

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
NORTH BLONDIE	1H	3002551780	NMNM66927	NMNM106361194	DEVON
NORTH BLONDIE	6H	3002551800	NMNM66927	NMNM106361194	DEVON
NORTH BLONDIE	9H	3002551906	NMNM66927	NMNM106361194	DEVON
NORTH BLONDIE	10H	3002552002	NMNM66927	NMNM106361194	DEVON
NORTH BLONDIE	3H	3002551798	NMNM66927	NMNM106361194	DEVON
NORTH BLONDIE	12H	3002551907	NMNM114990	NMNM106361194	DEVON
NORTH BLONDIE	5H	3002551905	NMNM114990	NMNM106361194	DEVON
NORTH BLONDIE	11H	3002551803	NMNM66927	NMNM106361194	DEVON
NORTH BLONDIE	500H	3002554296	NMNM66927	NMNM66927	DEVON
STRANGER 34	9H	3002546009	NMNM113898	NMNM144315	DEVON
STRANGER 34	5H	3002546005	NMNM113898	NMNM144315	DEVON
STRANGER 33	13H	3002546002	NMNM113898	NMNM113898	DEVON
STRANGER 33	11H	3002545886	NMNM113898	NMNM113898	DEVON
STRANGER 33	9H	3002545884	NMNM113898	NMNM113898	DEVON
STRANGER 33	7H	3002545882	NMNM113898	NMNM113898	DEVON
STRANGER 33	6H	3002545881	NMNM113898	NMNM113898	DEVON
STRANGER 34	10H	3002546010	NMNM113898	NMNM144316	DEVON
STRANGER 34	2H	3002546085	NMNM113898	NMNM144315	DEVON
STRANGER 34	12H	3002546012	NMNM113898	NMNM144318	DEVON
STRANGER 34	8H	3002546008	NMNM113898	NMNM144318	DEVON
STRANGER 34	3H	3002546086	NMNM92200	NMNM144317	DEVON
STRANGER 34	7H	3002546007	NMNM92200	NMNM144318	DEVON
STRANGER 33	100H	3002555037	NMNM113898	NMNM113898	DEVON
STRANGER 33	101H	3002555203	NMNM113898	NMNM113898	DEVON
STRANGER 33	300H	3002554992	NMNM113898	NMNM113898	DEVON
STRANGER 33	302H	3002554993	NMNM113898	NMNM113898	DEVON
STRANGER 33	301H	3002554696	NMNM113898	NMNM113898	DEVON
STRANGER 34	100H	3002554233	NMNM113898	NMNM113898	DEVON
STRANGER 34	300H	3002554235	NMNM113898	NMNM113898	DEVON
STRANGER 34	302H	3002554237	NMNM113898	NMNM113898	DEVON
STRANGER 34	301H	3002554236	NMNM113898	NMNM113898	DEVON
STRANGER 34	101H	3002554234	NMNM113898	NMNM113898	DEVON

Notice of Intent

Sundry ID: 2879968

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 10/24/2025

Time Sundry Submitted: 07:42

Date proposed operation will begin: 10/24/2025

Procedure Description: Devon Energy Production Co., L.P. (Devon) respectfully requests approval for a gas lift system regarding the subject wells. Gas will go into a pipeline system designed for gas injection for gas lift systems installed on wells from various reservoirs and leases. Each well within the system will be equipped with an individual injection meter, enabling tracking of injection volumes separate from the gas production of each well. The projected injection volumes are approximately 1,200 MCF per day for each well. Devon acknowledges that this gas is not royalty-free and the concept of beneficial use does not apply in this context. Please see attached supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

PFD_Combined_STRANGER_34_CTB_1_PHASE_2___CTB_2_MESH_20251024072314.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL

Signed on: OCT 24, 2025 07:23 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Professional

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITYState: OK

Phone: (405) 228-8429

Email address: REBECCA.DEAL@DVN.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 12/19/2025

Signature: Jonathon Shepard

Form 3160-5 (October 2024)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0220 Expires: October 31, 2027
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

