

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-38345
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. B-11479-59
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name STATE GAS COM A
4. Well Location Unit Letter <u>K</u> : <u>1683</u> feet from the <u>South</u> line and <u>2209</u> feet from the <u>West</u> line Section <u>36</u> Township <u>031N</u> Range <u>012W</u> NMPM County <u>SAN JUAN</u>		8. Well Number 1M 372171
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5944' GL		9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy completed a rig operation to cleanout and lower the 2 3/8" production tubing approximately 156' deeper than previous set depth. Please see attached summary and wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 12/22/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any)



## Well Operations Summary L48

**Well Name: STATE GAS COM A #1M**

**API: 3004538345**

**Field: Basin Dakota**

**State: NEW MEXICO**

**Permit to Drill (PTD) #:**

**Sundry #:**

**Rig/Service: BHES 38**

### Jobs

**Actual Start Date:** 12/1/2025

**End Date:** 12/3/2025

Report Number 1	Report Start Date 12/1/2025	Report End Date 12/1/2025
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#### Operation

ACCEPT BHES #38 AT 13:00 ON 12/1/21. MOB FROM RAWSON #2A TO THE STATE GAS COM A #1M (2 MILE MOVE). OPEN CASING TO SALES.

SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW IN 15 MIN.

KILL TUBING WITH 10 BBLs. N/D WH. INSTALL CHECK VALVE. N/U BOP. R/U FLOOR. FUNCTION TEST BOP (GOOD).

R/U WELLCHECK. PRESSURE TEST PIPE RAMS AND BLIND RAMS. 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES. TEST CHARTED. R/D WELLCHECK.

PULL TUBING HANGER. PUMP 10 BBL KILL DOWN TBG. REMOVE CHECK VALVE AND TUBING HANGER.

TALLY AND P/U TUBING. TAG FILL AT 6935' (26' OF FILL. NO PERFS COVERED). STAND UP TAG JOINTS.

SECURED LOCATION. DEBRIEFED CREW. SDFN. LEAVE CASING FLOWING TO SALES.

CREW TRAVELED HOME.

Report Number 2	Report Start Date 12/2/2025	Report End Date 12/2/2025
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#### Operation

CREW TRAVEL TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BLEED DOWN WELL.

SITP: 80 PSI

FCP: 95 PSI

SIICP: 0 PSI

SIBHP: 0 PSI

BDW: 10 MIN

R/U PREMIER NDT SCANNING EQUIPMENT. TOO H SCANNING 2-3/8" TUBING.

187- YELLOW

17- BLUE

9- GREEN

0- RED.

DOWNGRADE DUE TO PITTING. MODERATE SCALE OUT SIDE OF TUBING AT MV PERFS. R/D PREMIER NDT SCANNING EQUIPMENT.

P/U 3-7/8" STRING MILL AND BIT. TALLY AND TIH W/ ALL TUBING IN DERRICK.

SWAP TUBING FLOATS. TALLY AND P/U 2-3/8" YELLOW BAND TUBING. TAG AND BREAK SCALE FROM 6740 TO 6760'. TAG FILL ON AT 6935' (26' FILL).

P/U TBG SWIVEL. EOT AT 6910' (PERF AT 6900'). R/U AIR UNIT. PT LINES (GOOD).

EST CIRC W/ AIR/FOAM UNIT. 1350 CFM & 6-8 BBL/HR WATER. 1 GAL/HR SOAP AND 1.5 GAL/HR INHIBITOR. 60 MIN TO EST CIRC. DRY UP WELL.

L/D TBG SWIVEL. TOO H ABOVE TOP PERF. EOT AT 4290'.

MIRU JACAM. HOLD PJSM. **PUMP 660 GAL WRXSOLNANOH 15% INHIBITED HCL AND 30 GAL H2S SCAVENGER** DOWN TUBING. PUMP 3 BBL FLUSH DOWN TUBING. R/D RELEASE JACAM.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number 3	Report Start Date 12/3/2025	Report End Date 12/3/2025
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#### Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES. WARM UP EQUIPMENT. BDW.

SITP: 0

SICP: 205 PSI

SIICP: 0 PSI

SIBHP: 0 PSI

BDW: 15

PUMP 5 BBL FLUSH DOWN TUBING. TOO H W/ ALL TUBING. L/D 3-7/8" STRING MILL. TIH W/ TUBING (DRIFTING). TAG FILL 10' DEEPER AT 6945' (16' FILL). P/U TUBING SWIVEL.

KI AIR/ MIST. EST CIRC W/ 1350 CFM & 8-12 BBL/HR WATER. 1.5-2 GAL/HR SOAP AND 1.5 GAL/HR INHIBITOR. 60 MIN TO EST CIRC. C/O SAND AND SCALE FROM 6945' TO 6961' (PBTD). WELL MAKING MODERATE SAND. CIRCULATE WELL CLEAN. SAND DOWN TO TRACE. KILL TBG. L/D TUBING SWIVEL.

