

Santa Fe Main Office
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General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20793
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1000 Main st STE 2900 Houston, Tx, 77002		7. Lease Name or Unit Agreement Name EAST VACUUM (GSA) UNIT
4. Well Location Unit Letter D : 330 feet from the North line and 660 feet from the West line Section 05 Township 18S Range 35E NMPM County		8. Well Number 403
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331199
10. Pool name or Wildcat		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is submitting for your review the subsequent report for the remedial work done on this well.

We identified a casing leak at 29' in August 2025.

A cement squeeze was attempted but proved unsuccessful.

The well was subsequently secured, with a CIBP set at 4,344' above the San Andres perforations, followed by a cement dump bailed on the CIBP.

This plug was placed due to the active leak, which required immediate remediation. Our intent remains to proceed with plugging and abandoning this well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arbaz Hussain TITLE Regulatory Analyst DATE 12/12/2025

Type or print name Arbaz Hussain E-mail address: ahussain@dgoc.com PHONE: 832-589-5181

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU 16-01)
 Well Code:1237902
 API#:3002520793
 State:NEW MEXICO County:LEA
 Field Office:MAVERICK PERMIAN
 Legal Location:Sec. 5, T-18-S, R. 35-E
 Ground Elevation: 3,064.00 KB: 3,077.00
 Category: Production
 Job Type: Workover - Expense
 Sub Type: Temporary Abandon



DIVERSIFIED
energy

Report Number: 1.0

Well Information				
AFE Number 955530	Total AFE Amount (Cost) 95,307.00	Daily Field Est Total (Cost) 8,000.00	Cum Field Est To Date (Cost) 8,000.00	AFE - Field Est (Cost) -6,793.00
Target Uplift Oil (bbl/day) 12.00	Target Uplift Gas (MCF/day) 0.00	Target Payout (Months) 8.0		
Rigs/Service Units				
Contractor Mustang Well Service		Rig Number 1		
Report Start Date 8/1/2025 07:00	Report End Date 8/1/2025 16:00	Start Date 8/1/2025 06:00	End Date 8/13/2025 13:30	
Daily Operations				
Operations at Report Time				
Operations Summary MIRU. LOAD AND TEST. HELD 500 PSI. UNSEAT PUMP. PULL AND INSPECT RODS AND PUMP. KILL WELL. NUBOP. PULL TUBING. RUN PACKER AND TUBING TO 1000', SET AND SECURE WELL.				
Operations Next Report Period KILL WELL. PULL TUBING AND PACKER. RUN TUBING, RBP AND PACKER. SET RBP @ 4200', TEST. PULL AND ISOLATE LEAK IN CASING. NOTIFY ENGINEER AND DISCUSS PATH FORWARD.				
Job Time Log				
Start Time	End Time	Code 2	Com	
08:00	09:30		MIRU. LOAD AND TEST	
09:30	11:30		PULL AND INSPECT RODS AND PUMP.	
11:30	13:30		KILL WELL. NUBOP.	
13:30	16:00		PULL TUBING, RUN PACKER TO 1200' AND SET. SECURE WELL.	
Daily Contacts				
Job Contact			Mobile	
Daily Costs				
Code 1	Cost Des	Field Est (Cost)	Vendor	Note
1201	EWO - Workover Unit	3,500.00	Mustang Well Service LLC	
1202	EWO - Surface Rental	1,800.00	Wildcat Oil Tools, LLC	
1202	EWO - Surface Rental	800.00	McNabb Services Inc	
1202	EWO - Surface Rental	900.00		D&L METERS - BOP
1202	EWO - Surface Rental	500.00	SwabCo, Inc.	
1206	EWO - Mobilization and Trucking	500.00	Tex-Mex Rentals LLC	
Well Fluids				
Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note	
Daily Fluids Summary				
Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)	

Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU 16-01)
 Well Code:1237902
 API#:3002520793
 State:NEW MEXICO County:LEA
 Field Office:MAVERICK PERMIAN
 Legal Location:Sec. 5, T-18-S, R. 35-E
 Ground Elevation: 3,064.00 KB: 3,077.00
 Category: Production
 Job Type: Workover - Expense
 Sub Type: Temporary Abandon



DIVERSIFIED
energy

Report Number: 2.0

Well Information

AFE Number	Total AFE Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)	AFE - Field Est (Cost)
955530	95,307.00	11,170.00	19,170.00	-6,793.00
Target Uplift Oil (bbl/day)	Target Uplift Gas (MCF/day)		Target Payout (Months)	
12.00	0.00		8.0	

