

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-20793</b>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name <b>EAST VACUUM (GSA) UNIT</b>	
8. Well Number <b>403</b>	
9. OGRID Number <b>331199</b>	
10. Pool name or Wildcat	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator **Maverick Permian LLC**

3. Address of Operator  
**1000 Main st STE 2900 Houston, Tx, 77002**

4. Well Location  
Unit Letter **D** : **330** feet from the **North** line and **660** feet from the **West** line  
Section **05** Township **18S** Range **35E** NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is submitting for your review the subsequent report for the remedial work done on this well.

We identified a casing leak at 29' in August 2025.

A cement squeeze was attempted but proved unsuccessful.

The well was subsequently secured, with a CIBP set at 4,344' above the San Andres perforations, followed by a cement dump bailed on the CIBP. This plug was placed due to the active leak, which required immediate remediation. Our intent remains to proceed with plugging and abandoning this well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Arbaz Hussain*

TITLE

Regulatory Analyst

DATE **12/12/2025**

Type or print name **Arbaz Hussain**  
**For State Use Only**

E-mail address: [ahussain@dgoc.com](mailto:ahussain@dgoc.com)

PHONE: **832-589-5181**

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

## Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU  
16-01)  
Well Code:1237902  
API#:3002520793  
State:NEW MEXICO County:LEA  
Field Office:MAVERICK PERMIAN  
Legal Location:Sec. 5, T-18-S, R. 35-E  
Ground Elevation: 3,061.00' KB: 3,077.00  
Category: Production  
Job Type: Workover - Expense  
Sub Type: Temporary Abandon



DIVERSIFIED  
energy

Report Number: 1.0

Well Information						
AFE Number 955530	Total AFE Amount (Cost) 95,307.00	Daily Field Est Total (Cost) 8,000.00	Cum Field Est To Date (Cost) 8,000.00	AFE - Field Est (Cost) -6,793.00		
Target Uplift Oil (bbl/day) 12.00	Target Uplift Gas (MCF/day) 0.00		Target Payout (Months) 8.0			
Rigs/Service Units						
Contractor Mustang Well Service	Rig Number 1					
Report Start Date 8/1/2025 07:00	Report End Date 8/1/2025 16:00	Start Date 8/1/2025 06:00	End Date 8/13/2025 13:30			
Daily Operations						
Operations at Report Time						
Operations Summary MIRU. LOAD AND TEST. HELD 500 PSI. UNSEAT PUMP. PULL AND INSPECT RODS AND PUMP. KILL WELL. NUBOP. PULL TUBING. RUN PACKER AND TUBING TO 1000', SET AND SECURE WELL.						
Operations Next Report Period KILL WELL. PULL TUBING AND PACKER. RUN TUBING, RBP AND PACKER. SET RBP @ 4200', TEST. PULL AND ISOLATE LEAK IN CASING. NOTIFY ENGINEER AND DISCUSS PATH FORWARD.						
Job Time Log						
Start Time	End Time	Code 2	Com			
08:00	09:30		MIRU. LOAD AND TEST			
09:30	11:30		PULL AND INSPECT RODS AND PUMP.			
11:30	13:30		KILL WELL. NUBOP.			
13:30	16:00		PULL TUBING, RUN PACKER TO 1200' AND SET. SECURE WELL.			
Daily Contacts						
Job Contact				Mobile		
Daily Costs						
Code 1	Cost Des	Field Est (Cost)	Vendor	Note		
1201	EWO - Workover Unit	3,500.00	Mustang Well Service LLC			
1202	EWO - Surface Rental	1,800.00	Wildcat Oil Tools, LLC			
1202	EWO - Surface Rental	800.00	McNabb Services Inc			
1202	EWO - Surface Rental	900.00		D&L METERS - BOP		
1202	EWO - Surface Rental	500.00	SwabCo, Inc.			
1206	EWO - Mobilization and Trucking	500.00	Tex-Mex Rentals LLC			
Well Fluids						
Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note			
Daily Fluids Summary						
Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)			

## Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU

16-01)

Well Code: 1237902

API#: 3002520793

State: NEW MEXICO County: LEA

Field Office: MAVERICK PERMIAN

Legal Location: Sec. 5, T-18-S, R. 35-E

Ground Elevation: 3,061.00' PK: 3,077.00'

