

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-38345	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-11479-59	
7. Lease Name or Unit Agreement Name STATE GAS COM A	
8. Well Number 1M	
9. OGRID Number 372171	
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5944' GL	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy completed a rig operation to cleanout and lower the 2 3/8" production tubing approximately 156' deeper than previous set depth. Please see attached summary and wellbore diagram.

Spud Date: Rig Release Date: 

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 12/22/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
 Conditions of Approval (if any)



## Well Operations Summary L48

Well Name: STATE GAS COM A #1M

API: 3004538345

Permit to Drill (PTD) #:

Field: Basin Dakota

Sundry #:

State: NEW MEXICO

Rig/Service: BHES 38

## Jobs

Actual Start Date: 12/1/2025

End Date: 12/3/2025

Report Number	Report Start Date	Report End Date
1	12/1/2025	12/1/2025

Operation

ACCEPT BHES #38 AT 13:00 ON 12/1/21. MOB FROM RAWSON #2A TO THE STATE GAS COM A #1M (2 MILE MOVE). OPEN CASING TO SALES.

SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW IN 15 MIN.

KILL TUBING WITH 10 BBLs. N/D WH. INSTALL CHECK VALVE. N/U BOP. R/U FLOOR. FUNCTION TEST BOP (GOOD).

R/U WELLCHECK. PRESSURE TEST PIPE RAMS AND BLIND RAMS. 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES. TEST CHARTED. R/D WELLCHECK.

PULL TUBING HANGER. PUMP 10 BBL KILL DOWN TBG. REMOVE CHECK VALVE AND TUBING HANGER.

TALLY AND P/U TUBING. TAG FILL AT 6935' (26' OF FILL. NO PERFS COVERED). STAND UP TAG JOINTS.

SECURED LOCATION. DEBRIEFED CREW. SDFN. LEAVE CASING FLOWING TO SALES.

CREW TRAVELED HOME.

Report Number	Report Start Date	Report End Date
2	12/2/2025	12/2/2025

Operation

CREW TRAVEL TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BLEED DOWN WELL.

SITP: 80 PSI

FCP: 95 PSI

SIICP: 0 PSI

SIBHP: 0 PSI

BDW: 10 MIN

R/U PREMIER NDT SCANNING EQUIPMENT. TOOH SCANNING 2-3/8" TUBING.

187- YELLOW

17- BLUE

9- GREEN

0- RED.

DOWNGRADE DUE TO PITTING. MODERATE SCALE OUT SIDE OF TUBING AT MV PERFS. R/D PREMIER NDT SCANNING EQUIPMENT.

P/U 3-7/8" STRING MILL AND BIT. TALLY AND TIH W/ ALL TUBING IN DERRICK.

SWAP TUBING FLOATS. TALLY AND P/U 2-3/8" YELLOW BAND TUBING. TAG AND BREAK SCALE FROM 6740 TO 6760'. TAG FILL ON AT 6935' (26' FILL).

P/U TBG SWIVEL. EOT AT 6910' (PERF AT 6900'). R/U AIR UNIT. PT LINES (GOOD).

EST CIRC W/ AIR/FOAM UNIT. 1350 CFM &amp; 6-8 BBL/HR WATER. 1 GAL/HR SOAP AND 1.5 GAL/HR INHIBITOR. 60 MIN TO EST CIRC. DRY UP WELL.

L/D TBG SWIVEL. TOOH ABOVE TOP PERF. EOT AT 4290'.

MIRU JACAM. HOLD PJSM. **PUMP 660 GAL WRXSOLNANOH 15% INHIBITED HCL AND 30 GAL H2S SCAVENGER** DOWN TUBING. PUMP 3 BBL FLUSH DOWN TUBING. R/D RELEASE JACAM.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number	Report Start Date	Report End Date
3	12/3/2025	12/3/2025

Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES. WARM UP EQUIPMENT. BDW.

SITP: 0

SICP: 205 PSI

SIICP: 0 PSI

SIBHP: 0 PSI

BDW: 15

PUMP 5 BBL FLUSH DOWN TUBING. TOOH W/ ALL TUBING. L/D 3-7/8" STRING MILL. TIH W/ TUBING (DRIFTING). TAG FILL 10' DEEPER AT 6945' (16' FILL). P/U TUBING SWIVEL.

KI AIR/ MIST. EST CIRC W/ 1350 CFM &amp; 8-12 BBL/HR WATER. 1.5-2 GAL/HR SOAP AND 1.5 GAL/HR INHIBITOR. 60 MIN TO EST CIRC. C/O SAND AND SCALE FROM 6945' TO 6961' (PBTD). WELL MAKING MODERATE SAND. CIRCULATE WELL CLEAN. SAND DOWN TO TRACE. KILL TBG. L/D TUBING SWIVEL.

P/U TUBING HANGER. LAND TUBING AS FOLLOWS:

TUBING HANGER

216 - 2-3/8" J-55 YELLOW TUBING (6835.80')

1 - 2-3/8" J-55 PUP JOINT (2.10')

1 - 2-3/8" J-55 YELLOW TUBING (32.90')

1 - SEAT NIPPLE (1.78" ID)

1 - EXPENDABLE CHECK

PBTD - 6961'

**EOT - 6890.55' (~156' DEEPER THAN PREV SET DEPTH)**

SEAT NIPPLE TOP - 6888.80'

KB - 17'



Hilcorp Energy Company

## Well Operations Summary L48

Well Name: STATE GAS COM A #1M

API: 3004538345

Field: Basin Dakota

State: NEW MEXICO

Sundry #:

Rig/Service: BHES 38

Operation

PUMP 5 GAL INHIBITOR AND 8 BBL WATER. PRESSURE TEST TUBING WITH AIR TO 500 PSI (GOOD). PUMPED OFF PLUG AT 1000 PSI.