Rigs/Service Units

Contractor Mustang Well Service		Rig Number 1	
Report Start Date 8/4/2025 06:00	Report End Date 8/4/2025 16:30	Start Date 8/1/2025 06:00	End Date 8/13/2025 13:30

Daily Operations

Operations at Report Time

SDFN

Operations Summary

AOL X TGSM X DURING INSPECTION CREW FOUND THAT THE DIESEL ON THE RIG HAD BEEN STOLEN OVER THE WEEKEND X WAIT ON PUSHER TO BRING DIESEL X TEST CSG TO 550 PSI, LEAKED OFF IN 3 MINS X ESTABLISH PIR OF 1.25 BPM @ 550 PSI X RELEASE PKR X CSG JUMPED TO 700 PSI X SHUT BOP AND BLED WELL DN TO PIT X PUMP 70 BBLs BW DN CSG AND 20 BBLs DN TBG X WELL DEAD X TOH WITH 141 JTS 2 3/8 TBG X PU 4 1/2 RBP X TIH 128 JTS AND SET RBP @ 4023.09' X TOH TBG X PU 2nd RBP AND TIH 48 JTS AND SET @ 1507.91' X TOH 48 JTS X DUMP 2 SXS SAND ON PLUG X SECURE WELL X SDON

Operations Next Report Period

ISOLATE LEAK, DISCUSS WITH DH TEAM, SQUEEZE

Job Time Log

Start Time	End Time	Code 2	Com
06:00	07:00		SAFETY MEETING, DIESEL STOLEN OFF RIG
07:00	08:00		WAIT ON RIG PUSHER TO BRING DIESEL
08:00	08:30		ESTABLISH PIR ON CSG LEAK
08:30	09:00		RELEASE PACKER
09:00	10:00		CSG HAD 700 PSI UNDER PKR, BLED DN TO PIT
10:00	11:00		PUMP 70 BBLs BW DN CSG, 20 BBLs DN TBG
11:00	12:30		PULL 141 JTS
12:30	13:00		LUNCH
13:00	16:30		RUN BOTTOM RBP TO 4024' RUN TOP RBP TO 1507' DUMP 2 SXS SAND ON TOP RBP

Daily Contacts

Job Contact	Mobile
Chris Stone, <Title>	806-893-1397

Daily Costs

Code 1	Cost Des	Field Est (Cost)	Vendor	Note
1201	EWO - Workover Unit	4,900.00	Mustang Well Service LLC	
1202	EWO - Surface Rental	1,800.00	Wildcat Oil Tools, LLC	
1202	EWO - Surface Rental	1,070.00	McNabb Services Inc	
1202	EWO - Surface Rental	500.00		D&L METERS - BOP
1202	EWO - Surface Rental	500.00	SwabCo, Inc.	
1206	EWO - Mobilization and Trucking	650.00	Tex-Mex Rentals LLC	
1203	EWO - Consultants	1,750.00	Ally Consulting, LLC (Workrise)	

Well Fluids

Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note

Daily Fluids Summary

Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)

Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU 16-01)
 Well Code:1237902
 API#:3002520793
 State:NEW MEXICO County:LEA
 Field Office:MAVERICK PERMIAN
 Legal Location:Sec. 5, T-18-S, R. 35-E
 Ground Elevation: 3,064.00 KB: 3,077.00
 Category: Production
 Job Type: Workover - Expense
 Sub Type: Temporary Abandon



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Report Number: 3.0

Well Information

AFE Number	Total AFE Amount (Cost)	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)	AFE - Field Est (Cost)
955530	95,307.00	16,800.00	35,970.00	-6,793.00
Target Uplift Oil (bbl/day)	Target Uplift Gas (MCF/day)		Target Payout (Months)	
12.00	0.00		8.0	

Rigs/Service Units

Contractor Mustang Well Service		Rig Number 1	
Report Start Date 8/5/2025 06:30	Report End Date 8/5/2025 17:30	Start Date 8/1/2025 06:00	End Date 8/13/2025 13:30

