

Well Name: RED HILLS NORTH UNIT	Well Location: T25S / R33E / SEC 13 / SENW / 32.131726 / -103.526463	County or Parish/State: LEA / NM
Well Number: 309	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108500	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002536499	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2859586

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/27/2025

Date Operation Actually Began: 05/02/2025

Type of Action: Temporary Abandonment

Time Sundry Submitted: 06:40

Actual Procedure: EOG RESOURCES TEMPORARILY PLUGGED THIS WELL ON 5/15/2025 USING THE ATTACHED PROCEDURE. THIS WELL IS TEMPORARILY PLUGGED AND ABANDONED.

SR Attachments

Actual Procedure

RHNU_309_SINGLE_FILE_20250627064002.pdf

SR Conditions of Approval

Specialist Review

TA_COA_20250716183140.pdf

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SENW / 32.131726 / -103.526463County or Parish/State: LEA /
NM

Well Number: 309

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM108500

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002536499

Operator: EOG RESOURCES
INCORPORATED**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALVINO GARCIA

Signed on: JUN 27, 2025 06:40 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS BLVD

City: MIDLAND State: TX

Phone: (432) 236-2924

Email address: ALVINO_GARCIA@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 07/16/2025

Signature: Jonathon Shepard

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUBMIT IN TRIPPLICATE - Other instructions on page 2			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 2200 FNL / 2500 FWL / TWSP: 25S / RANGE: 33E / SECTION: 13 / LAT: 32.131726 / LONG: -103.526463 (TVD: 0 feet, MD: 0 feet)

BHL: SESW / 400 FSL / 2003 FWL / TWSP: 25S / RANGE: 34E / SECTION: 7 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

RED HILLS NORTH UNIT #309H

30-025-36499

WELL WORK TO TA WELL:

