

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-20019	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. State E3151	
7. Lease Name or Unit Agreement Name STATE COM AJ	
8. Well Number 34	
9. OGRID Number 372171	
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6404' GL	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNSHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:  RECOMPLETE

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER: COMMINGLE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy drilled out the Dakota isolation plug in the subject well. The well is currently producing as a MV/DK commingle on DHC-5052. See attached reports.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 1/24/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615  
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
 Conditions of Approval (if any):



Hilcorp Energy Company

## Well Operations Summary L48

Well Name: STATE COM AJ 34

API: 3004520019	Field: DK	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: 103

## Jobs

Actual Start Date: 1/15/2025 End Date: 1/22/2025

Report Number 1	Report Start Date 1/15/2025	Report End Date 1/15/2025
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Operation

ACCEPT HEC #103 @13:00. MOB FROM THE VANDERSLICE #100 TO THE STATE COM AJ #34 (22 MILE MOVE)

SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW.

FTP: 40 PSI  
 FCP: 40 PSI  
 SIBHP: 0 PSI  
 SIICP: 0 PSI

BDW: 5 MIN

N/D WH. N/U BOP. RU WILSON SERVICES TEST UNIT. CHART TEST BOP (GOOD TEST). R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD).

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number 2	Report Start Date 1/16/2025	Report End Date 1/16/2025
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Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES. SITP: 0 PSI SICP: 40 PSI SIBHP: 0 PSI BDW 5 MIN.

UNLAND WELL. REMOVE HANGER. PU 4 JTS 2-3/8 J-55 YELLOW BAND TUBING. TAG @ 5400'. STAND UP TAG TAG JTS. R/U PREMIER NDT SCANNING EQUIPMENT. TOH SCANNING 2-3/8" TUBING. 127 - YELLOW 24 - BLUE 10 - GREEN 4 - RED DOWNGRADE DUE TO PITTING. R/D PREMIER NDT SCANNING EQUIPMENT.

P/U 3-7/8 5 BLADE JUNK MILL. TALLY AND TIH W/ TUBING OUT DERRICK. SWAP OUT TRAILERS. TALLY AND PU REPLACEMENT TUBING TO TOP PERF.

ATTEMPT TO EST CIRC W/ AIR/FOAM UNIT. 1250 CFM &amp; 10-12 BBL/HR WATER. 1.5-2 GAL/HR SOAP &amp; 2 GAL/HR INHIBITOR. NO CIRCULATION. TIH AND TAG FILL ATTEMPT TO EST CIRCULATION FAILED. REPORT RESULTS TO ENGINEER. BLEED OFF AIR.

RD POWER SWIVEL. TOH W 16 JTS LEAVE EOT @ 4905'. TOP PERF @ 4928'.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number 3	Report Start Date 1/17/2025	Report End Date 1/17/2025
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Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES. SITP: 0 PSI SICP: 40 PSI SIBHP: 0 PSI BDW 5 MIN.

ESTABLISH CIRCULATION ABOVE TOP PERF WHILE RIGGING IN SECOND AIR UNIT. BLEED OFF TUBING. TIH W/ TUBING OUT DERRICK. TAG FILL @ 5400'. RU POWER SWIVEL.

EST CIRC W/ AIR/FOAM UNIT. 2600 CFM &amp; 10-12 BBL/HR WATER. 1.5-2 GAL/HR SOAP &amp; 2 GAL/HR INHIBITOR. CLEAN OUT FILL FROM 5400' TO 5530'. DRILL OUT PLUG @ 5530' (INTERMITTENT CIRCULATION). CIRCULATE WELL CLEAN. PUMP SWEEPS.

PU 3 JTS W/ POWER SWIVEL. RD POWER SWIVEL. TOH W 20 JTS LEAVE EOT @ 4905'. TOP PERF @ 4928'.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number 4	Report Start Date 1/20/2025	Report End Date 1/20/2025
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Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES. SITP: 0 PSI SICP: 40 PSI SIBHP: 0 PSI BDW 5 MIN.

