

Well Name: TODD 25N FED	Well Location: T23S / R31E / SEC 25 / SESW / 32.2699577 / -103.7336053	County or Parish/State: EDDY / NM
Well Number: 14	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0544986	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001528859	Operator: HARVARD PETROLEUM COMPANY LLC	

Notice of Intent

Sundry ID: 2880376

Type of Submission: Notice of Intent

Type of Action: Produced Water Disposal

Date Sundry Submitted: 10/27/2025

Time Sundry Submitted: 01:19

Date proposed operation will begin: 10/27/2025

Procedure Description: See attached Additional requested information: 1. Not producing water, this is an injection well, injecting into the Delaware Bell Canyon formation. 2. No barrels being produced. Rough amount of barrels being injected is 750 barrels of water per day. 3. Water being stored prior to injection are in above ground storage tanks. 4. Water is piped and moved via existing poly lines. 5. Disposal facility is the Todd 25N Fed 14.

NOI Attachments

Procedure Description

Todd_25N_Fed_14_3160_5 NOI_Water_Disposal_10.27.25_WBD_20251027131925.pdf

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Well Location: T23S / R31E / SEC 25 /
SESW / 32.2699577 / -103.7336053County or Parish/State: EDDY /
NM

Well Number: 14

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM0544986

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001528859

Operator: HARVARD PETROLEUM
COMPANY LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RONI KIDD

Signed on: DEC 09, 2025 10:26 AM

Name: HARVARD PETROLEUM COMPANY LLC

Title: Business Manager

Street Address: PO BOX 936

City: ROSWELL State: NM

Phone: (575) 390-2069

Email address: RKIDD@BUCKHORNPRODUCTION.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ALONDRA J VASQUEZ

BLM POC Title: Administrative Support Assistant

BLM POC Phone: 5752345907

BLM POC Email Address: AJVASQUEZ@BLM.GOV

Disposition: Accepted

Disposition Date: 12/09/2025

Signature: Alondra Vasquez

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 20275. Lease Serial No. NMNM0544986
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPPLICATE - Other instructions on page 2**

1. Type of Well

 Oil Well Gas Well Other

2. Name of Operator HARVARD PETROLEUM COMPANY LLC

3a. Address PO BOX 936, ROSWELL, NM 882020936

3b. Phone No. (include area code)
(575) 623-1581

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

SEC 25/T23S/R31E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
TODD 25N FED/14

9. API Well No. 3001528859

10. Field and Pool or Exploratory Area
INGLE WELLS-DELAWARE/INGLE WELLS-DELAWARE11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached

Additional requested information:

1. Not producing water, this is an injection well, injecting into the Delaware Bell Canyon formation.
2. No barrels being produced. Rough amount of barrels being injected is 750 barrels of water per day.
3. Water being stored prior to injection are in above ground storage tanks.
4. Water is piped and moved via existing poly lines.
5. Disposal facility is the Todd 25N Fed 14.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
RONI KIDD / Ph: (575) 390-2069Business Manager
Title

Signature (Electronic Submission)

Date 12/09/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ALONDRA J VASQUEZ / Ph: (575) 234-5907 / Accepted

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 660 FSL / 1980 FWL / TWSP: 23S / RANGE: 31E / SECTION: 25 / LAT: 32.2699577 / LONG: -103.7336053 (TVD: 0 feet, MD: 0 feet)

BHL: SESW / 660 FSL / 1980 FWL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***5. Lease Serial No. **NM-NM-0544986**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE - Other instructions on page 2

1. Type of Well

 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator **HARVARD PETROLEUM COMPANY, LLC**8. Well Name and No. **TODD 25 N FEDERAL 14**3a. Address **P.O. BOX 936, 200 E. SECOND
ROSWELL, NM 88202**3b. Phone No. (include area code)
(575) 623-158110. Field and Pool or Exploratory Area
INGLE WELLS DELAWARE

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

660' FSL & 1980' FWL Section 25 T-23S R-31E

11. Country or Parish, State

Eddy NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
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Harvard Petroleum intends to pull the packer and tubing to redress the packer in the above referenced SWD well.