5/2/2025 MIRU WOR, ND WH & NU BOP, POOH LAY DOWN PUMP & RODS

5/3/25 RELEASE TAC POOH W/ TBG

MIRU WL, RIH W/ GR & JB TO 11,546', POOH WL

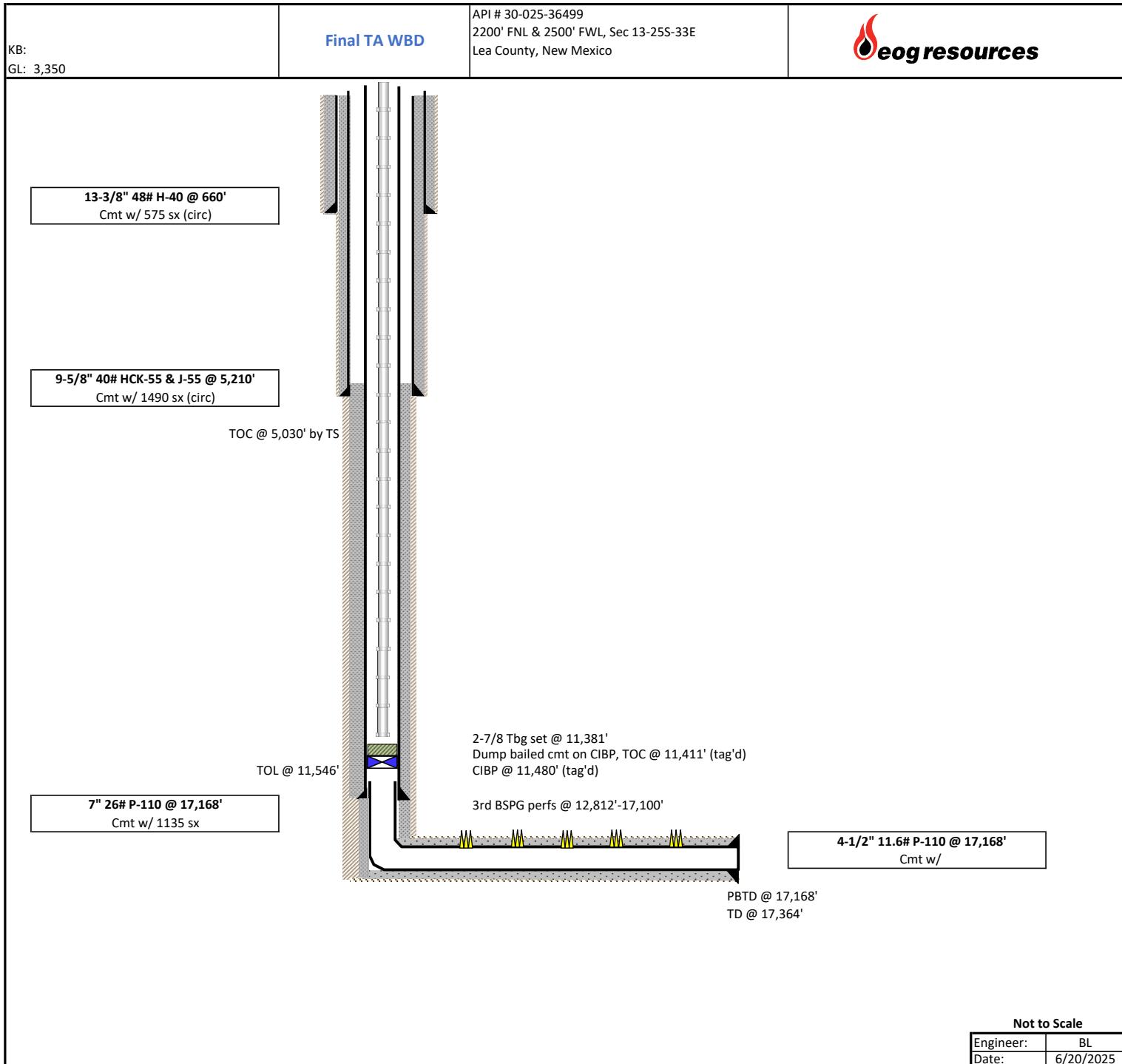
RIH W/ 7" CIBP, SET CIBP @ 11,480', PU 25', RIH TAG CIBP, POOH WL

RIH W/ DUMP BAILER, DUMP 35' CMT ON CIBP, POOH RDMO WL

5/7/25 TIH W/ 2.875" TBG, TAG TOC @ 11,411', CIRC PKR FLUID, SET TBG @ 11,381'
ND BOP, NU WH, RDMO

5/15/25 PERFORM MIT ON 7" CSG, TEST GOOD – APPROVED BY HOBBS BLM

RHNU #309H





Detailed Job Breakdown



JOB REPORT

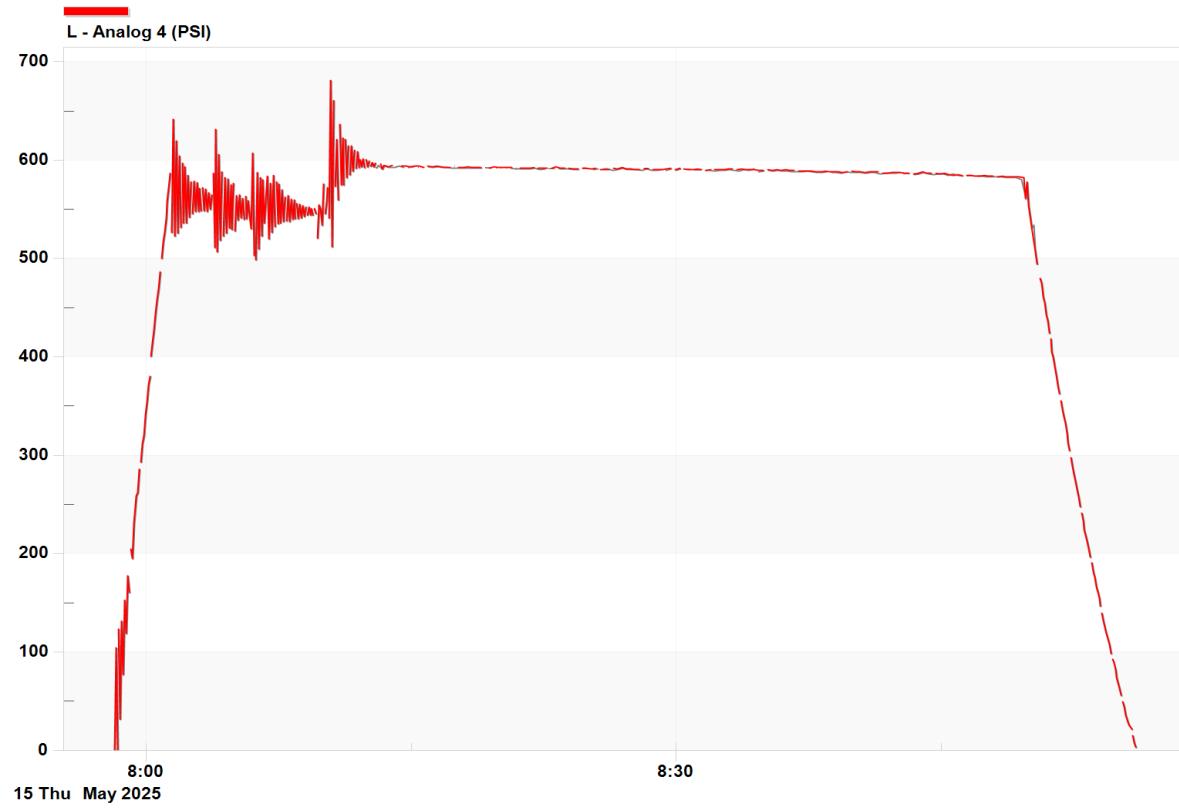
COMPANY DETAILS

Company: EOG Email:
Contact:
Phone:

JOB DETAILS

DATE 5/15/2025 7:58:10AM
START TIME 5/15/2025 7:58:10AM Operator:
END TIME 5/15/2025 8:56:04AM LSD#:
Ticket#: Licence #:
Other: Contractor:
Other: AFE:

Comments: RHNU #309H



7:58:06

Detailed Job Breakdown

May/15/2025

Analog 4 (PSI)	
Time	
7:58 6.590	34
7:58 11.590	0
7:58 16.590	104
7:58 21.590	0
7:58 26.590	123
7:58 31.590	32
7:58 36.590	132
7:58 41.590	77
7:58 46.590	152
7:58 51.590	119
7:58 56.590	178
7:59 1.590	161
7:59 6.590	205
7:59 11.590	195
7:59 16.590	231
7:59 21.590	230
7:59 26.590	259
7:59 31.590	263
7:59 36.590	286
7:59 41.590	293
7:59 46.590	312
7:59 51.590	320
7:59 56.590	341