TALLY AND PU TUBING TO 6600'. UNLOAD WELL WITH AIR PACKAGE. CONTINUE PU TUBING AND TAG PLUG @ 7370'. RU POWER SWIVEL.

EST CIRC W/ AIR/FOAM UNIT. 2600 CFM &amp; 10-12 BBL/HR WATER. 1.5-2 GAL/HR SOAP &amp; 2 GAL/HR INHIBITOR (2.5 HRS TO CIRCULATE). DRILL ON PLUG @ 7370' (INTERMITTENT CIRCULATION). CIRCULATE WELL CLEAN. PUMP SWEEPS.

BLEED OFF TBG. RD POWER SWIVEL. TOH ABOVE PERFS.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number 5	Report Start Date 1/21/2025	Report End Date 1/21/2025
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Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES. SITP: 0 PSI SICP: 110 PSI SIBHP: 0 PSI BDW 5 MIN.

TIH AND TAG PLUG @ 7370'. RU POWER SWIVEL.

EST CIRC W/ AIR/FOAM UNIT. 2600 CFM &amp; 10-12 BBL/HR WATER. 1.5-2 GAL/HR SOAP &amp; 2 GAL/HR INHIBITOR. DRILL ON PLUG @ 7370'. CHASE PLUG TO TIGHT SPOT @ 7520'. MILL OUT TIGHT SPOT FROM 7520' TO 7525'. CLEAN OUT TO HARD FILL @ 7580'. CIRCULATE WELL CLEAN. PUMP SWEEPS.

BLEED OFF TBG. RD POWER SWIVEL. TOH TO ABOVE TOP PERFS.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.



Hilcorp Energy Company

## Well Operations Summary L48

Well Name: STATE COM AJ 34

API: 3004520019

Field: DK

State: NEW MEXICO

Sundry #:

Rig/Service: 103

Operation

CREW TRAVEL HOME.

Report Number  
6Report Start Date  
1/22/2025Report End Date  
1/22/2025

Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES.

SITP: 0 PSI  
SICP: 125 PSI  
SIBHP: 0 PSI  
BDW 5 MIN.

TOH AND L/D 3-7/8 JUNK MILL. PU EXP CHECK, SEAT NIPPLE AND MARKER. TIH (DRAFTING).

LAND TUBING AS FOLLOWS.

TUBING HANGER

236 - 2-3/8" 4.7# J-55 YELLOW BAND TUBING (7506.42')

1 - 2-3/8" 4.7# J-55 PUP JOINT (2.10')

1 - 2-3/8" 4.7# J-55 YELLOW BAND TUBING (30.30')

1 - SEAT NIPPLE (1.78" ID)

1 - EXP CHECK (MULE SHOE)

PBTD - 7660'

EOT - 7553.52'

SEAT NIPPLE TOP - 7551.82'

KB - 12'