Category: Production

Job Type: Workover - Expense

Sub Type: Temporary Abandon

DIVERSIFIED  
energy

Report Number: 2.0

## Well Information

AFE Number 955530	Total AFE Amount (Cost) 95,307.00	Daily Field Est Total (Cost) 11,170.00	Cum Field Est To Date (Cost) 19,170.00	AFE - Field Est (Cost) -6,793.00
Target Uplift Oil (bbl/day) 12.00	Target Uplift Gas (MCF/day) 0.00		Target Payout (Months) 8.0	

## Rigs/Service Units

Contractor Mustang Well Service	Rig Number 1		
Report Start Date 8/4/2025 06:00	Report End Date 8/4/2025 16:30	Start Date 8/1/2025 06:00	End Date 8/13/2025 13:30

## Daily Operations

Operations at Report Time

SDFN

## Operations Summary

AOL X TGSM X DURING INSPECTION CREW FOUND THAT THE DIESEL ON THE RIG HAD BEEN STOLEN OVER THE WEEKEND X WAIT ON PUSHER TO BRING DIESEL X TEST CSG TO 550 PSI, LEAKED OFF IN 3 MINS X ESTABLISH PIR OF 1.25 BPM @ 550 PSI X RELEASE PKR X CSG JUMPED TO 700 PSI X SHUT BOP AND BLED WELL DN TO PIT X PUMP 70 BBLS BW DN CSG AND 20 BBLS DN TBG X WELL DEAD X TOH WITH 141 JTS 2 3/8 TBG X PU 4 1/2 RBP X TIH 128 JTS AND SET RBP @ 4023.09' X TOH TBG X PU 2nd RBP AND TIH 48 JTS AND SET @ 1507.91' X TOH 48 JTS X DUMP 2 SXS SAND ON PLUG X SECURE WELL X SDON

Operations Next Report Period

ISOLATE LEAK, DISCUSS WITH DH TEAM, SQUEEZE

## Job Time Log

Start Time	End Time	Code 2	Com
06:00	07:00		SAFETY MEETING, DIESEL STOLEN OFF RIG
07:00	08:00		WAIT ON RIG PUSHER TO BRING DIESEL
08:00	08:30		ESTABLISH PIR ON CSG LEAK
08:30	09:00		RELEASE PACKER
09:00	10:00		CSG HAD 700 PSI UNDER PKR, BLED DN TO PIT
10:00	11:00		PUMP 70 BBLS BW DN CSG, 20 BBLS DN TBG
11:00	12:30		PULL 141 JTS
12:30	13:00		LUNCH
13:00	16:30		RUN BOTTOM RBP TO 4024' RUN TOP RBP TO 1507' DUMP 2 SXS SAND ON TOP RBP

## Daily Contacts

Job Contact	Mobile
Chris Stone, <Title>	806-893-1397

## Daily Costs

Code 1	Cost Des	Field Est (Cost)	Vendor	Note
1201	EWO - Workover Unit	4,900.00	Mustang Well Service LLC	
1202	EWO - Surface Rental	1,800.00	Wildcat Oil Tools, LLC	
1202	EWO - Surface Rental	1,070.00	McNabb Services Inc	
1202	EWO - Surface Rental	500.00		D&L METERS - BOP
1202	EWO - Surface Rental	500.00	SwabCo, Inc.	
1206	EWO - Mobilization and Trucking	650.00	Tex-Mex Rentals LLC	
1203	EWO - Consultants	1,750.00	Ally Consulting, LLC (Workrise)	

## Well Fluids

Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note

## Daily Fluids Summary

Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)

## Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU

16-01)

Well Code: 1237902

API#: 3002520793

State: NEW MEXICO County: LEA

Field Office: MAVERICK PERMIAN

Legal Location: Sec. 5, T-18-S, R. 35-E

Ground Elevation: 3,061.00' PK: 3,077.00'

Category: Production

Job Type: Workover - Expense

Sub Type: Temporary Abandon

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energy

Report Number: 3.0

## Well Information

AFE Number 955530	Total AFE Amount (Cost) 95,307.00	Daily Field Est Total (Cost) 16,800.00	Cum Field Est To Date (Cost) 35,970.00	AFE - Field Est (Cost) -6,793.00
Target Uplift Oil (bbl/day) 12.00	Target Uplift Gas (MCF/day) 0.00		Target Payout (Months) 8.0	

## Rigs/Service Units

Contractor Mustang Well Service	Rig Number 1
Report Start Date 8/5/2025 06:30	Report End Date 8/5/2025 17:30