Daily Operations

Operations at Report Time

SDFN

Operations Summary

AOL X TGSM X TBG, CSG 0 PSI X PU AD1 PKR X TIH TO 127' X LD CSG WITH 19 BBLs X TEST CSG FROM 127' DN TO 1507', HELD GOOD TO 600 PSI X RELEASE PKR X SET PKR 63' AND TEST BELOW TO 600 PSI, HELD GOOD X ISOLATE CSG LEAK @ 29 FFS X LD PIPE AND PKR X NDBOP, NU SQUEEZE FLANGE X WAIT ON RANGER CEMENT X RU PUMPS X PUMP 3 BBL FW PAD, GO TO CEMENT X PUMP 80 SXS CLASS C CEMENT 1 BPM @ 500 PSI X STARTED TO GET GOOD CEMENT IN THROUGH BROACH IN GROUND AFTER 65 SXS X SD PUMPS X SI WELL WITH 400 PSI X WASH UP PUMPS X SECURE WELL X SDON

Operations Next Report Period

ND SQUEEZE FLANGE, DRILL PILOT HOLE DN TO 18', PROCEED BASED ON CEMENT CONDITION

Job Time Log

Start Time	End Time	Code 2	Com
06:30	07:00		SAFETY MEETING
07:00	10:00		TIH AD1 PKR, TEST CSG FOR LEAK, ISOLATE LEAK 29 FFS
10:00	11:30		NDBOP, NU SQUEEZE FLANGE
11:30	14:30		WAIT ON RANGER CEMENT
14:30	17:00		RANGER CEMENT, PUMP 80 SXS CLASS C CEMENT ON LEAK, GOOD RETURNS BACK THROUGH HOLE IN GROUND 30' FROM WH, SD PUMPS, WASH UP, RD PUMPS
17:00	17:30		SECURE WELL, SDON

Daily Contacts

Job Contact	Mobile
Chris Stone, <Title>	806-893-1397

Daily Costs

Code 1	Cost Des	Field Est (Cost)	Vendor	Note
1201	EWO - Workover Unit	4,900.00	Mustang Well Service LLC	
1202	EWO - Surface Rental	1,800.00	Wildcat Oil Tools, LLC	
1202	EWO - Surface Rental	1,200.00	McNabb Services Inc	
1202	EWO - Surface Rental	500.00		D&L METERS - BOP
1202	EWO - Surface Rental	500.00	SwabCo, Inc.	
1206	EWO - Mobilization and Trucking	650.00	Tex-Mex Rentals LLC	
1203	EWO - Consultants	1,750.00	Ally Consulting, LLC (Workrise)	
1214	EWO - Contract Labor	5,500.00	Ranger Energy Services	CEMENT

Well Fluids

Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note

Daily Fluids Summary

Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)

Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU 16-01)
 Well Code:1237902
 API#:3002520793
 State:NEW MEXICO County:LEA
 Field Office:MAVERICK PERMIAN
 Legal Location:Sec. 5, T-18-S, R. 35-E
 Ground Elevation: 3,064.00 KB: 3,077.00
 Category: Production
 Job Type: Workover - Expense
 Sub Type: Temporary Abandon



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energy

Report Number: 4.0

Well Information				
AFE Number 955530	Total AFE Amount (Cost) 95,307.00	Daily Field Est Total (Cost) 9,000.00	Cum Field Est To Date (Cost) 44,970.00	AFE - Field Est (Cost) -6,793.00
Target Uplift Oil (bbl/day) 12.00	Target Uplift Gas (MCF/day) 0.00		Target Payout (Months) 8.0	

Rigs/Service Units

Contractor Mustang Well Service		Rig Number 1	
Report Start Date 8/6/2025 06:30	Report End Date 8/6/2025 11:00	Start Date 8/1/2025 06:00	End Date 8/13/2025 13:30

Daily Operations

Operations at Report Time
SDFN

Operations Summary
AOL X TGSM X CSG 0 PSI X NDSQUEEZE FLANGE X TOC INSIDE CSG 7' FROM SURFACE X REPLACE VALVES AND NIPPLES ON CSG X NUBOP AND STRIPPER HEAD X PICK 3 3/4 BIT, 1 COLLAR X RU POWER SWIVEL X TAG TOC, DRILL 4' GREEN CEMENT X SD PUMP AND SWIVEL X DISCUSS WITH ENG TEAM X DECISION MADE TO LET CEMENT SET ADDITIONAL 48 HRS X SECURE WELL, SDON

Operations Next Report Period
SHUT DOWN FOR CEMENT

Job Time Log

Start Time	End Time	Code 2	Com
06:30	07:00		SAFETY MEETING
07:00	08:00		ND SQUEEZE FLANGE, CHIP OUT CEMENT, REPLACE CSG VALVES
08:00	09:00		FUNCTION TEST BOP, NUBOP, TEST PIPE RAMS IN HOLE
09:00	10:30		MIRU POWER SWIVEL, REPLACE KELLY VALVE, PU COLLAR AND BIT, DRILL 4' GREEN CEMENT, SD PUMP AND SWIVEL
10:30	11:00		DISCUSS WELL WITH ENG TEAM, DEC MADE TO SD TO LET CEMENT SETUP

