

Submit 1 Copy To Appropriate District

## Office

District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-20019
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. State E3151
7. Lease Name or Unit Agreement Name STATE COM AJ
8. Well Number 34
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Hilcorp Energy Company 3. Address of Operator 382 Road 3100, Aztec, NM 87410 4. Well Location Unit Letter <u>D</u> : <u>790</u> feet from the <u>North</u> line and <u>790</u> feet from the <u>West</u> line Section <u>36</u> Township <u>032N</u> Range <u>012W</u> NMPM County <u>SAN JUAN</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6404' GL	
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## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/> RECOMPLETE		OTHER: COMMINGLE <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy drilled out the Dakota isolation plug in the subject well. The well is currently producing as a MV/DK commingle on DHC-5052. See attached reports.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 1/24/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



## Well Operations Summary L48

**Well Name: STATE COM AJ 34**

**API: 3004520019**

**Field: DK**

**State: NEW MEXICO**

**Permit to Drill (PTD) #:**

**Sundry #:**

**Rig/Service: 103**

### Jobs

**Actual Start Date:** 1/15/2025

**End Date:** 1/22/2025

Report Number 1	Report Start Date 1/15/2025	Report End Date 1/15/2025
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#### Operation

ACCEPT HEC #103 @13:00. MOB FROM THE VANDERSLICE #100 TO THE STATE COM AJ #34 (22 MILE MOVE)

SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW.

FTP: 40 PSI  
FCP: 40 PSI  
SIBHP: 0 PSI  
SIICP: 0 PSI

BDW: 5 MIN

N/D WH. N/U BOP. RU WILSON SERVICES TEST UNIT. CHART TEST BOP (GOOD TEST). R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD).

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number 2	Report Start Date 1/16/2025	Report End Date 1/16/2025
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#### Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES. SITP: 0 PSI SICP: 40 PSI SIBHP: 0 PSI BDW 5 MIN.

UNLAND WELL. REMOVE HANGER. PU 4 JTS 2-3/8 J-55 YELLOW BAND TUBING. TAG @ 5400'. STAND UP TAG TAG JTS. R/U PREMIER NDT SCANNING EQUIPMENT. TOH SCANNING 2-3/8" TUBING. 127 - YELLOW 24 - BLUE 10 - GREEN 4 - RED DOWNGRADE DUE TO PITTING. R/D PREMIER NDT SCANNING EQUIPMENT.

P/U 3-7/8 5 BLADE JUNK MILL. TALLY AND TIH W/ TUBING OUT DERRICK. SWAP OUT TRAILERS. TALLY AND PU REPLACEMENT TUBING TO TOP PERF.

ATTEMPT TO EST CIRC W/ AIR/FOAM UNIT. 1250 CFM & 10-12 BBL/HR WATER. 1.5-2 GAL/HR SOAP & 2 GAL/HR INHIBITOR. NO CIRCULATION. TIH AND TAG FILL ATTEMPT TO EST CIRCULATION FAILED. REPORT RESULTS TO ENGINEER. BLEED OFF AIR.

RD POWER SWIVEL. TOH W 16 JTS LEAVE EOT @ 4905'. TOP PERF @ 4928'.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME.

Report Number 3	Report Start Date 1/17/2025	Report End Date 1/17/2025
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#### Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES. SITP: 0 PSI SICP: 40 PSI SIBHP: 0 PSI BDW 5 MIN.

ESTABLISH CIRCULATION ABOVE TOP PERF WHLE RIGGING IN SECOND AIR UNIT. BLEED OFF TUBING. TIH W/ TUBING OUT DERRICK. TAG FILL @ 5400'. RU POWER SWIVEL.

EST CIRC W/ AIR/FOAM UNIT. 2600 CFM & 10-12 BBL/HR WATER. 1.5-2 GAL/HR SOAP & 2 GAL/HR INHIBITOR. CLEAN OUT FILL FROM 5400' TO 5530'. **DRILL OUT PLUG @ 5530'** (INTERMITTENT CIRCULATION). CIRCULATE WELL CLEAN. PUMP SWEEPS.