8:00 1.590	355
8:00 6.590	372
8:00 11.590	380
8:00 16.590	401
8:00 21.590	415
8:00 26.590	428
8:00 31.590	445
8:00 36.590	459
8:00 41.590	470
8:00 46.590	487
8:00 51.590	500
8:00 56.590	517
8:01 1.590	527
8:01 6.590	541
8:01 11.590	558
8:01 16.590	572
8:01 21.590	586
8:01 26.590	527
8:01 31.590	642
8:01 36.590	523
8:01 41.590	620
8:01 46.590	526
8:01 51.590	604
8:01 56.590	532
8:02 1.590	597

8:02:06

Detailed Job Breakdown

May/15/2025

Analog 4 (PSI)	
Time	
8:02 6.590	536
8:02 11.590	594
8:02 16.590	536
8:02 21.590	584
8:02 26.590	542
8:02 31.590	578
8:02 36.590	546
8:02 41.590	579
8:02 46.590	548
8:02 51.590	577
8:02 56.590	548
8:03 1.590	571
8:03 6.590	549
8:03 11.590	572
8:03 16.590	549
8:03 21.590	571
8:03 26.590	548
8:03 31.590	567
8:03 36.590	550
8:03 41.590	564
8:03 46.590	587
8:03 51.590	512
8:03 56.590	632
8:04 1.590	507
8:04 6.590	606
8:04 11.590	519
8:04 16.590	589
8:04 21.590	523
8:04 26.590	583
8:04 31.590	526
8:04 36.590	581
8:04 41.590	531
8:04 46.590	575
8:04 51.590	529
8:04 56.590	576
8:05 1.590	528
8:05 6.590	564
8:05 11.590	539
8:05 16.590	565
8:05 21.590	542
8:05 26.590	561
8:05 31.590	540
8:05 36.590	563
8:05 41.590	541
8:05 46.590	559
8:05 51.590	543
8:05 56.590	530
8:06 1.590	607