Daily Contacts

Job Contact	Mobile
Chris Stone, <Title>	806-893-1397

Daily Costs

Code 1	Cost Des	Field Est (Cost)	Vendor	Note
1201	EWO - Workover Unit	3,000.00	Mustang Well Service LLC	
1202	EWO - Surface Rental	1,800.00	Wildcat Oil Tools, LLC	
1202	EWO - Surface Rental	800.00	McNabb Services Inc	
1202	EWO - Surface Rental	500.00		D&L METERS - BOP
1202	EWO - Surface Rental	500.00	SwabCo, Inc.	
1206	EWO - Mobilization and Trucking	650.00	Tex-Mex Rentals LLC	
1203	EWO - Consultants	1,750.00	Ally Consulting, LLC (Workrise)	
1214	EWO - Contract Labor	0.00	Ranger Energy Services	CEMENT

Well Fluids

Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note
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Daily Fluids Summary

Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)
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Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU
16-01)
Well Code:1237902
API#:3002520793
State:NEW MEXICO County:LEA
Field Office:MAVERICK PERMIAN
Legal Location:Sec. 5, T-18-S, R. 35-E
Ground Elevation: 3,064.00 KB: 3,077.00
Category: Production
Job Type: Workover - Expense
Sub Type: Temporary Abandon



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energy

Report Number: 5.0

Well Information				
AFE Number 955530	Total AFE Amount (Cost) 95,307.00	Daily Field Est Total (Cost) 4,000.00	Cum Field Est To Date (Cost) 48,970.00	AFE - Field Est (Cost) -6,793.00
Target Uplift Oil (bbl/day) 12.00	Target Uplift Gas (MCF/day) 0.00		Target Payout (Months) 8.0	

Rigs/Service Units

Contractor Mustang Well Service		Rig Number 1	
Report Start Date 8/7/2025 11:00	Report End Date 8/7/2025 16:00	Start Date 8/1/2025 06:00	End Date 8/13/2025 13:30

Daily Operations

Operations at Report Time

SDFN

Operations Summary

SHUT DN FOR CEMENT

Operations Next Report Period

Job Time Log

Start Time	End Time	Code 2	Com

Daily Contacts

Job Contact	Mobile
Chris Stone, <Title>	806-893-1397

Daily Costs

Code 1	Cost Des	Field Est (Cost)	Vendor	Note
1201	EWO - Workover Unit	3,000.00	Mustang Well Service LLC	
1202	EWO - Surface Rental	0.00	Wildcat Oil Tools, LLC	
1202	EWO - Surface Rental	0.00	McNabb Services Inc	
1202	EWO - Surface Rental	500.00		D&L METERS - BOP
1202	EWO - Surface Rental	500.00	SwabCo, Inc.	
1206	EWO - Mobilization and Trucking	0.00	Tex-Mex Rentals LLC	
1203	EWO - Consultants	0.00	Ally Consulting, LLC (Workrise)	
1214	EWO - Contract Labor	0.00	Ranger Energy Services	CEMENT

Well Fluids

Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note

Daily Fluids Summary

Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)

Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU
16-01)
Well Code:1237902
API#:3002520793
State:NEW MEXICO County:LEA
Field Office:MAVERICK PERMIAN
Legal Location:Sec. 5, T-18-S, R. 35-E
Ground Elevation: 3,064.00 KB: 3,077.00
Category: Production
Job Type: Workover - Expense
Sub Type: Temporary Abandon



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energy

Report Number: 6.0

Well Information				
AFE Number 955530	Total AFE Amount (Cost) 95,307.00	Daily Field Est Total (Cost) 4,000.00	Cum Field Est To Date (Cost) 52,970.00	AFE - Field Est (Cost) -6,793.00
Target Uplift Oil (bbl/day) 12.00	Target Uplift Gas (MCF/day) 0.00		Target Payout (Months) 8.0	

Rigs/Service Units

Contractor Mustang Well Service		Rig Number 1	
Report Start Date 8/8/2025 16:00	Report End Date 8/8/2025 16:00	Start Date 8/1/2025 06:00	End Date 8/13/2025 13:30