P/U TUBING HANGER. LAND TUBING AS FOLLOWS:

TUBING HANGER

**216 - 2-3/8" J-55** YELLOW TUBING (6835.80')

1 - 2-3/8" J-55 PUP JOINT (2.10')

1 - 2-3/8" J-55 YELLOW TUBING (32.90')

1 - SEAT NIPPLE (1.78" ID)

1 - EXPENDABLE CHECK

PBTD - 6961'

**EOT - 6890.55' (~156' DEEPER THAN PREV SET DEPTH)**

SEAT NIPPLE TOP - 6888.80'

KB - 17'



Well Operations Summary L48

Well Name: STATE GAS COM A #1M

API: 3004538345	Field: Basin Dakota	State: NEW MEXICO
	Sundry #:	Rig/Service: BHES 38

Operation

PUMP 5 GAL INHIBITOR AND 8 BBL WATER. PRESSURE TEST TUBING WITH AIR TO 500 PSI (GOOD). PUMPED OFF PLUG AT 1000 PSI. R/D RIG AND EQUIPMENT. PREP FOR RIG MOVE. FOUND CASING VALVE NEEDED REPAIR. CALL OUT WELLHEAD HAND. REPAIR CASING VALVE. CREW TRAVEL HOME. **RIG RELEASED TO THE SCHUMACHER #11 ON 12/3/25 AT 18:00.** CREW TRAVEL HOME. JOB COMPLETE.

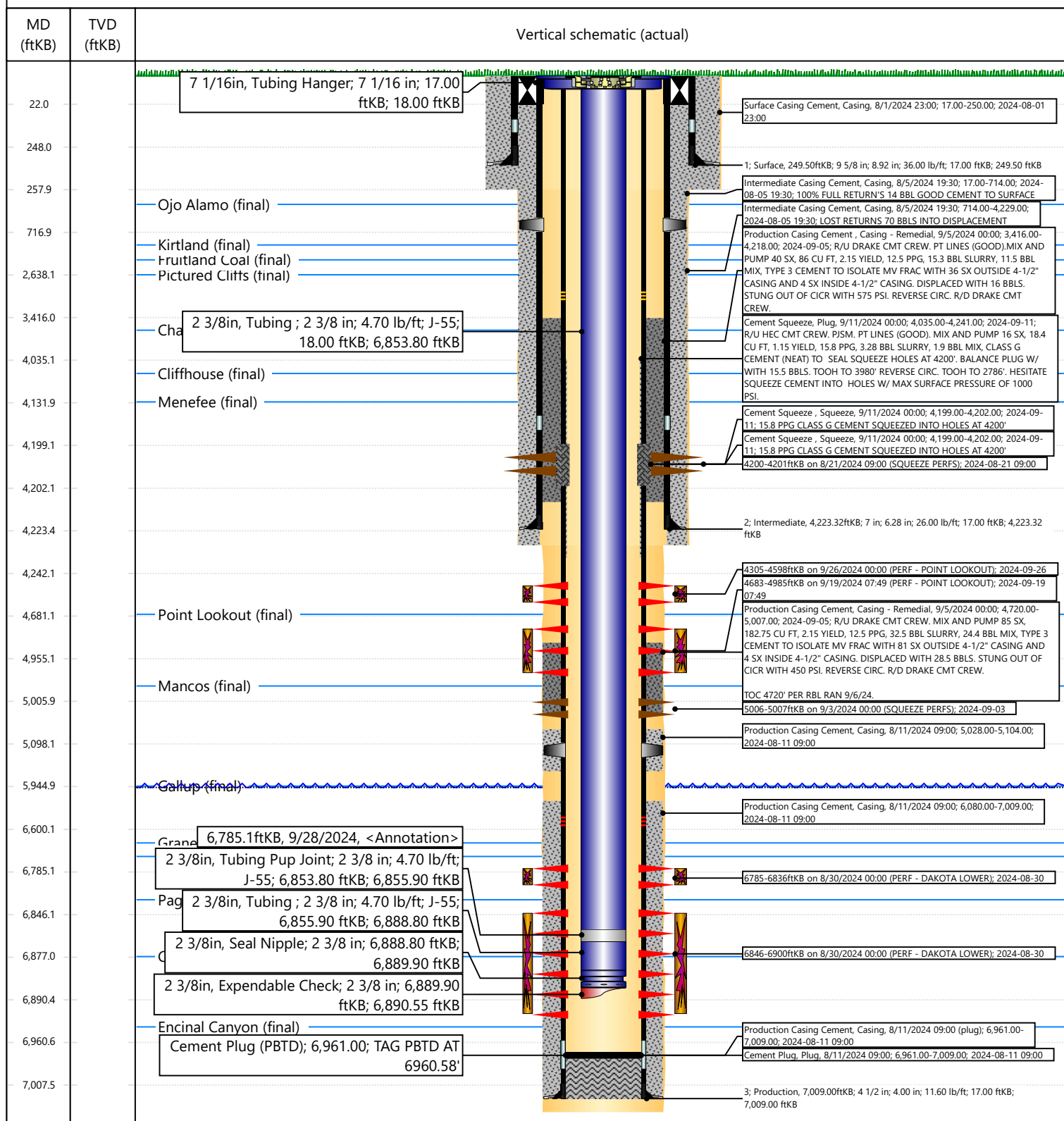


## Current Schematic - Version 3

Well Name: STATE GAS COM A #1M

API / UWI 3004538345	Surface Legal Location K-36-31N-12W	Field Name Basin Dakota	Route 0308	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,944.00	Original KB/RT Elevation (ft) 5,961.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 17.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 12/3/2025 00:00	Set Depth (ftKB) 6,890.55	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 8/1/2024 09:20

## Original Hole, State Gas Com A 1M [Vertical]



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 536737

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 536737
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	12/29/2025