STRANGER 33 FED 6H, US Well Number: 3002545881, Case Number: NMNM113898, Lease Number: NMNM113898,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 33 FED 11H, US Well Number: 3002545886, Case Number: NMNM113898, Lease Number: NMNM113898,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 33 FED 9H, US Well Number: 3002545884, Case Number: NMNM113898, Lease Number: NMNM113898,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 33 FED 7H, US Well Number: 3002545882, Case Number: NMNM113898, Lease Number: NMNM113898,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 34 FED COM 8H, US Well Number: 3002546008, Case Number: NMNM144318, Lease Number: NMNM113898,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 34 FED COM 12H, US Well Number: 3002546012, Case Number: NMNM144318, Lease Number: NMNM113898,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 34 FED COM 5H, US Well Number: 3002546005, Case Number: NMNM144315, Lease Number: NMNM113898,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 34 FED COM 7H, US Well Number: 3002546007, Case Number: NMNM144318, Lease Number: NMNM92200,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 34 FED COM 9H, US Well Number: 3002546009, Case Number: NMNM144315, Lease Number: NMNM113898,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 34 FED COM 10H, US Well Number: 3002546010, Case Number: NMNM144316, Lease Number: NMNM113898,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 33 FED 13H, US Well Number: 3002546002, Case Number: NMNM113898, Lease Number: NMNM113898,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 34 FED COM 2H, US Well Number: 3002546085, Case Number: NMNM144315, Lease Number: NMNM113898,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 34 FED COM 3H, US Well Number: 3002546086, Case Number: NMNM144317, Lease Number: NMNM92200,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

NORTH BLONDIE 3-15 FED COM 1H, US Well Number: 3002551780, Case Number: NMNM106361194, Lease Number: NMNM66927,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

NORTH BLONDIE 3-15 FED COM 6H, US Well Number: 3002551800, Case Number: NMNM106361194, Lease Number: NMNM66927,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

NORTH BLONDIE 3-15 FED COM 3H, US Well Number: 3002551798, Case Number: NMNM106361194, Lease Number: NMNM66927,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

NORTH BLONDIE 3-15 FED COM 5H, US Well Number: 3002551905, Case Number: NMNM106361194, Lease Number: NMNM114990,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

NORTH BLONDIE 3-15 FED COM 9H, US Well Number: 3002551906, Case Number: NMNM106361194, Lease Number: NMNM66927,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

NORTH BLONDIE 3-15 FED COM 10H, US Well Number: 3002552002, Case Number: NMNM106361194, Lease Number: NMNM66927,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

NORTH BLONDIE 3-15 FED COM 11H, US Well Number: 3002551803, Case Number: NMNM106361194, Lease Number: NMNM66927,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

NORTH BLONDIE 3-15 FED COM 12H, US Well Number: 3002551907, Case Number: NMNM106361194, Lease Number: NMNM114990,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 34 FED COM 100H, US Well Number: 3002554233, Case Number: NMNM106730722, Lease Number: NMNM113898,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 34 FED COM 301H, US Well Number: 3002554236, Case Number: NMNM106730722, Lease Number: NMNM113898,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 34 FED COM 302H, US Well Number: 3002554237, Case Number: NMNM106730722, Lease Number: NMNM113898,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 34 FED COM 101H, US Well Number: 3002554234, Case Number: NMNM106730722, Lease Number: NMNM113898,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 34 FED COM 300H, US Well Number: 3002554235, Case Number: NMNM106730722, Lease Number: NMNM113898,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

NORTH BLONDIE 3-15 FED COM 500H, US Well Number: 3002554296, Case Number: NMNM66927, Lease Number: NMNM66927,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 33 FED 100H, US Well Number: 3002555037, Case Number: NMNM113898, Lease Number: NMNM113898,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 33 FED 300H, US Well Number: 3002554992, Case Number: NMNM113898, Lease Number: NMNM113898,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 33 FED 101H, US Well Number: 3002555203, Case Number: NMNM113898, Lease Number: NMNM113898,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 33 FED 301H, US Well Number: 3002554696, Case Number: NMNM113898, Lease Number: NMNM113898,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

STRANGER 33 FED 302H, US Well Number: 3002554993, Case Number: NMNM113898, Lease Number: NMNM113898,
Operator:DEVON ENERGY PRODUCTION COMPANY LP

CONFIDENTIAL



A	INITIAL RELEASE		KR
REV	DESCRIPTION	DATE	DRAWN / APPROVED

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ENGINEERED BY:	DATE:
WBS PROJECT No.:	
DRAWING No.: 120-01.1-PFD.dwg	



Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU - SPINE DESIGN - "REV 3.1"
PROCESS FLOW DIAGRAM
STRANGER 34 CTB 1

FILE NAME 20-01.1-PFD	DWG REV A
--------------------------	--------------

W-001 - W-012
WELLHEAD

V-101 - V-112
3 PHASE SEPARATOR

F-201
HEATER TREATER

C-301 - C-303
VRU

TK-451 - TK-454
OIL TANK

TK-401 - TK-402
WATER TANK

C-311
AIR COMPRESSOR

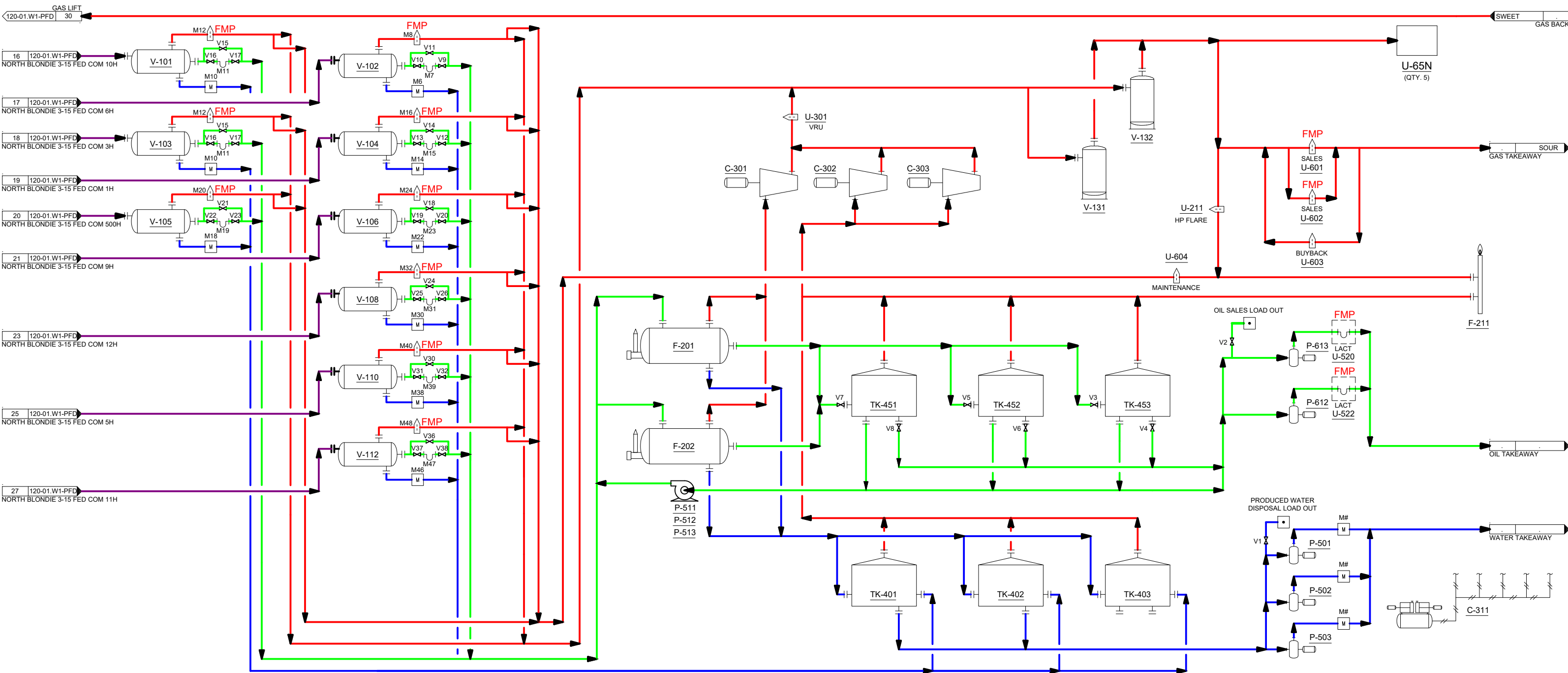
V-131
2 PHASE SEPARATOR

P-612 & P-613
LACT CHARGE PUMP

P-501 - P-503
WATER TRANSFER PUMP

C-32N
GAS GENERATORS

F-211
HP/LP FLARE



NOTES:

ORIFICE METER

CORIOLIS METER

MAGNETIC METER

GAS

TRAIN 1 OIL

TRAIN 2 OIL

FULL WELL STREAM

INSTRUMENT AIR

FMP FEDERAL MEASUREMENT POINT

WATER

REV	DESCRIPTION	DATE	DRAWN	APPROV
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Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015
DBBU - SPINE DESIGN - "REV 3.1"
PROCESS FLOW DIAGRAM
STRANGER 34 CTB 2
FILE NAME
120-01.2-PFD
DWG REV