## Daily Operations

Operations at Report Time

SDFN

## Operations Summary

AOL X TGSM X TBG, CSG 0 PSI X PU AD1 PKR X TIH TO 127' X LD CSG WITH 19 BBLS X TEST CSG FROM 127' DN TO 1507', HELD GOOD TO 600 PSI X RELEASE PKR X SET PKR 63' AND TEST BELOW TO 600 PSI, HELD GOOD X ISOLATE CSG LEAK @ 29 FFS X LD PIPE AND PKR X NDBOP, NU SQUEEZE FLANGE X WAIT ON RANGER CEMENT X RU PUMPS X PUMP 3 BBL FW PAD, GO TO CEMENT X PUMP 80 SXS CLASS C CEMENT 1 BPM @ 500 PSI X STARTED TO GET GOOD CEMENT IN THROUGH BROACH IN GROUND AFTER 65 SXS X SD PUMPS X SI WELL WITH 400 PSI X WASH UP PUMPS X SECURE WELL X SDON

## Operations Next Report Period

ND SQUEEZE FLANGE, DRILL PILOT HOLE DN TO 18', PROCEED BASED ON CEMENT CONDITION

## Job Time Log

Start Time	End Time	Code 2	Com
06:30	07:00		SAFETY MEETING
07:00	10:00		TIH AD1 PKR, TEST CSG FOR LEAK, ISOLATE LEAK 29 FFS
10:00	11:30		NDBOP, NU SQUEEZE FLANGE
11:30	14:30		WAIT ON RANGER CEMENT
14:30	17:00		RANGER CEMENT, PUMP 80 SXS CLASS C CEMENT ON LEAK, GOOD RETURNS BACK THROUGH HOLE IN GROUND 30' FROM WH, SD PUMPS, WASH UP, RD PUMPS
17:00	17:30		SECURE WELL, SDON

## Daily Contacts

Job Contact	Mobile
Chris Stone, <Title>	806-893-1397

## Daily Costs

Code 1	Cost Des	Field Est (Cost)	Vendor	Note
1201	EWO - Workover Unit	4,900.00	Mustang Well Service LLC	
1202	EWO - Surface Rental	1,800.00	Wildcat Oil Tools, LLC	
1202	EWO - Surface Rental	1,200.00	McNabb Services Inc	
1202	EWO - Surface Rental	500.00		D&L METERS - BOP
1202	EWO - Surface Rental	500.00	SwabCo, Inc.	
1206	EWO - Mobilization and Trucking	650.00	Tex-Mex Rentals LLC	
1203	EWO - Consultants	1,750.00	Ally Consulting, LLC (Workrise)	
1214	EWO - Contract Labor	5,500.00	Ranger Energy Services	CEMENT

## Well Fluids

Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note

## Daily Fluids Summary

Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)

## Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU  
16-01)  
Well Code:1237902  
API#:3002520793  
State:NEW MEXICO County:LEA  
Field Office:MAVERICK PERMIAN  
Legal Location:Sec. 5, T-18-S, R. 35-E  
Ground Elevation: 3,064.00' KB: 3,077.00  
Category: Production  
Job Type: Workover - Expense  
Sub Type: Temporary Abandon



DIVERSIFIED  
energy

Report Number: 4.0

## Well Information

AFE Number 955530	Total AFE Amount (Cost) 95,307.00	Daily Field Est Total (Cost) 9,000.00	Cum Field Est To Date (Cost) 44,970.00	AFE - Field Est (Cost) -6,793.00
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Target Uplift Oil (bbl/day) 12.00	Target Uplift Gas (MCF/day) 0.00	Target Payout (Months) 8.0
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## Rigs/Service Units

Contractor Mustang Well Service	Rig Number 1
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Report Start Date 8/6/2025 06:30	Report End Date 8/6/2025 11:00	Start Date 8/1/2025 06:00	End Date 8/13/2025 13:30
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## Daily Operations

Operations at Report Time

SDFN

Operations Summary

AOL X TGSM X CSG 0 PSI X NDSQUEEZE FLANGE X TOC INSIDE CSG 7' FROM SURFACE X REPLACE VALVES AND NIPPLES ON CSG X NUBOP AND STRIPPER HEAD X PICK 3 3/4 BIT, 1 COLLAR X RU POWER SWIVEL X TAG TOC, DRILL 4' GREEN CEMENT X SD PUMP AND SWIVEL X DISCUSS WITH ENG TEAM X DECISION MADE TO LET CEMENT SET ADDITIONAL 48 HRS X SECURE WELL, SDON

