

Well Name: POKER LAKE UNIT 22 DTD	Well Location: T24S / R30E / SEC 22 / NENW / 32.209981 / -103.87094	County or Parish/State: EDDY / NM
Well Number: 124H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC068431	Unit or CA Name:	Unit or CA Number:
US Well Number: 300154986500S1	Operator: XTO PERMIAN OPERATING LLC	

### Notice of Intent

**Sundry ID:** 2878012

**Type of Submission:** Notice of Intent

**Type of Action:** Surface Disturbance

**Date Sundry Submitted:** 10/10/2025

**Time Sundry Submitted:** 07:35

**Date proposed operation will begin:** 11/10/2025

**Procedure Description:** XTO Permian Operating, LLC respectfully requests to construct, maintain, and operate a fifty (50) and seventy-five (75) foot easement for a 115kv double circuit electrical line to support the Dog Town Draw 22 wells in the Poker Lake Unit. This is a re-route of a previously approved electrical line, which was approved under Sundry ID: 2745805. This re-route is necessary because Excel is requiring several stringent rules to cross their existing transmission line. This re-route is the only option that will accomodate Excel's request. ROW 2 West Transbution Re-route Length: 732.95', 50' wide; 383.92', 75' wide Acres: 1.5 acres Plats attached.

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

#### Procedure Description

FINAL\_ESMT\_EXHIBIT\_ROW\_2\_WEST\_TRANSBUTION\_TS24S\_R30E\_SEC\_15\_REV\_F\_20251010073522.  
pdf

Well Name: POKER LAKE UNIT 22  
DTD

Well Location: T24S / R30E / SEC 22 /  
NENW / 32.209981 / -103.87094

County or Parish/State: EDDY /  
NM

Well Number: 124H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC068431

Unit or CA Name:

Unit or CA Number:

US Well Number: 300154986500S1

Operator: XTO PERMIAN OPERATING  
LLC

## Conditions of Approval

### Specialist Review

Sundry\_2878012\_Poker\_Lake\_Dog\_Town\_Draw\_Overhead\_Electric\_COAs\_20251216082416.pdf

## Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANEL (RUSTY) KLEIN

Signed on: OCT 10, 2025 07:35 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 620-6700

Email address: RANEL.KLEIN@EXXONMOBIL.COM

## Field

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

## BLM Point of Contact

BLM POC Name: CODY LAYTON

BLM POC Title: Assistant Field Manager Lands & Minerals

BLM POC Phone: 5752345959

BLM POC Email Address: CLAYTON@BLM.GOV

Disposition: Approved

Disposition Date: 12/16/2025

Signature: Cody R. Layton

Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

<b>SUBMIT IN TRIPPLICATE - Other instructions on page 2</b>			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