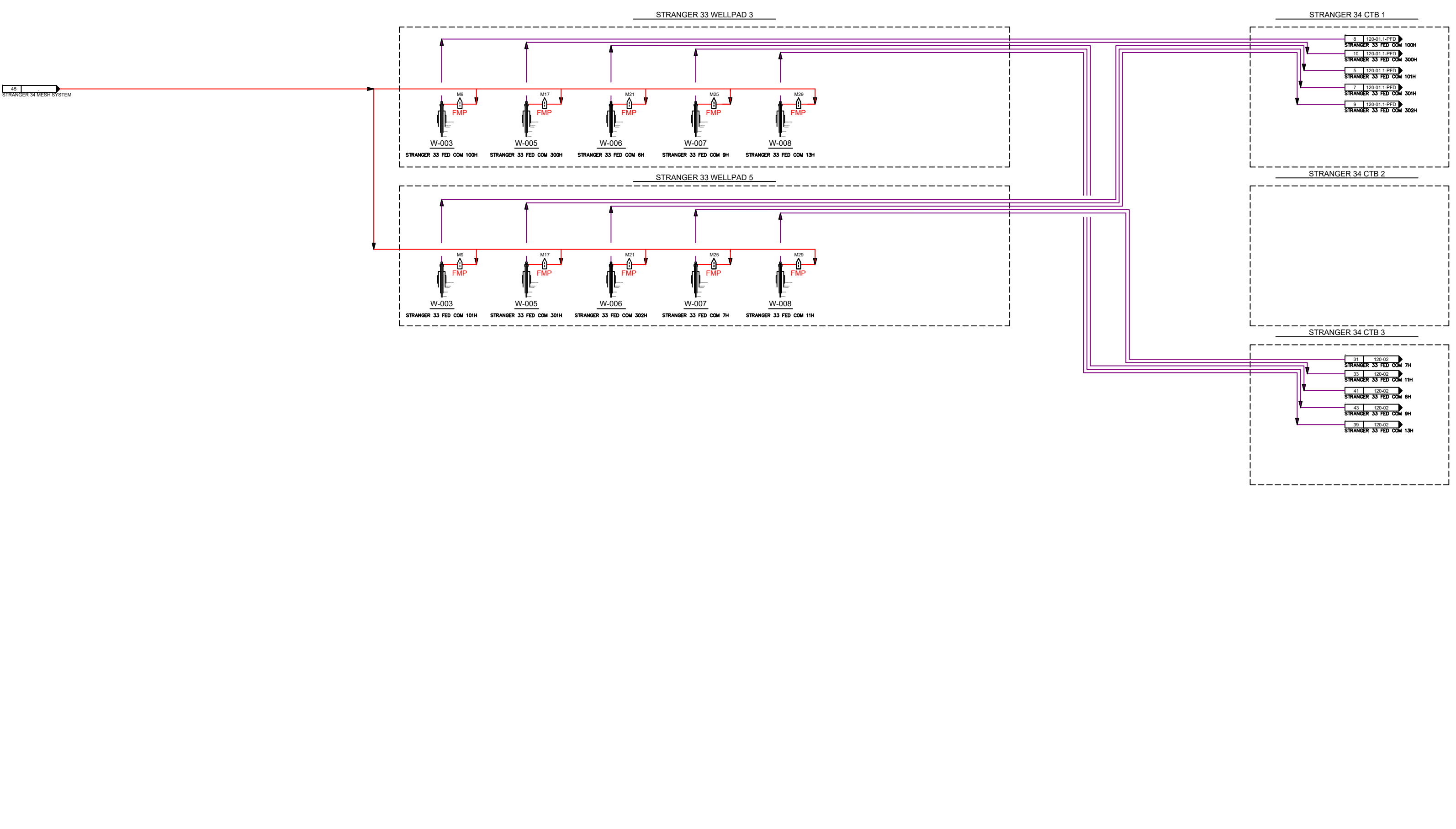


Released to Imaging: 12/30/2025 9:32:24 AM

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DBBU - SPINE DESIGN - "REV 3.1" PROCESS FLOW DIAGRAM STRANGER 33 AND 34	
FILE NAME 120-Q1.W1-PFD	DWG REV



NOTES:

ORIFICE METER

CORIOLIS METER

MAGNETIC METER

GAS

TRAIN 1 OIL

TRAIN 2 OIL

WATER

FULL WELL STREAM

INSTRUMENT AIR

FMP FEDERAL MEASUREMENT POINT

REV	A	INITIAL RELEASE	DATE	DRAWN	APPROVED
		DESCRIPTION	DATE	DRAWN	APPROVED
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DRAWING No.:

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Devon Energy Corporation

333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

DBBU - SPINE DESIGN - "REV 3.1"

PROCESS FLOW DIAGRAM

STRANGER 33 AND 34

FILE NAME:

120-01.W2-PFD

DWG REV

A



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DBBU - SPINE DESIGN - "REV 3.1" PROCESS FLOW DIAGRAM STRANGER 34 CTB 3	
FILE NAME 34 CTB 3	DWG 34 CTB 3

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 538394

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 538394
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY; NOI for downhole work shall be submitted as a C-103G; SR for installing downhole equipment shall be submitted as a C-103R.	12/30/2025