Proposed plan is to:

MIRU Workover rig and associated equipment.
Rig up BOP stack consisting of pipe rams and blind rams.
Unset Arrowset AS1-X packer, TOOH with tubing and packer, redress packer.
RIH with packer and tubing, set packer at exact same depth of 5176'.
Tubing is 2 3/8" L-80 4.7# IPC. Casing is 5 1/2" 15.5# J-55.

Notify NMOCD and MIT the well. Resume injection operations once successful MIT.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jason Harms

Petroleum Engineer
TitleSignature 

Date 10/27/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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The Paperwork Reduction Act of 1995 requires us to inform you that:

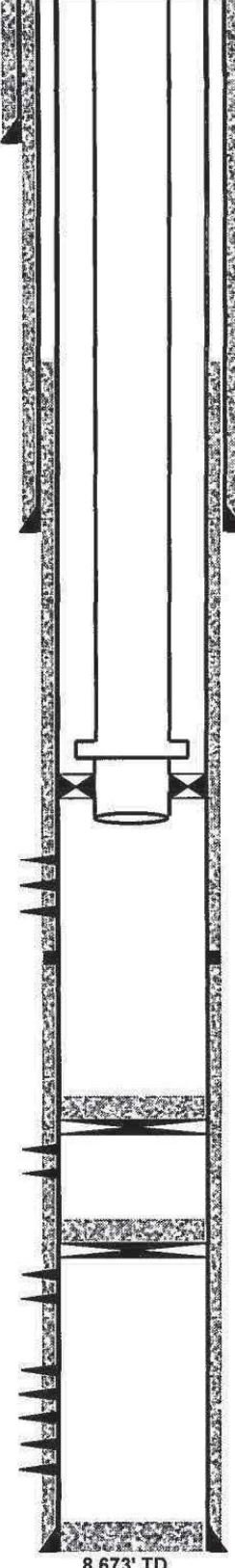
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CURRENT WBD

Well Name: TODD 25N FED 14	Field: INGLE WELLS
Location: 660' FSL & 1980' FWL; SEC 25-T23S-R31E	County: EDDY State: NM
Elevation: 3502' GL	Spud Date: 4/19/96 Compl Date: 5/29/96
API#: 30-015-28859	Date: 10/15/07 Rev:
17-1/2" hole <u>13-3/8", 48#, H40, ST&C, @ 877'</u> Cmt'd w/700 Sx, circ to surface	
11" Hole <u>8-5/8", 32#, J55, ST&C, @ 4,373'</u> Cmt'd w/1220 Sx, circ to surface	
Delaware Bell Canyon (3/08) 5236'-5250'; 5374'-5382'; 5488'-5498'	
<u>DELAWARE CHERRY CANYON (9/98)</u> 5962'- 5976' 5986'- 5990'	2 3/8" IPC Tbg Arrowset A1-X Packer set @ 5176'
<u>DELAWARE CHERRY CANYON (5/96)</u> 6799'- 6821' 7038'- 7045'	36' cement. 5884' PBD CIBP @ 5920' (10/1/05)
<u>DELAWARE BRUSHY CANYON (5/96)</u> 7088'- 7102' 8034'- 8050' 8120'- 8142' 8222'- 8238' 8268'- 8274'	35' cement. 6705' PBD (9/98) CIBP @ 6740' (9/98)
7-7/8" Hole <u>5-1/2", 15.5#, & 17#, J55, LT&C, @ 8,672'</u> Cmt'd w/935 Sx. TOC @ 3056' (CBL)	8,603' PBTD 8,673' TD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 537315

CONDITIONS

Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202	OGRID: 10155
	Action Number: 537315
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	12/30/2025