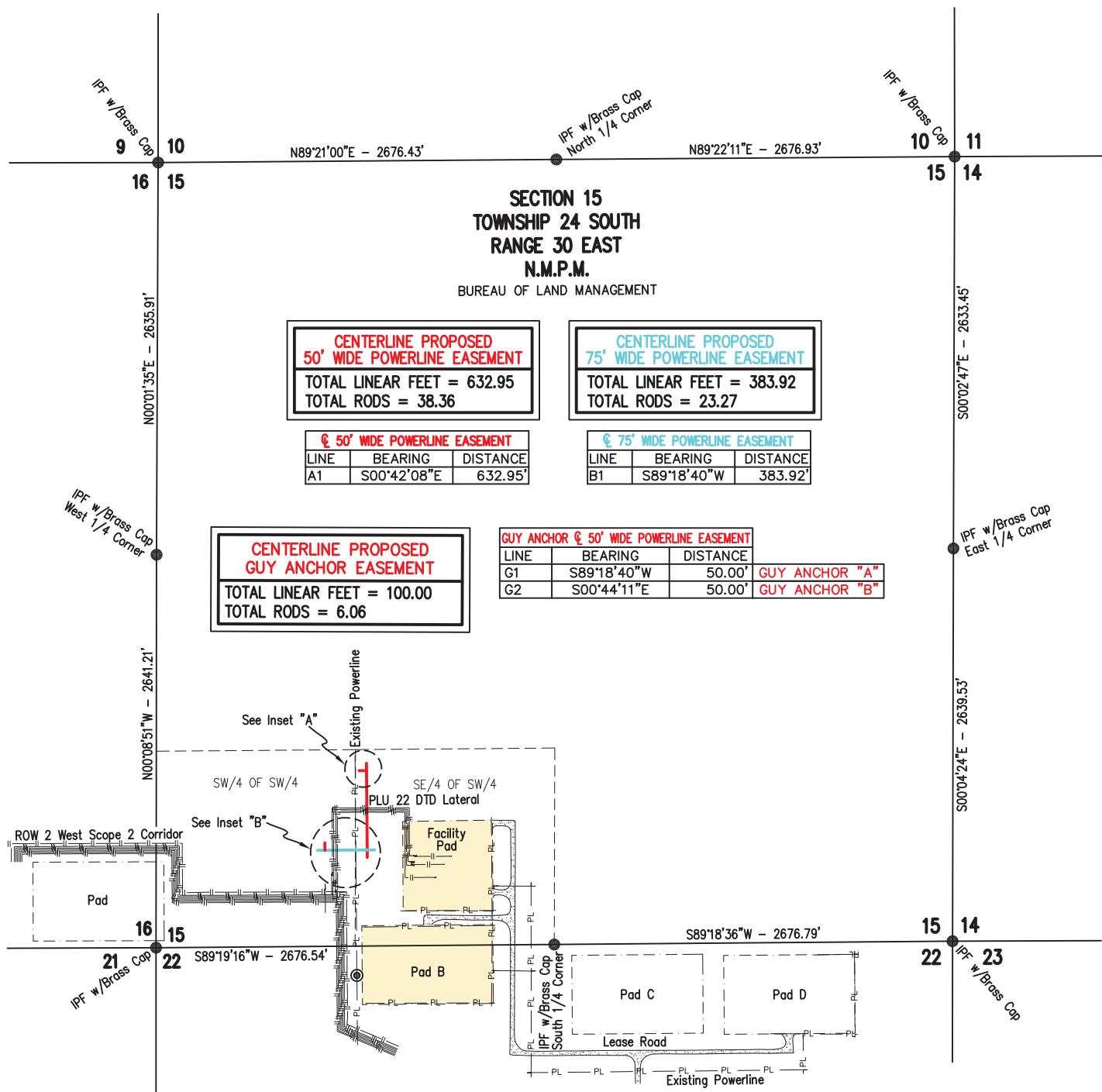
### Location of Well

0. SHL: NENW / 203 FNL / 2056 FWL / TWSP: 24S / RANGE: 30E / SECTION: 22 / LAT: 32.209981 / LONG: -103.87094 ( TVD: 0 feet, MD: 0 feet )

PPP: NENW / 203 FNL / 2056 FWL / TWSP: 24S / RANGE: 30E / SECTION: 22 / LAT: 32.209175 / LONG: -103.869407 ( TVD: 11358 feet, MD: 11697 feet )

BHL: LOT 3 / 50 FNL / 2530 FWL / TWSP: 24S / RANGE: 30E / SECTION: 3 / LAT: 32.25353 / LONG: -103.869428 ( TVD: 11358 feet, MD: 27233 feet )

## EXHIBIT A



QUANTITIES TABLE - SEC. 15, T24S, R30E		
LOCATION	LENGTH	AREA
SE/4 OF SW/4	812.48 FT./49.24 RODS	1.007 ACRES
SW/4 OF SW/4	304.39 FT./18.45 RODS	0.495 ACRES

## NOTES:

FIELD NOTES ACCOMPANY THIS PLAT.

BEARINGS, DISTANCES &amp; AREAS ARE GRID BASED ON THE TRANSVERSE MERCATOR PROJECTION OF THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE (3001), NAD 83 (2011) US SURVEY FEET AS DERIVED FROM GPS OBSERVATIONS.

SURVEYOR HAS NOT ABSTRACTED TITLE. OWNERSHIP INFORMATION SHOWN HEREON IS BASED ON DATA PROVIDED BY OTHERS.