8:06:06

Detailed Job Breakdown

May/15/2025

Analog 4 (PSI)	
Time	
8:06 6.590	503
8:06 11.590	499
8:06 16.590	588
8:06 21.590	510
8:06 26.590	582
8:06 31.590	523
8:06 36.590	580
8:06 41.590	536
8:06 46.590	536
8:06 51.590	584
8:06 56.590	520
8:07 1.590	576
8:07 6.590	527
8:07 11.590	585
8:07 16.590	532
8:07 21.590	578
8:07 26.590	535
8:07 31.590	576
8:07 36.590	536
8:07 41.590	570
8:07 46.590	538
8:07 51.590	562
8:07 56.590	539
8:08 1.590	564
8:08 6.590	538
8:08 11.590	561
8:08 16.590	540
8:08 21.590	559
8:08 26.590	541
8:08 31.590	556
8:08 36.590	541
8:08 41.590	556
8:08 46.590	542
8:08 51.590	554
8:08 56.590	543
8:09 1.590	553
8:09 6.590	544
8:09 11.590	552
8:09 16.590	544
8:09 21.590	551
8:09 26.590	544
8:09 31.591	551
8:09 36.590	546
8:09 41.590	521
8:09 46.590	554
8:09 51.590	550
8:09 56.590	534
8:10 1.590	576

8:10:06

Detailed Job Breakdown

May/15/2025

Analog 4 (PSI)	
Time	
8:10 6.591	546
8:10 11.590	558
8:10 16.590	572
8:10 21.590	541
8:10 26.590	681
8:10 31.590	512
8:10 36.590	661
8:10 41.591	573
8:10 46.590	621
8:10 51.590	560
8:10 56.590	637
8:11 1.590	575
8:11 6.590	622
8:11 11.590	575
8:11 16.591	621
8:11 21.590	582
8:11 26.590	614
8:11 31.590	585
8:11 36.590	614
8:11 41.590	589
8:11 46.590	610
8:11 51.591	592
8:11 56.590	609
8:12 1.590	592
8:12 6.590	601
8:12 11.590	594
8:12 16.590	601
8:12 21.590	593
8:12 26.591	600
8:12 31.590	593
8:12 36.590	599
8:12 41.590	594
8:12 46.590	598
8:12 51.590	593
8:12 56.590	597
8:13 1.591	593
8:13 6.590	596
8:13 11.590	593
8:13 16.590	596
8:13 21.590	591
8:13 26.590	595
8:13 31.590	594
8:13 36.591	595
8:13 41.590	594
8:13 46.590	593
8:13 51.590	594
8:13 56.590	595
8:14 1.590	593

8:14:06

Detailed Job Breakdown

May/15/2025

Analog 4 (PSI)	
Time	
8:14	6.590
8:14	11.591
8:14	16.590
8:14	21.590
8:14	26.590
8:14	31.590
8:14	36.590
8:14	41.590
8:14	46.591
8:14	51.590
8:14	56.590
8:15	1.590
8:15	6.590
8:15	11.590
8:15	16.590
8:15	21.591
8:15	26.590
8:15	31.590
8:15	36.590
8:15	41.590
8:15	46.590
8:15	51.590
8:15	56.591
8:16	1.590
8:16	6.590
8:16	11.590
8:16	16.590
8:16	21.590
8:16	26.590
8:16	31.591
8:16	36.590
8:16	41.590
8:16	46.590
8:16	51.590
8:16	56.590
8:17	1.590
8:17	6.591
8:17	11.590
8:17	16.590
8:17	21.590
8:17	26.590
8:17	31.590
8:17	36.590
8:17	41.591
8:17	46.590
8:17	51.590
8:17	56.590
8:18	1.590