Daily Operations

Operations at Report Time

SDFN

Operations Summary

SHUT DN FOR CEMENT

Operations Next Report Period

Job Time Log

Start Time	End Time	Code 2	Com

Daily Contacts

Job Contact	Mobile
Chris Stone, <Title>	806-893-1397

Daily Costs

Code 1	Cost Des	Field Est (Cost)	Vendor	Note
1201	EWO - Workover Unit	3,000.00	Mustang Well Service LLC	
1202	EWO - Surface Rental	0.00	Wildcat Oil Tools, LLC	
1202	EWO - Surface Rental	0.00	McNabb Services Inc	
1202	EWO - Surface Rental	500.00		D&L METERS - BOP
1202	EWO - Surface Rental	500.00	SwabCo, Inc.	
1206	EWO - Mobilization and Trucking	0.00	Tex-Mex Rentals LLC	
1203	EWO - Consultants	0.00	Ally Consulting, LLC (Workrise)	
1214	EWO - Contract Labor	0.00	Ranger Energy Services	CEMENT

Well Fluids

Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note

Daily Fluids Summary

Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)

Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU 16-01)
 Well Code:1237902
 API#:3002520793
 State:NEW MEXICO County:LEA
 Field Office:MAVERICK PERMIAN
 Legal Location:Sec. 5, T-18-S, R. 35-E
 Ground Elevation: 3,064.00 KB: 3,077.00
 Category: Production
 Job Type: Workover - Expense
 Sub Type: Temporary Abandon



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energy

Report Number: 7.0

Well Information				
AFE Number 955530	Total AFE Amount (Cost) 95,307.00	Daily Field Est Total (Cost) 13,200.00	Cum Field Est To Date (Cost) 66,170.00	AFE - Field Est (Cost) -6,793.00
Target Uplift Oil (bbl/day) 12.00	Target Uplift Gas (MCF/day) 0.00		Target Payout (Months) 8.0	

Rigs/Service Units

Contractor Mustang Well Service		Rig Number 1	
Report Start Date 8/11/2025 06:30	Report End Date 8/11/2025 18:00	Start Date 8/1/2025 06:00	End Date 8/13/2025 13:30

Daily Operations

Operations at Report Time
SDFN

Operations Summary
 AOL X TGSM X RU SWIVEL X START DRILLING CEMENT X DRILL 27' HARD CEMENT X FELL THRU, LOST CIRC X PULL BIT ABOVE BLINDS X SI BOP AND TEST CSG LEAK X PRESSURED UP TO 350 PSI 3X, LOST 350 PSI IN LESS THAN ONE MIN EVERY TEST X 3/4 BPM PIR @ 350 PSI X SD PUMPS X DISCUSS WITH ENG TEAM X DEC MADE TO TA WELL X RD SWIVEL, LD DRILL COLLARS X TIH WITH RETRIEVING HEAD X WASH SAND OFF TOP OF RBP, LATCH ON AND RELEASE X TOH TOP RBP X TIH AND ENGAGE BOTTOM RBP X SECURE TBG X SWITCH OVER TO ROD EQUIPMENT X TIH 166 7/8 RODS FROM DERRICK X SET UP RACKS TO LD X SECURE WELL, SDON

Operations Next Report Period

LD RODS, PULL RBP, RUN CIBP AND DUMP CEMENT, SCAN TBG

Job Time Log

Start Time	End Time	Code 2	Com
06:30	10:30		DRILL CEMENT
10:30	12:00		TEST CSG, LEAKED 350 IN LESS THAN 1 MIN IN 3 TESTS, DISCUSS WITH ENG TEAM
12:00	12:45		LUNCH
12:45	14:00		TIH WITH RETRIEVING HEAD, WASH SAND OFF PLUG, LATCH ON, RELEASE, PULL RBP
14:00	15:30		TIH 144 JTS AND LATCH ONTO BOTTOM RBP
15:30	16:00		SWITCH OVER TO ROD EQUIPMENT
16:00	17:00		TIH 166 7/8 RODS FROM DERRICK
17:00	18:00		CREW TRAVEL