PU 3 JTS W/ POWER SWIVEL. RD POWER SWIVEL. TOH W 20 JTS LEAVE EOT @ 4905'. TOP PERF @ 4928'.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME.

Report Number 4	Report Start Date 1/20/2025	Report End Date 1/20/2025
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#### Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES. SITP: 0 PSI SICP: 40 PSI SIBHP: 0 PSI BDW 5 MIN.

TALLY AND PU TUBING TO 6600'. UNLOAD WELL WITH AIR PACKAGE. CONTINUE PU TUBING AND TAG PLUG @ 7370'. RU POWER SWIVEL.

EST CIRC W/ AIR/FOAM UNIT. 2600 CFM & 10-12 BBL/HR WATER. 1.5-2 GAL/HR SOAP & 2 GAL/HR INHIBITOR (2.5 HRS TO CIRCULATE). **DRILL ON PLUG @ 7370'** (INTERMITTENT CIRCULATION). CIRCULATE WELL CLEAN. PUMP SWEEPS.

BLEED OFF TBG. RD POWER SWIVEL. TOH ABOVE PERFS.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME.

Report Number 5	Report Start Date 1/21/2025	Report End Date 1/21/2025
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#### Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES. SITP: 0 PSI SICP: 110 PSI SIBHP: 0 PSI BDW 5 MIN.

TIH AND TAG PLUG @ 7370'. RU POWER SWIVEL.

EST CIRC W/ AIR/FOAM UNIT. 2600 CFM & 10-12 BBL/HR WATER. 1.5-2 GAL/HR SOAP & 2 GAL/HR INHIBITOR. **DRILL ON PLUG @ 7370'**. CHASE PLUG TO TIGHT SPOT @ 7520'. MILL OUT TIGHT SPOT FROM 7520' TO 7525'. CLEAN OUT TO HARD FILL @ 7580'. CIRCULATE WELL CLEAN. PUMP SWEEPS.

BLEED OFF TBG. RD POWER SWIVEL. TOH TO ABOVE TOP PERFS.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.



Well Operations Summary L48

Well Name: STATE COM AJ 34

API: 3004520019	Field: DK	State: NEW MEXICO
	Sundry #:	Rig/Service: 103

Operation

CREW TRAVEL HOME.

Report Number 6	Report Start Date 1/22/2025	Report End Date 1/22/2025
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Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES.

SITP: 0 PSI  
SICP: 125 PSI  
SIBHP: 0 PSI  
BDW 5 MIN.

TOH AND L/D 3-7/8 JUNK MILL. PU EXP CHECK, SEAT NIPPLE AND MARKER. TIH (DRIFTING).

LAND TUBING AS FOLLOWS.

TUBING HANGER  
236 - 2-3/8" 4.7# J-55 YELLOW BAND TUBING (7506.42')  
1 - 2-3/8" 4.7# J-55 PUP JOINT (2.10')  
1 - 2-3/8" 4.7# J-55 YELLOW BAND TUBING (30.30')  
1 - SEAT NIPPLE (1.78" ID)  
1 - EXP CHECK (MULE SHOE)

PBTD - 7660'  
EOT - 7553.52'  
SEAT NIPPLE TOP - 7551.82'  
KB - 12'

R/D FLOOR. NIPPLE DOWN BOP. N/U WH. PLUMB SURFACE EQUIPMENT. DRIFT WELLHEAD AND TUBING HANGER.