8:18:06

Detailed Job Breakdown

May/15/2025

Analog 4 (PSI)	
Time	
8:18 6.590	593
8:18 11.590	593
8:18 16.591	593
8:18 21.590	593
8:18 26.590	593
8:18 31.590	593
8:18 36.590	592
8:18 41.590	593
8:18 46.590	593
8:18 51.591	593
8:18 56.590	593
8:19 1.590	592
8:19 6.590	593
8:19 11.590	593
8:19 16.590	593
8:19 21.590	592
8:19 26.591	592
8:19 31.590	592
8:19 36.590	592
8:19 41.590	593
8:19 46.590	593
8:19 51.590	593
8:19 56.590	592
8:20 1.591	592
8:20 6.590	593
8:20 11.590	592
8:20 16.590	593
8:20 21.590	593
8:20 26.590	593
8:20 31.590	593
8:20 36.591	593
8:20 41.590	593
8:20 46.590	592
8:20 51.590	592
8:20 56.590	592
8:21 1.590	592
8:21 6.590	592
8:21 11.591	592
8:21 16.590	592
8:21 21.590	592
8:21 26.590	592
8:21 31.590	592
8:21 36.590	592
8:21 41.590	592
8:21 46.591	592
8:21 51.590	592
8:21 56.590	592
8:22 1.590	592

8:22:06

Detailed Job Breakdown

May/15/2025

Analog 4 (PSI)	
Time	
8:22 6.590	592
8:22 11.590	592
8:22 16.590	591
8:22 21.591	593
8:22 26.590	592
8:22 31.590	592
8:22 36.590	592
8:22 41.590	592
8:22 46.590	592
8:22 51.590	592
8:22 56.591	592
8:23 1.590	592
8:23 6.590	592
8:23 11.590	593
8:23 16.590	592
8:23 21.590	592
8:23 26.590	592
8:23 31.591	592
8:23 36.590	592
8:23 41.590	592
8:23 46.590	592
8:23 51.590	592
8:23 56.590	592
8:24 1.590	592
8:24 6.591	592
8:24 11.590	591
8:24 16.590	592
8:24 21.590	591
8:24 26.590	591
8:24 31.590	592
8:24 36.590	591
8:24 41.591	592
8:24 46.590	591
8:24 51.590	592
8:24 56.590	592
8:25 1.590	592
8:25 6.590	592
8:25 11.590	591
8:25 16.591	591
8:25 21.590	592
8:25 26.590	592
8:25 31.590	592
8:25 36.590	591
8:25 41.590	591
8:25 46.590	591
8:25 51.591	592
8:25 56.590	590
8:26 1.590	591

8:26:06

Detailed Job Breakdown

May/15/2025

Analog 4 (PSI)	
Time	
8:26	6.590
8:26	11.590
8:26	16.590
8:26	21.590
8:26	26.591
8:26	31.590
8:26	36.590
8:26	41.590
8:26	46.590
8:26	51.590
8:26	56.590
8:27	1.591
8:27	6.590
8:27	11.590
8:27	16.590
8:27	21.590
8:27	26.590
8:27	31.590
8:27	36.591
8:27	41.590
8:27	46.590
8:27	51.590
8:27	56.590
8:28	1.590
8:28	6.590
8:28	11.591
8:28	16.590
8:28	21.590
8:28	26.590
8:28	31.590
8:28	36.590
8:28	41.590
8:28	46.591
8:28	51.590
8:28	56.590
8:29	1.590
8:29	6.590
8:29	11.590
8:29	16.590
8:29	21.591
8:29	26.590
8:29	31.590
8:29	36.590
8:29	41.590
8:29	46.590
8:29	51.590
8:29	56.591
8:30	1.590

8:30:06

Detailed Job Breakdown

May/15/2025

Analog 4 (PSI)	
Time	
8:30 6.590	591
8:30 11.590	592
8:30 16.590	591
8:30 21.590	591
8:30 26.590	591
8:30 31.591	591
8:30 36.590	592
8:30 41.590	591
8:30 46.590	591
8:30 51.590	591
8:30 56.590	591
8:31 1.590	591
8:31 6.591	591
8:31 11.590	591
8:31 16.590	591
8:31 21.590	590
8:31 26.590	590
8:31 31.590	591
8:31 36.590	591
8:31 41.591	590
8:31 46.590	591
8:31 51.590	590
8:31 56.590	590
8:32 1.590	590
8:32 6.590	590
8:32 11.590	591
8:32 16.591	591
8:32 21.590	591
8:32 26.590	591
8:32 31.590	591
8:32 36.590	590
8:32 41.590	591
8:32 46.590	591
8:32 51.591	590
8:32 56.590	591
8:33 1.590	591
8:33 6.590	590
8:33 11.590	591
8:33 16.590	590
8:33 21.590	590
8:33 26.591	590
8:33 31.590	590
8:33 36.591	591
8:33 41.590	591
8:33 46.590	591
8:33 51.590	590
8:33 56.590	590
8:34 1.591	589