Daily Contacts

Job Contact	Mobile
Chris Stone, <Title>	806-893-1397

Daily Costs

Code 1	Cost Des	Field Est (Cost)	Vendor	Note
1201	EWO - Workover Unit	5,200.00	Mustang Well Service LLC	
1202	EWO - Surface Rental	1,800.00	Wildcat Oil Tools, LLC	
1202	EWO - Surface Rental	1,200.00	McNabb Services Inc	
1202	EWO - Surface Rental	500.00		D&L METERS - BOP
1202	EWO - Surface Rental	500.00	SwabCo, Inc.	
1206	EWO - Mobilization and Trucking	650.00	Tex-Mex Rentals LLC	
1203	EWO - Consultants	1,750.00	Ally Consulting, LLC (Workrise)	
1214	EWO - Contract Labor	0.00	Ranger Energy Services	CEMENT
1206	EWO - Mobilization and Trucking	1,600.00		ROBCO - HOTSHOT DRILL COLLARS TO AND FROM LOCATION

Well Fluids

Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note
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Daily Fluids Summary

Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)
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Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU 16-01)
 Well Code:1237902
 API#:3002520793
 State:NEW MEXICO County:LEA
 Field Office:MAVERICK PERMIAN
 Legal Location:Sec. 5, T-18-S, R. 35-E
 Ground Elevation: 3,064.00 KB: 3,077.00
 Category: Production
 Job Type: Workover - Expense
 Sub Type: Temporary Abandon



DIVERSIFIED
energy

Report Number: 8.0

Well Information				
AFE Number 955530	Total AFE Amount (Cost) 95,307.00	Daily Field Est Total (Cost) 18,400.00	Cum Field Est To Date (Cost) 84,570.00	AFE - Field Est (Cost) -6,793.00
Target Uplift Oil (bbl/day) 12.00	Target Uplift Gas (MCF/day) 0.00		Target Payout (Months) 8.0	

Rigs/Service Units

Contractor Mustang Well Service		Rig Number 1	
Report Start Date 8/12/2025 05:30	Report End Date 8/12/2025 16:30	Start Date 8/1/2025 06:00	End Date 8/13/2025 13:30

Daily Operations

Operations at Report Time

SDFN

Operations Summary

AOL X TGSM X LAY DOWN 166 7/8 RODS ON RACKS X SWITCH OVER TO TBG EQUIPMENT X RELEASE RBP AND EQUALIZE WELL X TOH TBG AND RBP X MIRU RENEGADE WIRELINE X RIH AND SET 4 1/2 CIBP @ 4344' X WELL STARTED RUNNING OVER X BLED DN WELL TO PIT X NO PRESSURE X LD CSG WITH 53 BBLs BW X RIH AND DUMP 2 SXS CEMENT ON PLUG X WL TRUCK BROKE DOWN X RDWL X TIH 120 JTS TBG X WOC OVERNIGHT X SECURE WELL, SDON

Operations Next Report Period

TAG TOC, SCAN TBG OUT, RDSU AND AUX EQUIP, MOL

Job Time Log

Start Time	End Time	Code 2	Com
05:30	06:30		CREW TRAVEL
06:30	07:00		SAFETY MEETING
07:00	08:30		LAY DOWN 166 RODS ON RACKS, SWITCH OVER TO TBG EQUIPMENT
08:30	10:30		RELEASE RBP, LET WELL EQUALIZE, TOH 126 JTS TBG
10:30	14:30		MIRU WL, RIH 4.5" CIBP, WELL STARTED TO PRESSURE UP, SET CIBP @ 4344', TOH SETTING TOOL, BLED DN WELL TO PIT 1 HR TO 0 PSI, PLUG HOLDING, LD CSG WITH 53 BBLs BW, RIH AND DUMP 2 SXS CEMENT ON PLUG, WIRELINE TRUCK BROKE DOWN BEFORE WE COULD MAKE 2ND RUN, RDWL
14:30	15:30		TIH 120 JTS FROM DERRICK, WOC TO TAG TOMORROW AM
15:30	16:30		CREW TRAVEL

Daily Contacts

Job Contact	Mobile
Chris Stone, <Title>	806-893-1397

Other In Hole

Btm (ftKB)	Comment	Description	OD (in)	Run Date	Top Depth (ftKB)
4,346.0	2 SXS CEMENT ON PLUG	Bridge Plug - Permanent	4.052	8/12/2025	4,344.0

Daily Costs

Code 1	Cost Des	Field Est (Cost)	Vendor	Note
1201	EWO - Workover Unit	4,800.00	Mustang Well Service LLC	
1202	EWO - Surface Rental	1,800.00	Wildcat Oil Tools, LLC	
1202	EWO - Surface Rental	1,200.00	McNabb Services Inc	
1202	EWO - Surface Rental	500.00		D&L METERS - BOP
1202	EWO - Surface Rental	500.00	SwabCo, Inc.	
1206	EWO - Mobilization and Trucking	650.00	Tex-Mex Rentals LLC	
1203	EWO - Consultants	1,750.00	Ally Consulting, LLC (Workrise)	
1214	EWO - Contract Labor	5,400.00	RWLS LLC dba Renegade Services	CIBP AND CEMENT
1244	ETAN - Artificial Lift Equipment	1,800.00	Endurance Lift Solutions, LLC	ROD PUMP REDRESS AND BOARDS TO SPACE RODS