Operations Next Report Period

SHUT DOWN FOR CEMENT

## Job Time Log

Start Time	End Time	Code 2	Com
06:30	07:00		SAFETY MEETING
07:00	08:00		ND SQUEEZE FLANGE, CHIP OUT CEMENT, REPLACE CSG VALVES
08:00	09:00		FUNCTION TEST BOP, NUBOP, TEST PIPE RAMS IN HOLE
09:00	10:30		MIRU POWER SWIVEL, REPLACE KELLY VALVE, PU COLLAR AND BIT, DRILL 4' GREEN CEMENT, SD PUMP AND SWIVEL
10:30	11:00		DISCUSS WELL WITH ENG TEAM, DEC MADE TO SD TO LET CEMENT SETUP

## Daily Contacts

Job Contact	Mobile
Chris Stone, <Title>	806-893-1397

## Daily Costs

Code 1	Cost Des	Field Est (Cost)	Vendor	Note
1201	EWO - Workover Unit	3,000.00	Mustang Well Service LLC	
1202	EWO - Surface Rental	1,800.00	Wildcat Oil Tools, LLC	
1202	EWO - Surface Rental	800.00	McNabb Services Inc	
1202	EWO - Surface Rental	500.00		D&L METERS - BOP
1202	EWO - Surface Rental	500.00	SwabCo, Inc.	
1206	EWO - Mobilization and Trucking	650.00	Tex-Mex Rentals LLC	
1203	EWO - Consultants	1,750.00	Ally Consulting, LLC (Workrise)	
1214	EWO - Contract Labor	0.00	Ranger Energy Services	CEMENT

## Well Fluids

Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note
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## Daily Fluids Summary

Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)
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## Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU

16-01)

Well Code:1237902

API#:3002520793

State:NEW MEXICO County:LEA

Field Office:MAVERICK PERMIAN

Legal Location:Sec. 5, T-18-S, R. 35-E

Ground Elevation: 3,061.00' KB: 3,077.00'

Category: Production

Job Type: Workover - Expense

Sub Type: Temporary Abandon

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energy

Report Number: 5.0

## Well Information

AFE Number 955530	Total AFE Amount (Cost) 95,307.00	Daily Field Est Total (Cost) 4,000.00	Cum Field Est To Date (Cost) 48,970.00	AFE - Field Est (Cost) -6,793.00
Target Uplift Oil (bbl/day) 12.00	Target Uplift Gas (MCF/day) 0.00		Target Payout (Months) 8.0	

## Rigs/Service Units

Contractor Mustang Well Service	Rig Number 1
Report Start Date 8/7/2025 11:00	Report End Date 8/7/2025 16:00

## Daily Operations

Operations at Report Time

SDFN

Operations Summary

SHUT DN FOR CEMENT

Operations Next Report Period

## Job Time Log

Start Time	End Time	Code 2	Com

## Daily Contacts

Job Contact	Mobile
Chris Stone, <Title>	806-893-1397

## Daily Costs

Code 1	Cost Des	Field Est (Cost)	Vendor	Note
1201	EWO - Workover Unit	3,000.00	Mustang Well Service LLC	
1202	EWO - Surface Rental	0.00	Wildcat Oil Tools, LLC	
1202	EWO - Surface Rental	0.00	McNabb Services Inc	
1202	EWO - Surface Rental	500.00		D&L METERS - BOP
1202	EWO - Surface Rental	500.00	SwabCo, Inc.	
1206	EWO - Mobilization and Trucking	0.00	Tex-Mex Rentals LLC	
1203	EWO - Consultants	0.00	Ally Consulting, LLC (Workrise)	
1214	EWO - Contract Labor	0.00	Ranger Energy Services	CEMENT

## Well Fluids

Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note

## Daily Fluids Summary

Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)

## Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU

16-01)

Well Code:1237902

API#:3002520793

State:NEW MEXICO County:LEA

Field Office:MAVERICK PERMIAN

Legal Location:Sec. 5, T-18-S, R. 35-E

Ground Elevation: 3,061.00' KB: 3,077.00'

Category: Production

Job Type: Workover - Expense

Sub Type: Temporary Abandon

DIVERSIFIED  
energy

Report Number: 6.0

## Well Information

AFE Number 955530	Total AFE Amount (Cost) 95,307.00	Daily Field Est Total (Cost) 4,000.00	Cum Field Est To Date (Cost) 52,970.00	AFE - Field Est (Cost) -6,793.00
Target Uplift Oil (bbl/day) 12.00	Target Uplift Gas (MCF/day) 0.00		Target Payout (Months) 8.0	

