025

Report End Date

12/18/2025

Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT.

SITP: 0 PSI

SICP: 100 PSI

SIBH: 0 PSI

5 MIN BLOW DOWN.

TRIP IN THE HOLE DRIFTING TUBING, TAG 10' OF FILL AT 6478'

ESTABLISH CIRCULATION WITH AIR MIST,

CIRCULATE WITH AIR 1200 CFM, 8 TO 10 BBLS OF WATER

WITH 1 GALLON OF FOAMER AND 1 GALLON OF CORROSION INHIBITOR.

GOOD CIRCULATION, CIRCULATE OUT ACID, CLEAN OUT 10' OF FILL 6478' TO 6488'.

LAND TUBING AS FOLLOWS:

(1)- 2 3/8" EXPENDABLE CHECK (.90')

(1)- 2 3/8" X 1.78 SEAT NIPPLE (1.10')

(1)- 2 3/8" 4.7# J-55 TBG (31.58')

(1)- 2 3/8" X 2' MARKER JOINT.

(202)- 2 3/8" 4.7# J-55 TBG (6325.36')

(1)- 2 3/8" X 3K TUBING HANGER

EOT @ 6376' (~50' DEEPER THAN PREV SET DEPTH)

SEAT NIPPLE @ 6374.94' PBT @ 6488'



Hilcorp Energy Company

Well Operations Summary L48

Well Name: STATE COM AG #29M

API: 3004534354

Field: MV/DK COM

State: NEW MEXICO

Sundry #:

Rig/Service: HEC 105

Operation

RIG DOWN FLOOR, NIPPLE DOWN BOPE, NIPPLE UP WELLHEAD.

PRESSURE TEST TUBING TO 500 PSI, PUMP OFF PLUG AT 1150 PSI, CIRCULATE OUT WATER.

RIG DOWN. RIG RELEASED TO THE VASLEY COM 1F

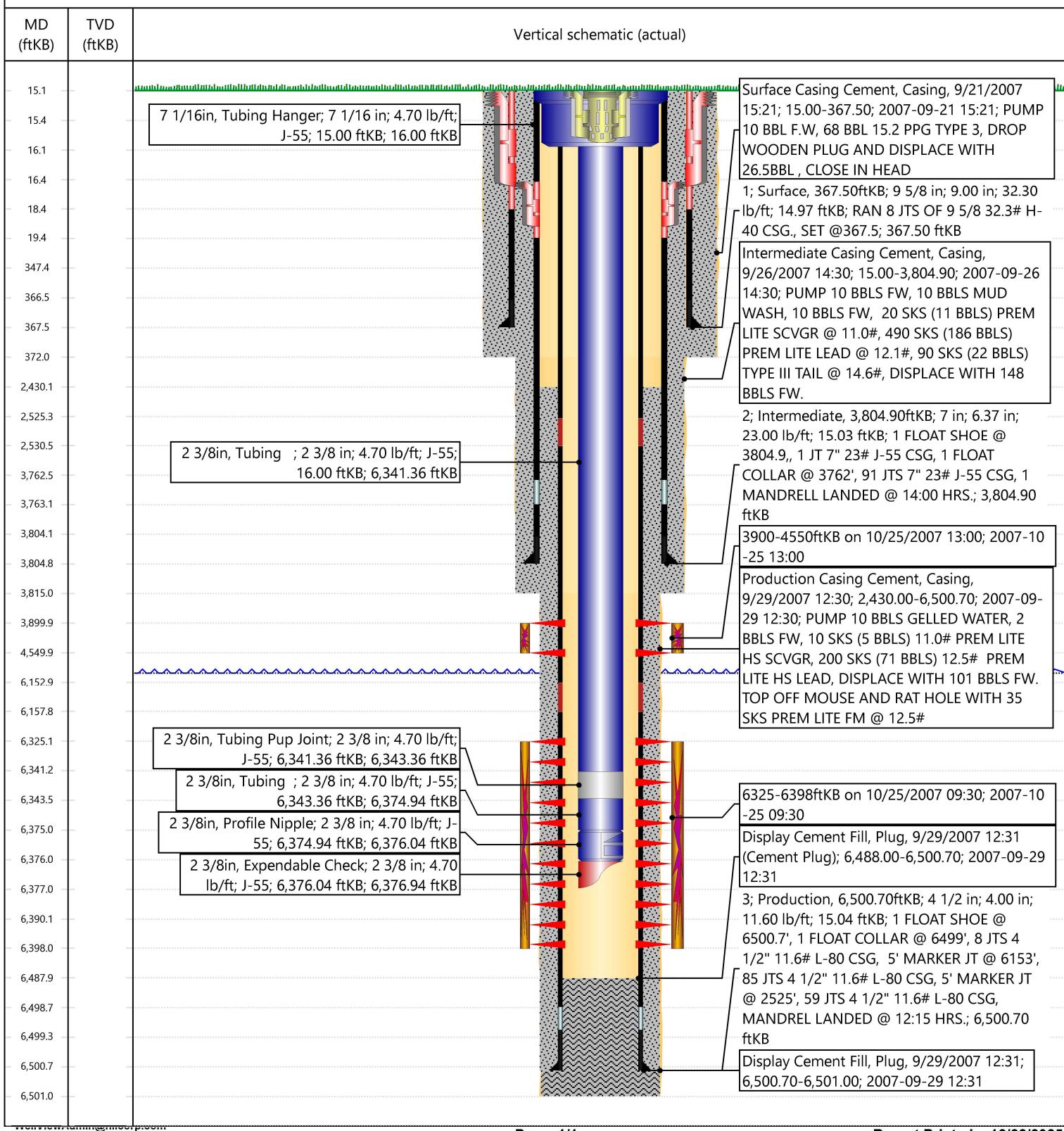


Current Schematic - Version 3

Well Name: STATE COM AG #29M

API / UWI 3004534354	Surface Legal Location 036-029N-010W-E	Field Name MV/DK COM	Route 0806	State/Province NEW MEXICO	Well Configuration Type DEVIATED
Ground Elevation (ft) 5,610.00	Original KB/RT Elevation (ft) 5,625.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 12/18/2025 10:00	Set Depth (ftKB) 6,376.94	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 9/21/2007 02:30

Original Hole, STATE COM AG #29M [DEVIATED]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 536753

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 536753
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/29/2025