Well Fluids

Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note
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Daily Fluids Summary

Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)
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Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU 16-01)
 Well Code:1237902
 API#:3002520793
 State:NEW MEXICO County:LEA
 Field Office:MAVERICK PERMIAN
 Legal Location:Sec. 5, T-18-S, R. 35-E
 Ground Elevation: 3,064.00 KB: 3,077.00
 Category: Production
 Job Type: Workover - Expense
 Sub Type: Temporary Abandon



DIVERSIFIED
energy

Report Number: 9.0

Well Information				
AFE Number 955530	Total AFE Amount (Cost) 95,307.00	Daily Field Est Total (Cost) 17,530.00	Cum Field Est To Date (Cost) 102,100.00	AFE - Field Est (Cost) -6,793.00
Target Uplift Oil (bbl/day) 12.00		Target Uplift Gas (MCF/day) 0.00	Target Payout (Months) 8.0	
Rigs/Service Units				
Contractor Mustang Well Service			Rig Number 1	
Report Start Date 8/13/2025 05:30		Report End Date 8/13/2025 15:30	Start Date 8/1/2025 06:00	End Date 8/13/2025 13:30
Daily Operations				
Operations at Report Time SDFN				
Operations Summary AOL X TGSM X REVERSE CIRC TRAPPED GAS (10 BBLS) X TIH AND TAG TOC @ 4324' X RU STEALTH SCANNERS X SCAN OUT 140 JTS TBG X 55-YELLOW, 85-BLUE, 0-GREEN, 0-RED X NDBOP, NUWH X LEFT 1 JT TBG IN SLIPS X RDSU AND AUX EQUIPMENT X MOVE PUMP AND PIT TO EVGSAU 3308-006 X RIG HAD ELECTRICAL ISSUES WITH TRANSMISSION, WOULD NOT SHIFT INTO HIGH GEAR, MECHANIC TO BE ON LOCATION TONIGHT TO REPAIR X SDON				
Operations Next Report Period MOVE RIG TO EVGSAU 3308-006				
Job Time Log				
Start Time	End Time	Code 2	Com	
05:30	06:30		CREW TRAVEL	
06:30	07:30		REVERSE CIRCULATE TRAPPED GAS OUT	
07:30	10:30		MIRU STEALTH SCANNERS, SCAN OUT 140 JTS TBG LAYING DOWN ALL TBG ON RACKS	
10:30	11:30		NDBOP, NUWH	
11:30	12:00		LUNCH	
12:00	13:30		RDSU PUMP AND AUX EQUIPMENT	
13:30	14:30		CREW HAVING TROUBLE WITH RIG, ELECTRICAL ISSUE WITH TRANSMISSION, CALL FOR MECHANIC	
14:30	15:30		CREW TRAVEL	
Daily Contacts				
Job Contact			Mobile	
Chris Stone, <Title>			806-893-1397	
Tubing Strings				
Tubing Description Tubing - Production		Set Depth (ftKB) 32.0	Run Date 8/13/2025	Comment
Daily Costs				
Code 1	Cost Des	Field Est (Cost)	Vendor	Note
1201	EWO - Workover Unit	3,500.00	Mustang Well Service LLC	
1202	EWO - Surface Rental	0.00	Wildcat Oil Tools, LLC	
1202	EWO - Surface Rental	800.00	McNabb Services Inc	
1202	EWO - Surface Rental	500.00		D&L METERS - BOP
1202	EWO - Surface Rental	500.00	SwabCo, Inc.	
1206	EWO - Mobilization and Trucking	650.00	Tex-Mex Rentals LLC	
1203	EWO - Consultants	1,750.00	Ally Consulting, LLC (Workrise)	
1214	EWO - Contract Labor	1,470.00	STEALTH OILWELL SERVICES LLC	SCAN TBG
1244	ETAN - Artificial Lift Equipment	2,200.00	Endurance Lift Solutions, LLC	ROD PUMP REDRESS AND BOARDS TO SPACE RODS
1206	EWO - Mobilization and Trucking	2,170.00	Sundance Services West, Inc	
1215	EWO - Inspection Services	3,990.00	TRC Services of Texas Inc.	
Well Fluids				
Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note	
Daily Fluids Summary				
Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)	