## Rigs/Service Units

Contractor Mustang Well Service	Rig Number 1
Report Start Date 8/8/2025 16:00	Report End Date 8/8/2025 16:00

## Daily Operations

Operations at Report Time

SDFN

Operations Summary

SHUT DN FOR CEMENT

Operations Next Report Period

## Job Time Log

Start Time	End Time	Code 2	Com

## Daily Contacts

Job Contact	Mobile
Chris Stone, <Title>	806-893-1397

## Daily Costs

Code 1	Cost Des	Field Est (Cost)	Vendor	Note
1201	EWO - Workover Unit	3,000.00	Mustang Well Service LLC	
1202	EWO - Surface Rental	0.00	Wildcat Oil Tools, LLC	
1202	EWO - Surface Rental	0.00	McNabb Services Inc	
1202	EWO - Surface Rental	500.00		D&L METERS - BOP
1202	EWO - Surface Rental	500.00	SwabCo, Inc.	
1206	EWO - Mobilization and Trucking	0.00	Tex-Mex Rentals LLC	
1203	EWO - Consultants	0.00	Ally Consulting, LLC (Workrise)	
1214	EWO - Contract Labor	0.00	Ranger Energy Services	CEMENT

## Well Fluids

Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note

## Daily Fluids Summary

Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)

## Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU  
16-01)  
Well Code: 1237902  
API#: 3002520793  
State: NEW MEXICO County: LEA  
Field Office: MAVERICK PERMIAN  
Legal Location: Sec. 5, T-18-S, R. 35-E  
Ground Elevation: 3,064.00 KFT: 3,077.00  
Category: Production  
Job Type: Workover - Expense  
Sub Type: Temporary Abandon



DIVERSIFIED  
energy

Report Number: 7.0

Well Information						
AFE Number 955530	Total AFE Amount (Cost) 95,307.00	Daily Field Est Total (Cost) 13,200.00	Cum Field Est To Date (Cost) 66,170.00	AFE - Field Est (Cost) -6,793.00		
Target Uplift Oil (bbl/day) 12.00	Target Uplift Gas (MCF/day) 0.00		Target Payout (Months) 8.0			
Rigs/Service Units						
Contractor Mustang Well Service	Rig Number 1					
Report Start Date 8/11/2025 06:30	Report End Date 8/11/2025 18:00	Start Date 8/1/2025 06:00	End Date 8/13/2025 13:30			
Daily Operations						
Operations at Report Time SDFN						
Operations Summary	AOL X TGSM X RU SWIVEL X START DRILLING CEMENT X DRILL 27' HARD CEMENT X FELL THRU, LOST CIRC X PULL BIT ABOVE BLINDS X SI BOP AND TEST CSG LEAK X PRESSURED UP TO 350 PSI 3X, LOST 350 PSI IN LESS THAN ONE MIN EVERY TEST X 3/4 BPM PIR @ 350 PSI X SD PUMPS X DISCUSS WITH ENG TEAM X DEC MADE TO TA WELL X RD SWIVEL, LD DRILL COLLARS X TIH WITH RETRIEVING HEAD X WASH SAND OFF TOP OF RBP, LATCH ON AND RELEASE X TOH TOP RBP X TIH AND ENGAGE BOTTOM RBP X SECURE TBG X SWITCH OVER TO ROD EQUIPMENT X TIH 166 7/8 RODS FROM DERRICK X SET UP RACKS TO LD X SECURE WELL, SDON					
Operations Next Report Period LD RODS, PULL RBP, RUN CIBP AND DUMP CEMENT, SCAN TBG						
Job Time Log						
Start Time	End Time	Code 2	Com			
06:30	10:30		DRILL CEMENT			
10:30	12:00		TEST CSG, LEAKED 350 IN LESS THAN 1 MIN IN 3 TESTS, DISCUSS WITH ENG TEAM			
12:00	12:45		LUNCH			
12:45	14:00		TIH WITH RETRIEVING HEAD, WASH SAND OFF PLUG, LATCH ON, RELEASE, PULL RBP			
14:00	15:30		TIH 144 JTS AND LATCH ONTO BOTTOM RBP			
15:30	16:00		SWITCH OVER TO ROD EQUIPMENT			
16:00	17:00		TIH 166 7/8 RODS FROM DERRICK			
17:00	18:00		CREW TRAVEL			
Daily Contacts						
Job Contact			Mobile			
Chris Stone, <Title>			806-893-1397			
Daily Costs						
Code 1	Cost Des	Field Est (Cost)	Vendor	Note		
1201	EWO - Workover Unit	5,200.00	Mustang Well Service LLC			
1202	EWO - Surface Rental	1,800.00	Wildcat Oil Tools, LLC			
1202	EWO - Surface Rental	1,200.00	McNabb Services Inc			
1202	EWO - Surface Rental	500.00		D&L METERS - BOP		
1202	EWO - Surface Rental	500.00	SwabCo, Inc.			
1206	EWO - Mobilization and Trucking	650.00	Tex-Mex Rentals LLC			
1203	EWO - Consultants	1,750.00	Ally Consulting, LLC (Workrise)			
1214	EWO - Contract Labor	0.00	Ranger Energy Services	CEMENT		
1206	EWO - Mobilization and Trucking	1,600.00		ROBCO - HOTSHOT DRILL COLLARS TO AND FROM LOCATION		
Well Fluids						
Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note			
Daily Fluids Summary						
Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)			

## Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU  
16-01)  
Well Code: 1237902  
API#: 3002520793  
State: NEW MEXICO County: LEA  
Field Office: MAVERICK PERMIAN  
Legal Location: Sec. 5, T-18-S, R. 35-E  
Ground Elevation: 3,061.00 KFT: 3,077.00  
Category: Production  
Job Type: Workover - Expense  
Sub Type: Temporary Abandon



DIVERSIFIED  
energy

Report Number: 8.0

Well Information							
AFE Number 955530	Total AFE Amount (Cost) 95,307.00	Daily Field Est Total (Cost) 18,400.00	Cum Field Est To Date (Cost) 84,570.00	AFE - Field Est (Cost) -6,793.00			
Target Uplift Oil (bbl/day) 12.00	Target Uplift Gas (MCF/day) 0.00			Target Payout (Months) 8.0			
Rigs/Service Units							
Contractor Mustang Well Service	Rig Number 1						
Report Start Date 8/12/2025 05:30	Report End Date 8/12/2025 16:30	Start Date 8/1/2025 06:00	End Date 8/13/2025 13:30				
Daily Operations							
Operations at Report Time SDFN							
Operations Summary AOL X TGSM X LAY DOWN 166 7/8 RODS ON RACKS X SWITCH OVER TO TBG EQUIPMENT X RELEASE RBP AND EQUALIZE WELL X TOH TBG AND RBP X MIRU RENEGADE WIRELINE X RIH AND SET 4 1/2 CIBP @ 4344' X WELL STARTED RUNNING OVER X BLED DN WELL TO PIT X NO PRESSURE X LD CSG WITH 53 BBLS BW X RIH AND DUMP 2 SXS CEMENT ON PLUG X WL TRUCK BROKE DOWN X RDWL X TIH 120 JTS TBG X WOC OVERNIGHT X SECURE WELL, SDON							
Operations Next Report Period TAG TOC, SCAN TBG OUT, RDSU AND AUX EQUIP, MOL							
Job Time Log							
Start Time	End Time	Code 2	Com				
05:30	06:30		CREW TRAVEL				
06:30	07:00		SAFETY MEETING				
07:00	08:30		LAY DOWN 166 RODS ON RACKS, SWITCH OVER TO TBG EQUIPMENT				
08:30	10:30		RELEASE RBP, LET WELL EQUALIZE, TOH 126 JTS TBG				
10:30	14:30		MIRU WL, RIH 4.5" CIBP, WELL STARTED TO PRESSURE UP, SET CIBP @ 4344', TOH SETTING TOOL, BLED DN WELL TO PIT 1 HR TO 0 PSI, PLUG HOLDING, LD CSG WITH 53 BBLS BW, RIH AND DUMP 2 SXS CEMENT ON PLUG, WIRELINE TRUCK BROKE DOWN BEFORE WE COULD MAKE 2ND RUN, RDWL				
14:30	15:30		TIH 120 JTS FROM DERRICK, WOC TO TAG TOMORROW AM				
15:30	16:30		CREW TRAVEL				
Daily Contacts							
Job Contact			Mobile				
Chris Stone, <Title>			806-893-1397				
Other In Hole							
Blm (ftKB) 4,346.0	Comment 2 SXS CEMENT ON PLUG	Description Bridge Plug - Permanent	OD (in) 4.052	Run Date 8/12/2025	Top Depth (ftKB) 4,344.0		
Daily Costs							
Code 1	Cost Des	Field Est (Cost)	Vendor	Note			
1201	EWO - Workover Unit	4,800.00	Mustang Well Service LLC				
1202	EWO - Surface Rental	1,800.00	Wildcat Oil Tools, LLC				
1202	EWO - Surface Rental	1,200.00	McNabb Services Inc				
1202	EWO - Surface Rental	500.00		D&L METERS - BOP			
1202	EWO - Surface Rental	500.00	SwabCo, Inc.				
1206	EWO - Mobilization and Trucking	650.00	Tex-Mex Rentals LLC				
1203	EWO - Consultants	1,750.00	Ally Consulting, LLC (Workrise)				
1214	EWO - Contract Labor	5,400.00	RWLS LLC dba Renegade Services	CIBP AND CEMENT			
1244	ETAN - Artificial Lift Equipment	1,800.00	Endurance Lift Solutions, LLC	ROD PUMP REDRESS AND BOARDS TO SPACE RODS			
Well Fluids							
Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note				
Daily Fluids Summary							
Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)				