8:34:06

Detailed Job Breakdown

May/15/2025

Analog 4 (PSI)	
Time	
8:34 6.590	590
8:34 11.590	591
8:34 16.590	589
8:34 21.590	592
8:34 26.590	590
8:34 31.590	590
8:34 36.591	589
8:34 41.590	590
8:34 46.590	590
8:34 51.590	590
8:34 56.590	590
8:35 1.590	590
8:35 6.590	590
8:35 11.591	590
8:35 16.590	590
8:35 21.590	590
8:35 26.590	590
8:35 31.590	590
8:35 36.590	590
8:35 41.590	590
8:35 46.591	590
8:35 51.590	591
8:35 56.590	590
8:36 1.590	589
8:36 6.590	590
8:36 11.590	590
8:36 16.590	589
8:36 21.591	590
8:36 26.590	590
8:36 31.590	589
8:36 36.590	590
8:36 41.590	589
8:36 46.590	589
8:36 51.590	589
8:36 56.591	589
8:37 1.590	589
8:37 6.590	589
8:37 11.590	589
8:37 16.590	590
8:37 21.590	589
8:37 26.590	589
8:37 31.591	590
8:37 36.590	589
8:37 41.590	589
8:37 46.590	589
8:37 51.590	589
8:37 56.590	588
8:38 1.590	589

8:38:06

Detailed Job Breakdown

May/15/2025

Analog 4 (PSI)	
Time	
8:38 6.591	589
8:38 11.590	589
8:38 16.590	589
8:38 21.590	589
8:38 26.590	589
8:38 31.590	589
8:38 36.590	589
8:38 41.590	589
8:38 46.590	588
8:38 51.590	588
8:38 56.590	588
8:39 1.590	588
8:39 6.590	588
8:39 11.590	588
8:39 16.590	587
8:39 21.590	589
8:39 26.590	588
8:39 31.590	589
8:39 36.590	589
8:39 41.590	589
8:39 46.590	588
8:39 51.590	588
8:39 56.590	589
8:40 1.590	588
8:40 6.590	588
8:40 11.590	589
8:40 16.590	589
8:40 21.590	588
8:40 26.590	588
8:40 31.590	587
8:40 36.590	587
8:40 41.590	588
8:40 46.590	588
8:40 51.590	588
8:40 56.590	588
8:41 1.590	588
8:41 6.590	587
8:41 11.590	588
8:41 16.590	588
8:41 21.590	587
8:41 26.590	588
8:41 31.590	587
8:41 36.590	589
8:41 41.590	587
8:41 46.590	588
8:41 51.590	587
8:41 56.590	587
8:42 1.590	587

8:42:06

Detailed Job Breakdown

May/15/2025

Analog 4 (PSI)	
Time	
8:42 6.590	587
8:42 11.590	588
8:42 16.590	587
8:42 21.590	588
8:42 26.590	587
8:42 31.590	587
8:42 36.590	588
8:42 41.590	587
8:42 46.590	587
8:42 51.590	587
8:42 56.590	587
8:43 1.590	587
8:43 6.590	587
8:43 11.590	586
8:43 16.590	587
8:43 21.590	587
8:43 26.590	586
8:43 31.590	587
8:43 36.590	587
8:43 41.590	587
8:43 46.590	587
8:43 51.590	589
8:43 56.590	588
8:44 1.590	586
8:44 6.590	587
8:44 11.590	586
8:44 16.590	587
8:44 21.590	587
8:44 26.590	587
8:44 31.590	586
8:44 36.590	586
8:44 41.590	587
8:44 46.590	586
8:44 51.590	586
8:44 56.590	586
8:45 1.590	587
8:45 6.590	587
8:45 11.590	587
8:45 16.590	586
8:45 21.590	585
8:45 26.590	586
8:45 31.590	587
8:45 36.590	586
8:45 41.590	585
8:45 46.590	585
8:45 51.590	585
8:45 56.590	585
8:46 1.590	585