State: New Mexico

County: Lea

Spud Date: 7/6/1964

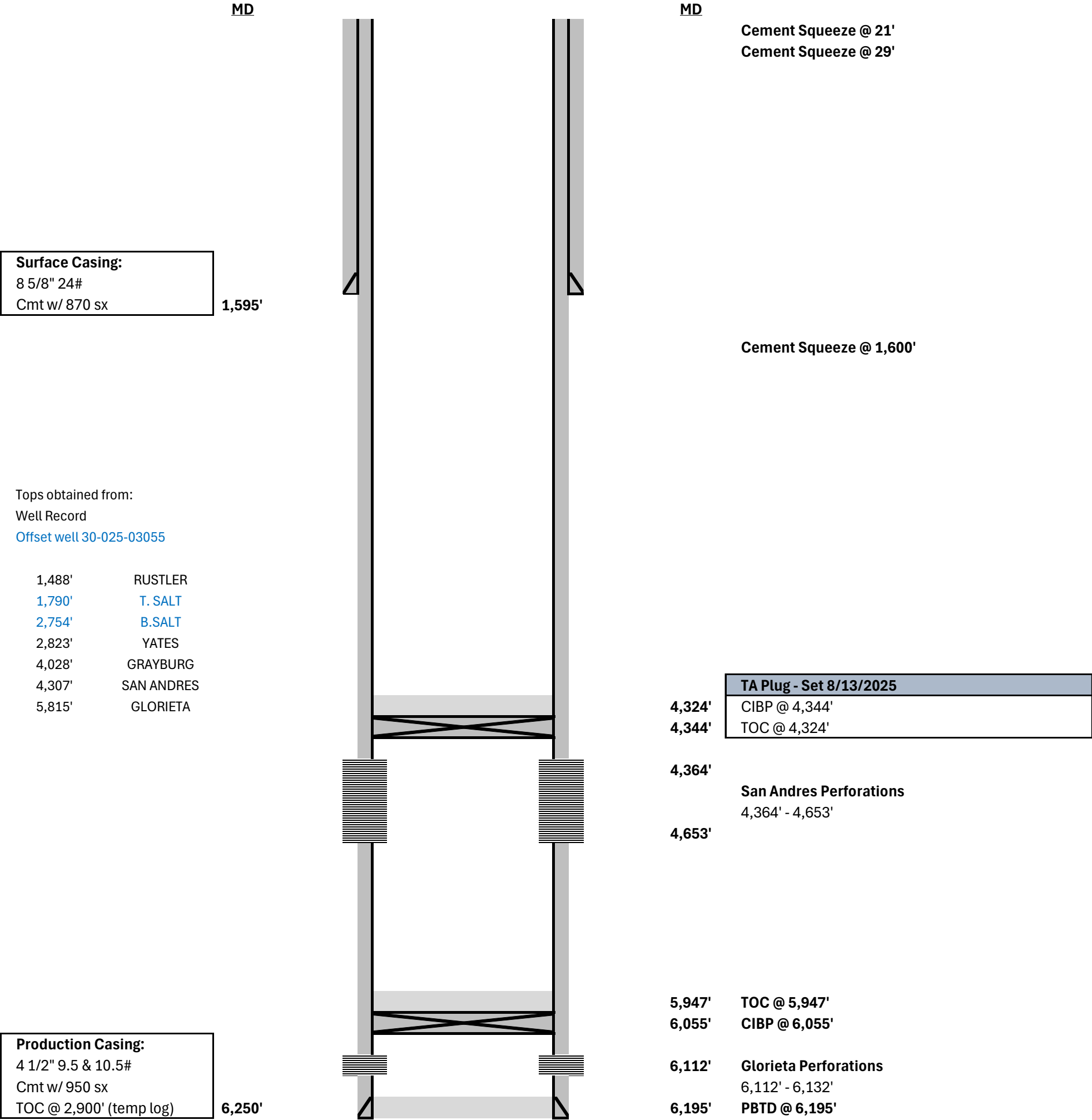
Maverick Permian LLC

East Vacuum GB-SA Unit 0524-403

API# 30-025-20793

Subsequent WBD

Following operations completed on 8/13/2025



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 534532

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 534532
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	• Plug was set without prior approval or notification to OCD.	12/23/2025