PROPOSED EASEMENT IS BASED ON AN ACTUAL SURVEY PERFORMED ON THE GROUND UNDER MY SUPERVISION BETWEEN 1/25, 30/2023, 4/12-15/2023, 9/16/2023, 1/10/2024 &amp; 3/17/2025.

NO GUARANTEE IS GIVEN OR IMPLIED BY E.L.S. SURVEYING AND MAPPING, INC. AS TO THE EXACT LOCATION OF EXISTING PIPELINES OR UNDER GROUND UTILITIES. ALSO THERE IS NO GUARANTEE GIVEN OR IMPLIED THAT WE HAVE LOCATED ALL EXISTING PIPELINES OR UNDER GROUND UTILITIES.

I, CONNOR G. BROWN, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23391, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION: THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT TO BE USED FOR A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT.

09-24-2025 21:04:04-05:00



CONNOR G. BROWN  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
NO. 23391

21072 FM 2493  
BULLARD, TEXAS 75757

## Revisions

9/24/25

PROPOSED 50' WIDE/75' WIDE POWERLINE EASEMENTS  
ROW 2 WEST TRANSBINATION REROUTE

Date: 3/25/2025 G:\2025\452074\ROW\E-2074ROW(15-T24S-R30E).FDF  
EDDY COUNTY, NEW MEXICO

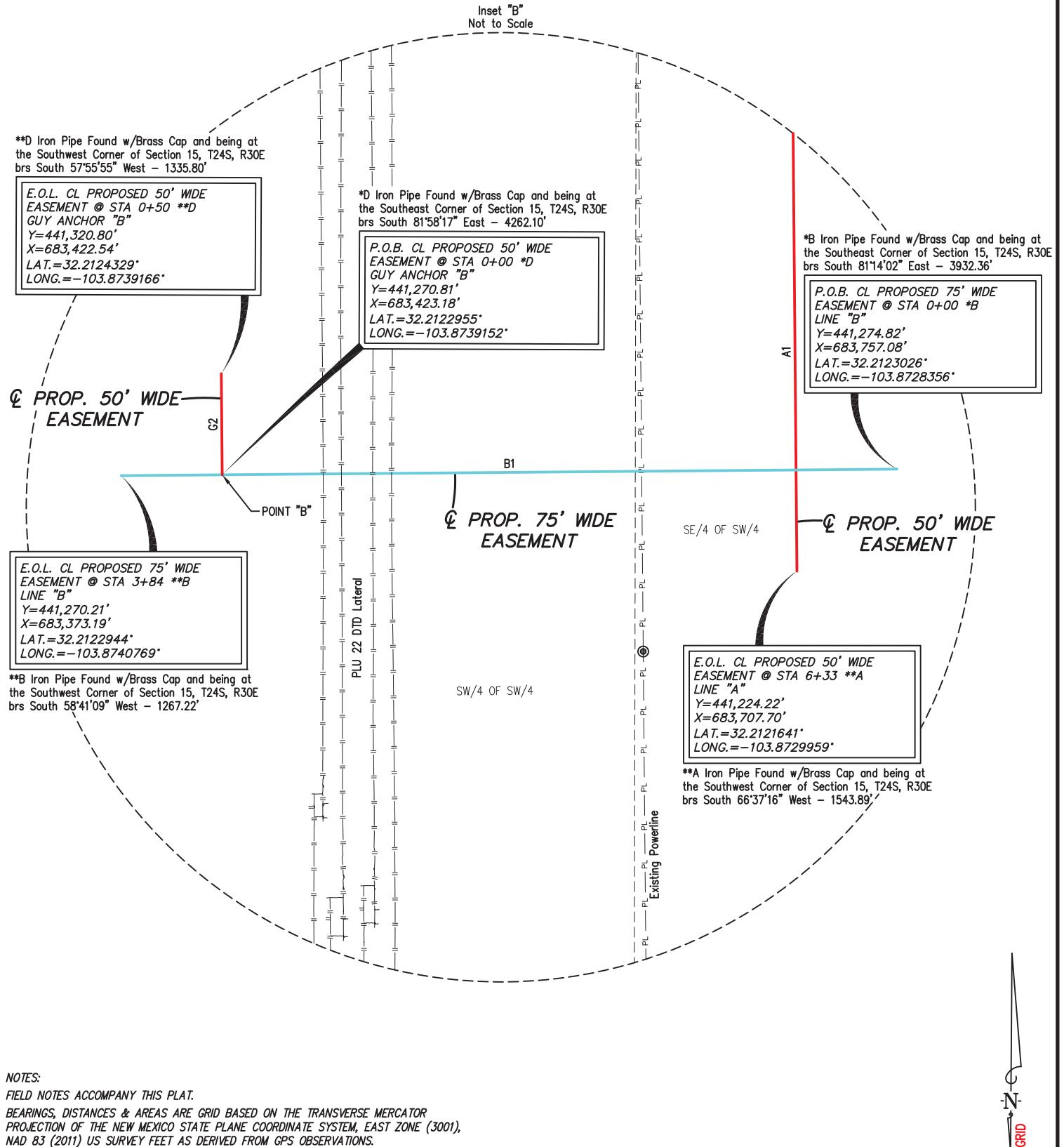
Page 1 of 5  
21072 FM 2493, Bullard, Texas 75757  
ELS SURVEYING & MAPPING INC. (903) 581-7759  
www.elsurveying.com