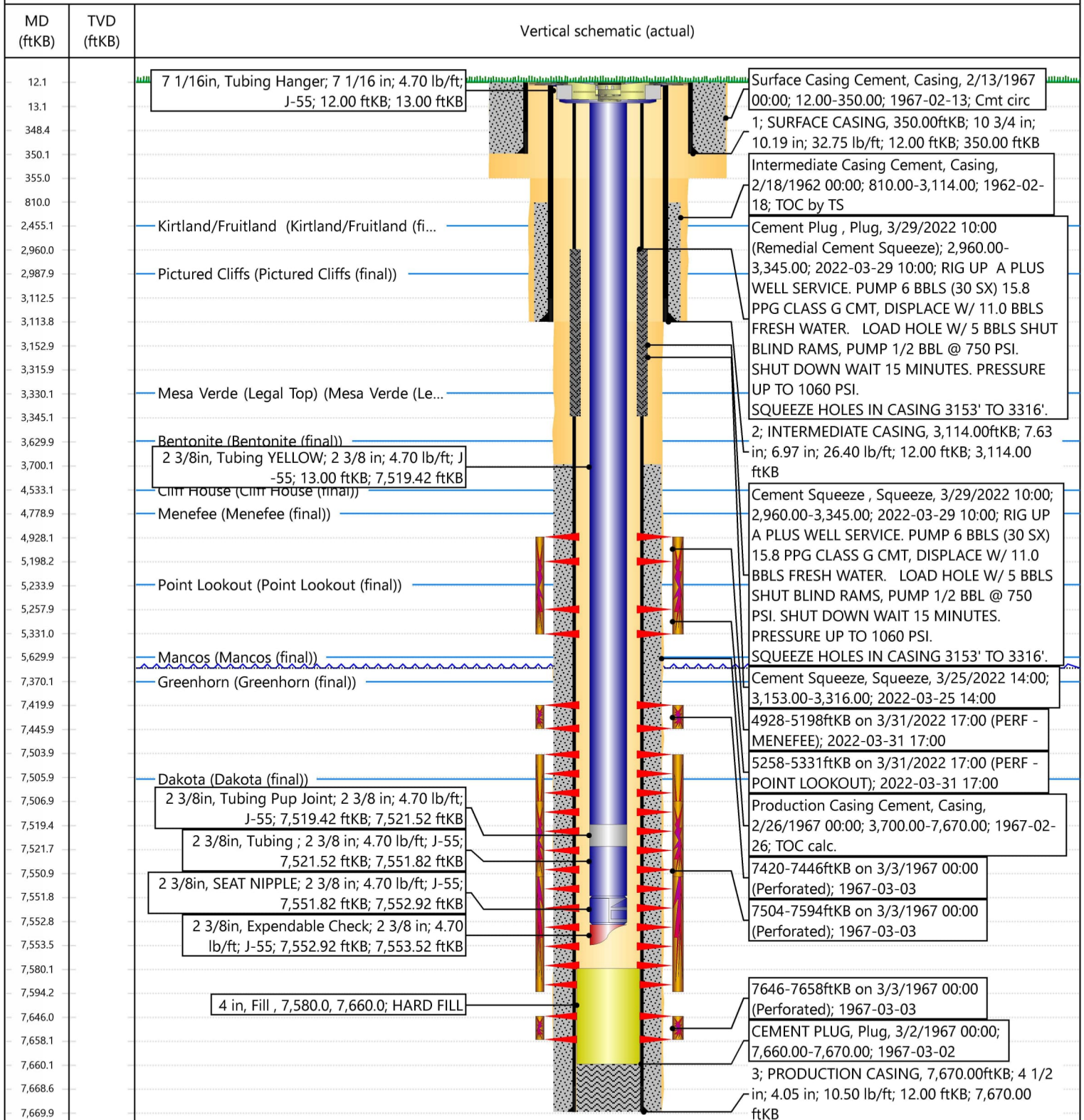
PUMP 5 BBLS DOWN TUBING. W/ 10 GAL INHIBITOR. PUMPED OFF EXPENDABLE CHECK AT 800 PSI. UNLOAD WELL W/ LIGHT MIST AND CORROSION INHIBITOR.

RIG DOWN RIG AND EQUIPMENT. PREP FOR RIG MOVE. **RIG RELEASED** TO THE STATE COM AJ # 34 AT 14:00 ON 1/22/2025. CREW TRAVELED HOME. JOB COMPLETE. FINAL REPORT.

**Well Name: STATE COM AJ 34**

API / UWI 3004520019	Surface Legal Location 036-032N-012W-D	Field Name DK	Route 0108	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,404.00	Original KB/RT Elevation (ft) 6,416.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 1/22/2025 12:00	Set Depth (ftKB) 7,553.52	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 2/12/1967 00:00

### Original Hole [Vertical]



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 424551

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 424551
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/30/2025