8:46:06

Detailed Job Breakdown

May/15/2025

Analog 4 (PSI)	
Time	
8:46 6.590	585
8:46 11.590	585
8:46 16.590	585
8:46 21.590	584
8:46 26.590	585
8:46 31.590	584
8:46 36.590	584
8:46 41.590	584
8:46 46.590	584
8:46 51.590	584
8:46 56.590	584
8:47 1.590	585
8:47 6.590	585
8:47 11.590	584
8:47 16.590	584
8:47 21.590	584
8:47 26.590	584
8:47 31.590	584
8:47 36.590	584
8:47 41.590	584
8:47 46.590	584
8:47 51.590	584
8:47 56.590	584
8:48 1.590	583
8:48 6.590	584
8:48 11.590	583
8:48 16.590	583
8:48 21.590	584
8:48 26.590	584
8:48 31.590	583
8:48 36.590	583
8:48 41.590	583
8:48 46.590	583
8:48 51.590	584
8:48 56.590	583
8:49 1.590	583
8:49 6.590	583
8:49 11.590	583
8:49 16.590	583
8:49 21.590	582
8:49 26.590	583
8:49 31.590	581
8:49 36.590	583
8:49 41.590	583
8:49 46.590	561
8:49 51.590	578
8:49 56.590	553
8:50 1.590	554

8:50:06

Detailed Job Breakdown

May/15/2025

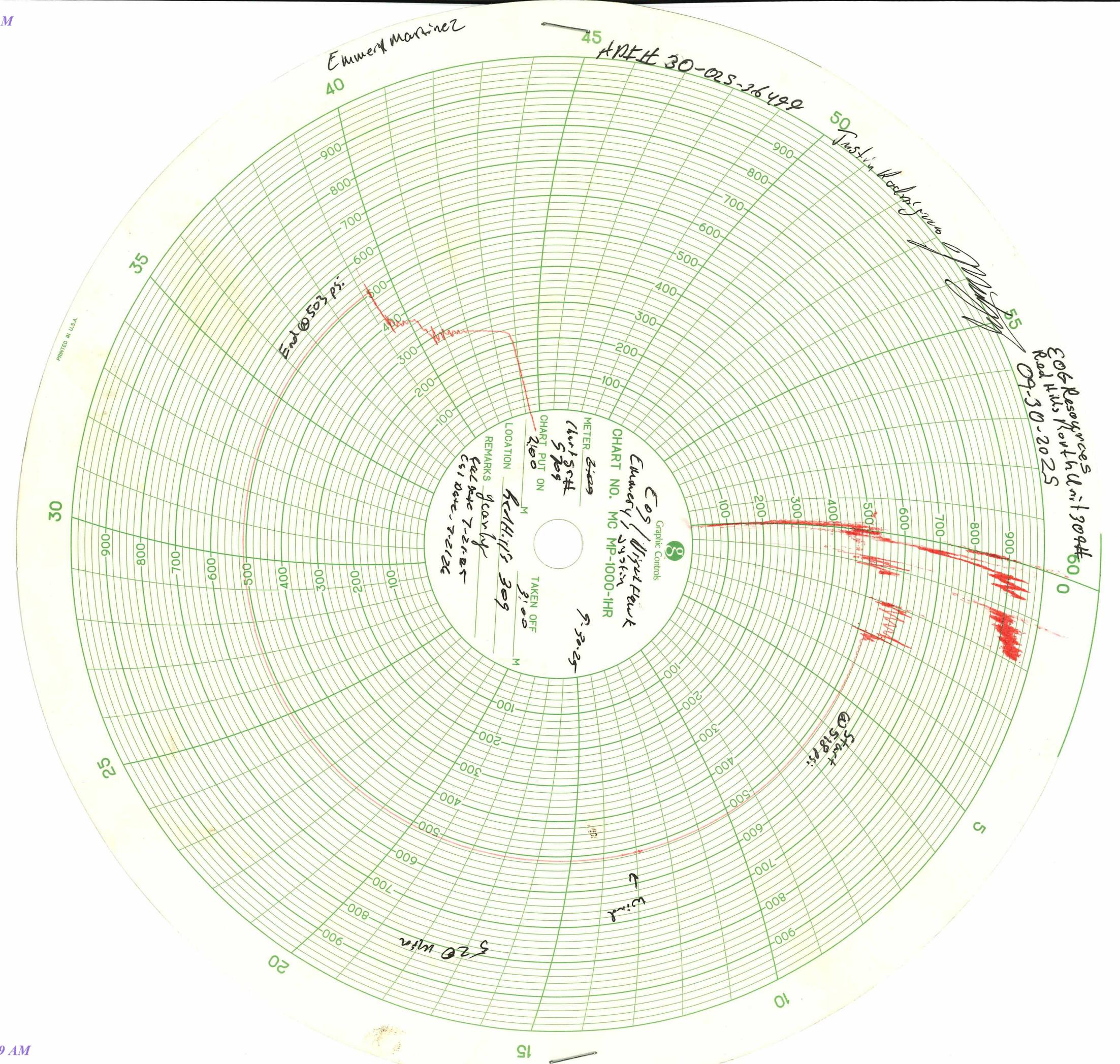
Analog 4 (PSI)	
Time	
8:50 6.590	532
8:50 11.590	535
8:50 16.590	511
8:50 21.590	512
8:50 26.590	495
8:50 31.590	493
8:50 36.590	480
8:50 41.590	475
8:50 46.590	461
8:50 51.590	455
8:50 56.590	442
8:51 1.590	437
8:51 6.590	424
8:51 11.590	419
8:51 16.590	405
8:51 21.590	399
8:51 26.590	390
8:51 31.590	381
8:51 36.590	371
8:51 41.590	363
8:51 46.590	355
8:51 51.590	346
8:51 56.590	338
8:52 1.590	332
8:52 6.590	322
8:52 11.590	313
8:52 16.590	305
8:52 21.590	298
8:52 26.590	288
8:52 31.590	280
8:52 36.590	273
8:52 41.590	265
8:52 46.590	257
8:52 51.590	248
8:52 56.590	241
8:53 1.590	233
8:53 6.590	224
8:53 11.590	219
8:53 16.590	212
8:53 21.590	204
8:53 26.590	197
8:53 31.590	191
8:53 36.590	181
8:53 41.590	175
8:53 46.590	166
8:53 51.590	161
8:53 56.590	154
8:54 1.590	147