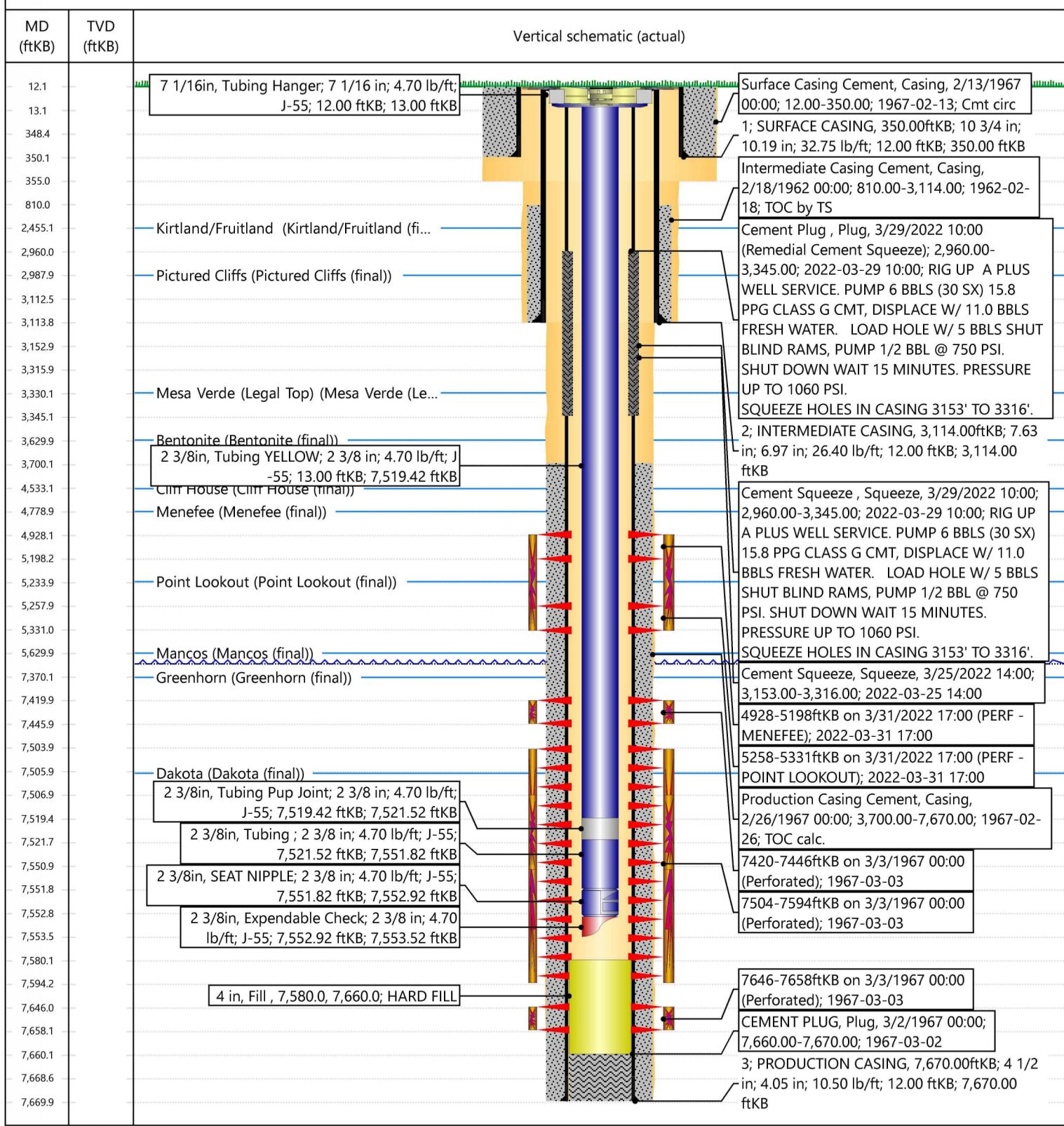
R/D FLOOR. NIPPLE DOWN BOP. N/U WH. PLUMB SURFACE EQUIPMENT. DRIFT WELLHEAD AND TUBING HANGER.

PUMP 5 BBLS DOWN TUBING. W/ 10 GAL INHIBITOR. PUMPED OFF EXPENDABLE CHECK AT 800 PSI. UNLOAD WELL W/ LIGHT MIST AND CORROSION INHIBITOR.

RIG DOWN RIG AND EQUIPMENT. PREP FOR RIG MOVE. **RIG RELEASED TO THE STATE COM AJ # 34 AT 14:00 ON 1/22/2025. CREW TRAVELED HOME. JOB COMPLETE. FINAL REPORT.**

**Well Name: STATE COM AJ 34**

API / UWI 3004520019	Surface Legal Location 036-032N-012W-D	Field Name DK	Route 0108	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,404.00	Original KB/RT Elevation (ft) 6,416.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 1/22/2025 12:00	Set Depth (ftKB) 7,553.52	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 2/12/1967 00:00

**Original Hole [Vertical]**


Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 424551

**CONDITIONS**

Operator:  HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 424551
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
andrew.fordyce	None	12/30/2025