R/D RIG AND EQUIPMENT. PREP FOR RIG MOVE. FOUND CASING VALVE NEEDED REPAIR. CALL OUT WELLHEAD HAND. REPAIR CASING VALVE. CREW TRAVEL HOME. RIG RELEASED TO THE SCHUMACHER #11 ON 12/3/25 AT 18:00. CREW TRAVEL HOME. JOB COMPLETE.



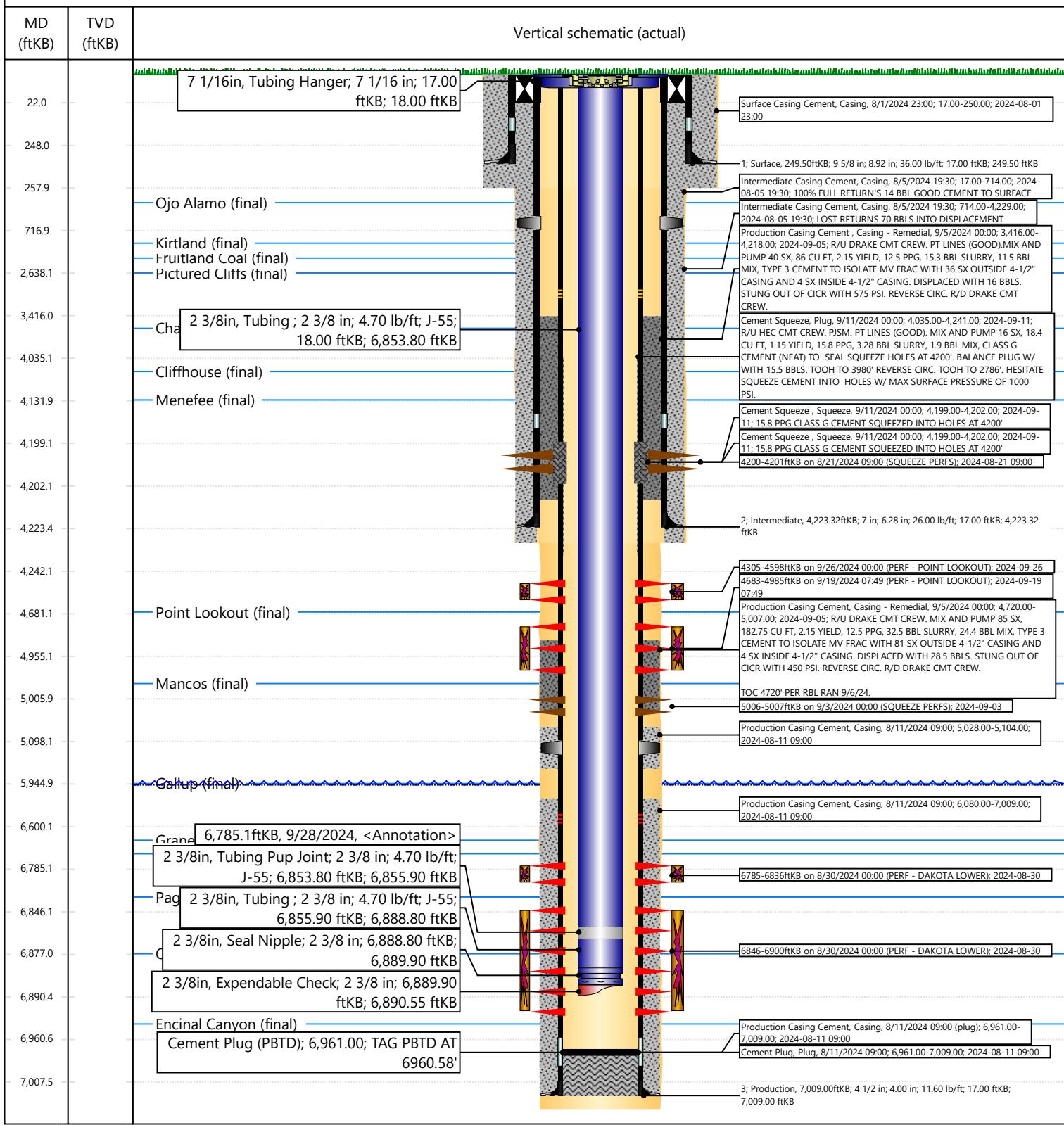
Hilcorp Energy Company

## Current Schematic - Version 3

Well Name: STATE GAS COM A #1M

API / UWI 3004538345	Surface Legal Location K-36-31N-12W	Field Name Basin Dakota	Route 0308	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,944.00	Original KB/RT Elevation (ft) 5,961.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 17.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 12/3/2025 00:00	Set Depth (ftKB) 6,890.55	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 8/1/2024 09:20

## Original Hole, State Gas Com A 1M [Vertical]



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 536737

**CONDITIONS**

Operator:  HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 536737
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
jagarcia	None	12/29/2025