

Well Name: SKELLY UNIT	Well Location: T17S / R31E / SEC 22 / NESE / 32.8182892 / -103.8510241	County or Parish/State: EDDY / NM
Well Number: 51	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMLC029419A	Unit or CA Name: SKELLY UT - GLORIETA-YESO	Unit or CA Number: NMNM71030C
US Well Number: 3001505348	Operator: SPUR ENERGY PARTNERS LLC	

Notice of Intent

Sundry ID: 2883959

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 11/24/2025

Time Sundry Submitted: 08:46

Date proposed operation will begin: 01/01/2026

Procedure Description: We are seeing pressure on the backside of this well, the tubing and packer are 14 years old. We'd like to pull all equipment out of the well and replace with new packer and tubing.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Skelly_51_SWD_Tubing_or_Packer_Leak_NOI_Submittal_20251124084611.pdf

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US Well Number: 3001505348

Operator: SPUR ENERGY PARTNERS LLC

Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20251128114847.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: NOV 24, 2025 08:46 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Director

Street Address: 9655 KATY FREEWAY SUITE 500

City: HOUSTON State: TX

Phone: (281) 642-5503

Email address: SCHAPMAN@SPURENERGY.COM

Field

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 11/28/2025

Signature: Jonathon Shepard

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUBMIT IN TRIPPLICATE - Other instructions on page 2			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESE / 1980 FSL / 660 FEL / TWSP: 17S / RANGE: 31E / SECTION: 22 / LAT: 32.8182892 / LONG: -103.8510241 (TVD: 0 feet, MD: 0 feet)
BHL: NESE / 1980 FSL / 660 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Skelly 51 SWD

Eddy County, NM
API# 30-015-05348
XTBD – \$TBD

Tubing and Packer Replacement**Objective**

This tubing and packer in this well is 14 years old, which beyond the typical life expectancy of tubing in this area. We are seeing pressure on the backside of this well, indicating the packer or tubing has failed. We plan to pull all equipment out of the hole and replace with a new packer and new tubing.

Notes:

ONLY RUN 316 OR HIGHER-GRADE STAINLESS STEEL EQUIPMENT DOWNHOLE – COLLARS, XO_S, ON/OFF TOOLS, PACKERS ETC.

CALCIUM CARBONATE MUD WILL BE REQUIRED TO KILL THE WELL. EXTRA CARE WILL HAVE TO BE TAKEN WHEN SETTING PACKER AND LATCHING ONTO ON/OFF TOOL TO GUARENTEE A GOOD SEAL.

Procedure

1. **Notification:** Contact the BLM and OCD at least 24 hours prior to the commencement of any operations.
2. Move in frac tanks and 320 bbls (~4 trucks worth) of mud.
3. Move in rig up pulling unit and laydown machine.
4. RIH w/ WL and perforate tubing right above packer.
5. Kill the well and ensure well is at 0 psi, 13# Calcium Carbonate Mud should be enough to kill the well, there shows to be 1250psi on the tubing and 1635 psi on the casing (assuming fresh water on backside). Nipple down wellhead. Nipple up BOP.
6. Pull and LD 3 1/2" tubing. No record of what kind of tubing or packer is in hole, be prepared for TDC since it is 3 1/2" inside 5.5" casing.
7. MI new tubing; backhaul old tubing.
8. Pick up bit and scraper and 2-7/8" Polycore tubing. Run in hole to 9,450', work spot we will be setting packer and pull out of hole (+/- 9,400').
9. Run in hole hydrotesting tubing to 2,500 psi below the slips as follows:

Proposed Tubing Detail

6,650' (~204 jts) 2-7/8" WF Std-Polycore L-80 6.5# EUE tbg
2,750' (~85 jts) 2-7/8" WF Ultratube L-80 6.5# EUE tbg
2-3/8" T-2 O/O tool NP w/ profile
5.5" X 2-7/8" NP AS1X Packer
2-3/8" NP Pup
2-3/8" SS Landing Nipple
POP w/ WLREG

10. Set packer at +/- 9,400' (around 4' shallower than previous).
11. Release from packer and circulate packer fluid into the hole and mud out. Attempt to save uncontaminated mud if possible.

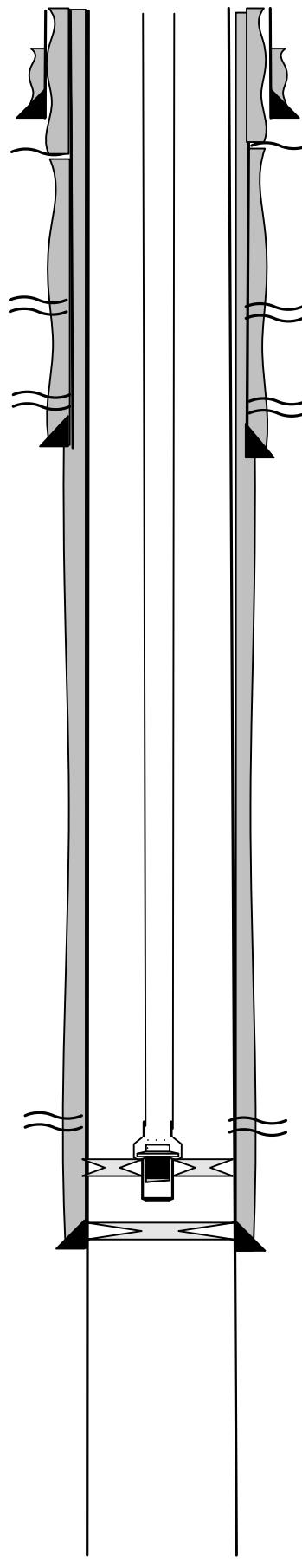
12. Latch back onto the packer and top off the annulus with packer fluid. Consult engineer on how much compression should be set on packer (estimating 30k).
13. Load and test casing to 500 psi for 30 mins.
14. If good test, Nipple down BOP. Nipple up wellhead.
15. Test backside again.
16. Rig down pulling unit.
17. Notify BLM NMOCD 48hrs in advance to witness MIT; run MIT in accordance to 19.15.26 NMAC with BLM/OCD rep on location.

Eddy County, NM

API# 30-015-05348

13-3/8" 44.5# CSG @ 202'

WELDED
18" HOLE
CEMENTED WITH 230 SX
TOC UNKNOWN

CURRENT WBD

CEMENT SQZ IN 1984
HOLES AT 815

CEMNT W/ 500 SX, CIRC 40 SXS TO
SURFACE

SAN ANDRES PERFS (3219' - 3606')

JUL 20, 1967
16' PERFD W 1 SPF 16 HOLES ADDED
ACIDIZED

SAN ANDRES PERFS (3560' - 3574')

JAN 26, 1955
PERFD AND FRAC'D WITH 6000 GALLONS

CONVERTED TO SA INJECTOR IN 1997
TA'D IN 2001
PA'D IN 2003
RE-ENTERED TO CONVERT TO SWD 2011

5 1/2" 17# L-80 CSG @ 9787' (RAN 9/19/2011)

7 7/8" HOLE
CMT 1ST STAGE 250 SX CLASS H
CMT 2ND STAGE 800 SX CLASS H
CIRC TO SURFACE

WOLFCAMP PERFS (9444' - 9644')

TUBING DETAIL (11/8/2011)
3 1/2" 9.3# TUBING
PACKER @ 9,404'

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Workover/Deepening of a Well

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Cement: Notify BLM if cement fails to circulate.
4. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 530581

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 530581
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Accepted for record. Evaluation of Admin Order IPI-452 to be completed following submittal of Subsequent Report for workover.	12/30/2025