8:54:06

Detailed Job Breakdown

May/15/2025

Analog 4 (PSI)	
Time	
8:54	6.591
8:54	11.590
8:54	16.590
8:54	21.590
8:54	26.590
8:54	31.590
8:54	36.590
8:54	41.591
8:54	46.590
8:54	51.590
8:54	56.590
8:55	1.590
8:55	6.590
8:55	11.590
8:55	16.591
8:55	21.590
8:55	26.590
8:55	31.590
8:55	36.590
8:55	41.590
8:55	46.590
8:55	51.591
8:55	56.590
8:56	1.590




**CALIBRATION
CERTIFICATE**

Cert Date: 7/21/2025
Due Date: 7/21/2026

Customer: NIGHTHAWK & COMPLETION SERVICES
Model: RECORDER 12"
Serial: 9709

This is to certify that this instrument has been inspected and tested against ADDITEL Digital Gauge ADT680-GP30K, SN: 218183B0028 Calibrated (04/03/2025) Due Date (04/03/2028) Reference Standard used in this calibration are traceable to the SI Units through NIST. This calibration is compliant to ISO/IEC 17025:2017 and ANSI/NCSL Z540-

This instrument is certified to be accurate within +/- 1% of Full Scale

Input Type/ Range: 1,000#		Color: RED	
Pen Number: 2			
<u>Descending</u>			
Applied:	Reading:	Applied:	Reading:
0	0	1003	1000
201	200	800	800
502	500	501	500
804	800	200	200
1003	1000	0	0

5405 W INDUSTRIAL AVE.
MIDLAND, TX 79706
(432) 697-7801 (432) 520-3564

Technician:

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 513993

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 513993
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/26/2025