Checked  
By E.L.L.

1000' 500' 0 1000'  
1" = 1000'



## EXHIBIT A



<input checked="" type="radio"/> Existing Powerpole <input type="radio"/> 50' Wide Easement <input type="radio"/> 75' Wide Easement		BUREAU OF LAND MANAGEMENT	
		TOTAL DISTANCE ACROSS PROPERTY: 1116.87 FEET	
		TOTAL RODS: 67.69	
		AREA OF EASEMENT: 1.502 ACRES	
<input checked="" type="checkbox"/> PROPOSED STAKING <input type="checkbox"/> OPEN DITCH <input type="checkbox"/> AS-BUILT <input type="checkbox"/> AFTER-BUILT			
Tract Owner: Bureau of Land Management			
XTO DELAWARE BASIN LLC			
Revisions	PROPOSED 50' WIDE/75' WIDE POWERLINE EASEMENTS ROW 2 WEST TRANSBINATION REROUTE		
9/24/25			
	Date: 3/25/2025 G:\2025\452074\ROW\E-2074ROW(15-T24S-R30E)\		
	EDDY COUNTY, NEW MEXICO		
Page	21072 FM 2493, Bullard, Texas 75757		
3 of 5	(903) 581-7759 www.ellsurveying.com		
Checked	1000' 500' 0 1000'		
By E.L.L.	1" = 1000'		

PROPOSED 50' WIDE/75' WIDE POWERLINE EASEMENTS ROW 2 WEST TRANSBINATION REROUTE

Date: 3/25/2025 G:\2025\452074\ROW\E-2074ROW(15-T24S-R30E)\

EDDY COUNTY, NEW MEXICO

21072 FM 2493, Bullard, Texas 75757  
(903) 581-7759  
www.ellsurveying.com

1000' 500' 0 1000'

1" = 1000'

**EXHIBIT "A"****XTO DELAWARE BASIN LLC**

Surface Ownership: Bureau of Land Management

ROW 2 West Transbution Reroute Proposed 50 Foot/75 Foot Wide Powerline Easements

Section 15, Township 24 South, Range 30 East, N.M.P.M.

Eddy County, New Mexico

Job No. 452074, Map No. E-2074ROW(15-T24S-R30E)F, September 24, 2025

**Page 4 of 5****PROPOSED POWERLINE EASEMENT CENTERLINE DESCRIPTION**

**BEING** a proposed easement over, under, and across Section 15, Township 24 South, Range 30 East, N.M.P.M., in Eddy County, New Mexico, said proposed easement being further described as follows:

**CENTERLINE "A" PROPOSED 50 FOOT WIDE POWERLINE EASEMENT:**

(25 feet either side of the following described centerline):

**BEGINNING** at a point on the south line of said Section 15, Township 24 South, Range 30 East, from which an iron pipe found with a brass cap and being at the southeast corner of said Section 15, Township 24 South, Range 30 East bears South  $73^{\circ}19'13''$  East a distance of 4116.79 feet, said point of beginning having a coordinate value of Latitude: 32.2139039°, Longitude: -103.8730122°;