## Daily Workover Report

Well Name: EAST VACUUM GB-SA UNIT 0524-403 (VGEU 16-01)  
 Well Code: 1237902  
 API#: 3002520793  
 State: NEW MEXICO County: LEA  
 Field Office: MAVERICK PERMIAN  
 Legal Location: Sec. 5, T-18-S, R. 35-E  
 Ground Elevation: 3,061.00 KFT: 3,077.00  
 Category: Production  
 Job Type: Workover - Expense  
 Sub Type: Temporary Abandon



DIVERSIFIED  
energy

Report Number: 9.0

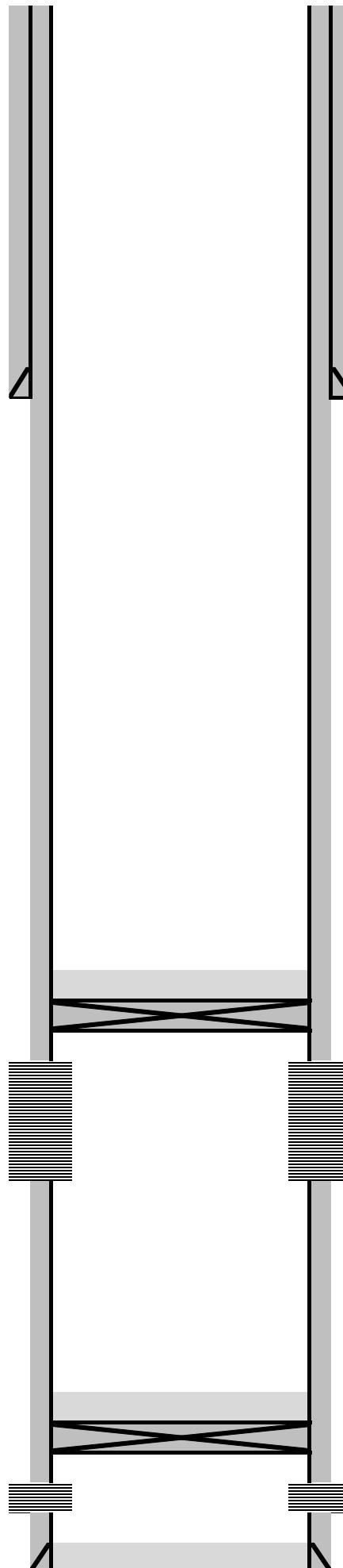
Well Information						
AFE Number 955530	Total AFE Amount (Cost) 95,307.00	Daily Field Est Total (Cost) 17,530.00	Cum Field Est To Date (Cost) 102,100.00	AFE - Field Est (Cost) -6,793.00		
Target Uplift Oil (bbl/day) 12.00	Target Uplift Gas (MCF/day) 0.00		Target Payout (Months) 8.0			
Rigs/Service Units						
Contractor Mustang Well Service	Rig Number 1					
Report Start Date 8/13/2025 05:30	Report End Date 8/13/2025 15:30	Start Date 8/1/2025 06:00	End Date 8/13/2025 13:30			
Daily Operations						
Operations at Report Time SDFN						
Operations Summary AOL X TGSM X REVERSE CIRC TRAPPED GAS (10 BBLS) X TIH AND TAG TOC @ 4324' X RU STEALTH SCANNERS X SCAN OUT 140 JTS TBG X 55-YELLOW, 85-BLUE, 0-GREEN, 0-RED X NDBOP, NUWH X LEFT 1 JT TBG IN SLIPS X RDSU AND AUX EQUIPMENT X MOVE PUMP AND PIT TO EVGSAU 3308-006 X RIG HAD ELECTRICAL ISSUES WITH TRANSMISSION, WOULD NOT SHIFT INTO HIGH GEAR, MECHANIC TO BE ON LOCATION TONIGHT TO REPAIR X SDON						
Operations Next Report Period MOVE RIG TO EVGSAU 3308-006						
Job Time Log						
Start Time	End Time	Code 2	Com			
05:30	06:30		CREW TRAVEL			
06:30	07:30		REVERSE CIRCULATE TRAPPED GAS OUT			
07:30	10:30		MIRU STEALTH SCANNERS, SCAN OUT 140 JTS TBG LAYING DOWN ALL TBG ON RACKS			
10:30	11:30		NDBOP, NUWH			
11:30	12:00		LUNCH			
12:00	13:30		RDSU PUMP AND AUX EQUIPMENT			
13:30	14:30		CREW HAVING TROUBLE WITH RIG, ELECTRICAL ISSUE WITH TRANSMISSION, CALL FOR MECHANIC			
14:30	15:30		CREW TRAVEL			
Daily Contacts						
Job Contact			Mobile			
Chris Stone, <Title>			806-893-1397			
Tubing Strings						
Tubing Description Tubing - Production	Set Depth (ftKB) 32.0	Run Date 8/13/2025	Comment			
Daily Costs						
Code 1	Cost Des	Field Est (Cost)	Vendor	Note		