**THENCE** along the centerline of said proposed 50 foot wide easement over, under and across said Section 15, Township 24 South, Range 30 East **South  $00^{\circ}42'08''$  East** a distance of **632.95 feet** to a point of termination, from which an iron pipe found with a brass cap and being at the southwest corner of said Section 15, Township 24 South, Range 30 East bears South  $66^{\circ}37'16''$  West a distance of 1543.89 feet, said point of termination having a coordinate value of Latitude: 32.2121641°, Longitude: -103.8729959° and covering a total distance of 38.36 rods (632.95 feet) and a total area of 0.726 acres.

**CENTERLINE "B" PROPOSED 75 FOOT WIDE POWERLINE EASEMENT:**

(37.5 feet either side of the following described centerline):

**BEGINNING** at a point, from which an iron pipe found with a brass cap and being at the southeast corner of said Section 15, Township 24 South, Range 30 East bears South  $81^{\circ}14'02''$  East a distance of 3932.36 feet, said point of beginning having a coordinate value of Latitude: 32.2123026°, Longitude: -103.8728356°;

**THENCE** along the centerline of said proposed 75 foot wide easement over, under and across said Section 15, Township 24 South, Range 30 East **South  $89^{\circ}18'40''$  West** a distance of **383.92 feet** to a point of termination, from which an iron pipe found with a brass cap and being at the southwest corner of said Section 15, Township 24 South, Range 30 East bears South  $58^{\circ}41'09''$  West a distance of 1267.22 feet, said point of termination having a coordinate value of Latitude: 32.2122944°, Longitude: -103.8740769° and covering a total distance of 23.27 rods (383.92 feet) and a total area of 0.661 acres.

**GUY ANCHOR "A":**

**BEGINNING** at Point A, from which an iron pipe found with a brass cap and being at the southeast corner of said Section 15, Township 24 South, Range 30 East bears South  $73^{\circ}59'13''$  East a distance of 4102.13 feet, said point of beginning having a coordinate value of Latitude: 32.2137665°, Longitude: -103.8730110°;

**THENCE** along the centerline of said proposed 50 foot wide easement over, under and across said Section 15, Township 24 South, Range 30 East **South  $89^{\circ}18'40''$  West** a distance of **50.00 feet** to a point of termination, from which an iron pipe found with a brass cap and being at the southwest corner of said Section 15, Township 24 South, Range 30 East bears South  $48^{\circ}41'47''$  West a distance of 1810.38 feet, said point of termination having a coordinate value of Latitude: 32.2137654°, Longitude: -103.8731726° and covering a total distance of 3.03 rods (50.00 feet) and a total area of 0.0574 acres.

## EXHIBIT "A"

## XTO DELAWARE BASIN LLC

Surface Ownership: Bureau of Land Management

ROW 2 West Transbution Reroute Proposed 50 Foot/75 Foot Wide Powerline Easements

Section 15, Township 24 South, Range 30 East, N.M.P.M.

Eddy County, New Mexico

Job No. 452074, Map No. E-2074ROW(15-T24S-R30E)F, September 24, 2025

Page 5 of 5

## PROPOSED POWERLINE EASEMENT CENTERLINE DESCRIPTION CONTINUED

**GUY ANCHOR "B":**

**BEGINNING** at Point B, from which an iron pipe found with a brass cap and being at the southeast corner of said Section 15, Township 24 South, Range 30 East bears South 81°58'17" East a distance of 4262.10 feet, said point of beginning having a coordinate value of Latitude: 32.2122955°, Longitude: -103.8739152°;

**THENCE** along the centerline of said proposed 50 foot wide easement over, under and across said Section 15, Township 24 South, Range 30 East **South 00°44'11" East** a distance of **50.00 feet** to a point of termination, from which an iron pipe found with a brass cap and being at the southwest corner of said Section 15, Township 24 South, Range 30 East bears South 57°55'55" West a distance of 1335.80 feet, said point of termination having a coordinate value of Latitude: 32.2124329°, Longitude: -103.8739166° and covering a total distance of 3.03 rods (50.00 feet) and a total area of 0.0574 acres.

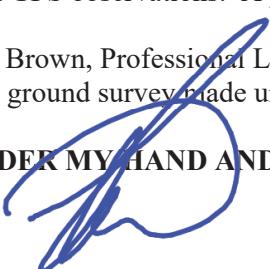
**ALL CENTERLINES** having an **AGGREGATE TOTAL** of **67.69 rods (1116.87 feet)** and **1.502 acres**.

SE/4 of SW/4	812.48 feet	49.24 rods	1.007 acres
SW/4 of SW/4	304.39 feet	18.45 rods	0.495 acres

The bearings, distances, and areas recited hereon are grid based on the Transverse Mercator Projection of the New Mexico State Plane Coordinate System, East Zone (3001), NAD83 (2011) US Survey Feet, as derived from GPS observations. A plat accompanies these field notes.

I, Connor G. Brown, Professional Land Surveyor, do hereby certify these field notes to be written from an actual on the ground survey made under my direction and supervision.

**GIVEN UNDER MY HAND AND SEAL**, this the 24<sup>th</sup> day of September, 2025.



09-24-2025 21:04:52-05:00

Connor G. Brown  
Professional Land Surveyor  
State of New Mexico No. 23391  
E.L.S. Surveying & Mapping Inc.  
21072 FM 2493, Bullard, Texas  
(903) 581-7759



Company Reference: XTO Permian Operating LLC  
Well No. & Name: Poker Lake Unit 22 DTD 124H

## STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

**A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or

additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

## 12. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA, New Mexico Department of Agriculture, and BLM requirements and policies.

### 1.3.1 African Rue (*Peganum harmala*)

**Spraying:** The spraying of African Rue must be completed by a licensed or certified applicator. In order to attempt to kill or remove African Rue the proper mix of chemical is needed. The mix consists of 2% Arsenal (Imazapyr) and 2% Roundup (Glyphosate) along with a nonionic surfactant. Any other chemicals or combinations shall be approved by the BLM Noxious Weeds Coordinator prior to treatment. African Rue shall be sprayed in connection to any dirt working activities or disturbances to the site being sprayed. Spraying of African Rue shall be done on immature plants at initial growth through flowering and mature plants between budding and flowering stages. Spraying shall not be conducted after flowering when plant is fruiting. This will ensure optimal intake of chemical and decrease chances of developing herbicide resistance. After spraying, the operator or necessary parties must contact the Carlsbad Field Office to inspect the effectiveness of the application treatment to the plant species. No ground disturbing activities can take place until the inspection by the authorized officer is complete. The operator may contact the Environmental Protection Department or the BLM Noxious Weed Coordinator at (575) 234-5972 or BLM\_NM\_CFO\_NoxiousWeeds@blm.gov.

**Management Practices:** In addition to spraying for African Rue, good management practices should be followed. All equipment should be washed off using a power washer in a designated containment area. The containment area shall be bermed to allow for containment of the seed to prevent it from entering any open areas of the nearby landscape. The containment area shall be excavated near or adjacent to the well pad at a depth of three feet and just large enough to get equipment inside it to be washed off. This will allow all seeds to be in a centrally located area that can be treated at a later date if the need arises.

### Hydrology:

#### General Construction

- Any water erosion that may occur due to the construction of ROW/surface site and during the life of the ROW/surface site will be quickly corrected and proper measures will be taken to prevent future erosion.
  - Erosion control structures such as curled (plastic free and weed free) wood/straw fiber wattles/logs, silt fences, diversion berms, or other soil erosion controls to slow water migration across disturbed areas should be installed during construction and reclamation or as needed.
  - Regular monitoring of any erosion control structures placed in or along the ROW/surface site is recommended, both following precipitation events and regularly during monsoon season (June – September).

#### Overhead Cable(s)

- A power pole should not be placed in drainages, playas, wetlands, riparian areas, or floodplains and must span across the features at a distance away that would not promote further erosion.

Sante Fe Main Office  
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General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 535772

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 535772
	Action Type: [C-103] NOI General Sundry (C-103X)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	12/30/2025