1201	EWO - Workover Unit	3,500.00	Mustang Well Service LLC			
1202	EWO - Surface Rental	0.00	Wildcat Oil Tools, LLC			
1202	EWO - Surface Rental	800.00	McNabb Services Inc			
1202	EWO - Surface Rental	500.00		D&L METERS - BOP		
1202	EWO - Surface Rental	500.00	SwabCo, Inc.			
1206	EWO - Mobilization and Trucking	650.00	Tex-Mex Rentals LLC			
1203	EWO - Consultants	1,750.00	Ally Consulting, LLC (Workrise)			
1214	EWO - Contract Labor	1,470.00	STEALTH OILWELL SERVICES LLC	SCAN TBG		
1244	ETAN - Artificial Lift Equipment	2,200.00	Endurance Lift Solutions, LLC	ROD PUMP REDRESS AND BOARDS TO SPACE RODS		
1206	EWO - Mobilization and Trucking	2,170.00	Sundance Services West, Inc			
1215	EWO - Inspection Services	3,990.00	TRC Services of Texas Inc.			
Well Fluids						
Fluid Type	Volume to Well (bbl)	Volume from Well (bbl)	Note			
Daily Fluids Summary						
Fluid Type	To well (bbl)	From well (bbl)	Left to recover (bbl)			

**State:** New Mexico  
**County:** Lea  
**Spud Date:** 7/6/1964

**Maverick Permian LLC**  
**East Vacuum GB-SA Unit 0524-403**  
**API# 30-025-20793**

**Subsequent WBD**  
**Following operations completed on 8/13/2025**

**Surface Casing:**  
8 5/8" 24#  
Cmt w/ 870 sx  
**1,595'**

**MD****MD**

**Cement Squeeze @ 21'**  
**Cement Squeeze @ 29'**

**Cement Squeeze @ 1,600'**

Tops obtained from:  
Well Record  
Offset well 30-025-03055

1,488'	RUSTLER
1,790'	T. SALT
2,754'	B. SALT
2,823'	YATES
4,028'	GRAYBURG
4,307'	SAN ANDRES
5,815'	GLORIETA

**Production Casing:**  
4 1/2" 9.5 & 10.5#  
Cmt w/ 950 sx  
TOC @ 2,900' (temp log)  
**6,250'**

**4,324'**  
**4,344'**

**TA Plug - Set 8/13/2025**  
CIBP @ 4,344'  
TOC @ 4,324'

**4,364'**  
**4,653'**

**San Andres Perforations**  
4,364' - 4,653'

**5,947'** TOC @ 5,947'  
**6,055'** CIBP @ 6,055'  
**6,112'** Glorieta Perforations  
6,112' - 6,132'  
**6,195'** PBTD @ 6,195'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 534532

**CONDITIONS**

Operator:  Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 534532
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	• Plug was set without prior approval or notification to OCD.	12/23/2025