

<b>Well Name:</b> SAN JUAN 32-8 UNIT	<b>Well Location:</b> T32N / R8W / SEC 33 / SESE / 36.935493 / -107.67377	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 25A	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF079381	<b>Unit or CA Name:</b> SAN JUAN 32-8 UNIT--MV	<b>Unit or CA Number:</b> NMNM78424A
<b>US Well Number:</b> 3004535118	<b>Operator:</b> HILCORP ENERGY COMPANY	

## Subsequent Report

**Sundry ID:** 2839336

**Type of Submission:** Subsequent Report

**Date Sundry Submitted:** 02/28/2025

**Date Operation Actually Began:** 02/17/2025

**Type of Action:** Workover Operations

**Time Sundry Submitted:** 01:23

**Actual Procedure:** The DFIT testing area has been isolated, the DK has been plugged back. This well has returned to production as a Mesaverde STANDALONE, please see the attached workover operations.

## SR Attachments

### Actual Procedure

SAN\_JUAN\_32\_8\_UNIT\_25A\_SR\_Writeup\_20250228132332.pdf

Well Name: SAN JUAN 32-8 UNIT

Well Location: T32N / R8W / SEC 33 /  
SESE / 36.935493 / -107.67377County or Parish/State: SAN  
JUAN / NM

Well Number: 25A

Type of Well: CONVENTIONAL GAS  
WELL

Allottee or Tribe Name:

Lease Number: NMSF079381

Unit or CA Name: SAN JUAN 32-8  
UNIT--MVUnit or CA Number:  
NMNM78424A

US Well Number: 3004535118

Operator: HILCORP ENERGY  
COMPANY**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: FEB 28, 2025 01:23 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

**Field**

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 03/03/2025

Signature: Matthew Kade

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

<b>SUBMIT IN TRIPPLICATE - Other instructions on page 2</b>			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESE / 902 FSL / 736 FEL / TWSP: 32N / RANGE: 8W / SECTION: 33 / LAT: 36.935493 / LONG: -107.67377 ( TVD: 0 feet, MD: 0 feet )  
BHL: SWSE / 1300 FSL / 1630 FEL / TWSP: 32N / RANGE: 8W / SECTION: 33 / LAT: 36.936631 / LONG: -107.676833 ( TVD: 0 feet, MD: 0 feet )



## Well Operations Summary L48

Well Name: SAN JUAN 32-8 UNIT #25A

API: 3004535118

Field: MV/DK COM

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: 104

## Jobs

Actual Start Date: 9/23/2024

End Date: 2/26/2025

Report Number  
18Report Start Date  
2/17/2025Report End Date  
2/17/2025

Operation

CREW TRAVEL TO ALLISON 124S.

PJSM.

LOAD OUT EQUIPMENT AND RIG. VERY MUDDY CONDITIONS. ROAD RIG AND EQUIPMENT TO LOCATION.

R/U HEC 104 AND EQUIPMENT.

N/D STIM STACK, N/U BOP W/ DRAKE ANNULAR.

R/U WILSON SERVICES, PRESSURE TEST BLIND AND PIPE RAMS, (BOTH CHARTED GOOD). TRY TO TEST ANNULAR TO 500 PSI. INTERNAL SEAL BEGAN LEAKING ON ANNULAR. CALL FOR REPLACEMENT.

R/D FLOOR AND EQUIPMENT, N/D STRIPPING HEAD AND DRAKE ANNULAR.

N/U HIGH TECH 5K ANNULAR. PRESSURE TEST TO 500 PSI. GOOD.

SISW, DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

Report Number  
19Report Start Date  
2/18/2025Report End Date  
2/18/2025

Operation

CREW TRAVEL TO LOCATION.

PJSM.

PULL SEAL ASSEMBLY OUT OF PKR, PULL AND BREAK TBG HANGER, INSTALL STRIPPING RUBBER, L/D 125 JTS 2-7/8" TBG.

SWAP OUT TBG FLOATS. VERY MUDDY CONDITIONS.

L/D REMAINING 100 JTS TBG AND SEAL ASSEMBLY. SEALS WERE IN BAD SHAPE AND NO-GO ABOVE SEALS HAD A WASH OUT SPOT.

TRUCK HAULING OUT TBG FLOAT GOT STUCK ON THE HILL LEAVING LOCATION. TRUCK WITH WORKSTRING FLOAT HAD TO PULL HIM OUT TO DELIVER WORKSTING TO LOCATION.

TALLY AND P/U 3-7/8" SHOE, BUSHING, JAR, 6 3-1/8" D.C., X-OVER. TALLY AND P/U 2-3/8" N-80 TBG TO 4,700'.

SISW, DEBRIEF CREW, SDFN.

CREW TRAVEL TO YARD.

Report Number  
20Report Start Date  
2/19/2025Report End Date  
2/19/2025

Operation

CREW TRAVEL TO LOCATION.

PJSM.

P/U TBG TO MODEL D PKR, TAG @ 7,270.5'.

P/U POWER SWIVEL, CHANGE OUT STRIPPING RUBBER.

BRING ON AIR/MIST 2200 CFM, 14 BPH MIST, 1 GAL FOAMER, 2 GAL CI. EST CIRC IN 30 MIN. BEGIN MILL OVER PACKER. DUE TO DEVIATION OF S CURVE WE HAD TO RAISE OUT ROTATING TORQUE TO 1,700 FT-LB. MILLED FIRST 2' IN 1.5 HRS. MILLED DOWN 2' MORE IN 2.5 HRS. PACKER BEGAN SPINNING WITH US. TRIED MILLING WITH DIFFERENT DOWN WEIGHTS. MILLED TOTAL OF 4' AT SURFACE IN 6.5 HRS. CIRC CLEAN, KILL TBG.

L/D 1 JT, HANG SWIVEL. TOOH ABOVE PERFS TO 5,327'.

SISW, WINTERIZE EQUIPMENT, DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

Report Number  
21Report Start Date  
2/20/2025Report End Date  
2/20/2025

Operation

CREW TRAVEL TO LOCATION.

PJSM.

TIH, R/U POWER SWIVEL.

BRING ON AIR/MIST 2200 CFM, 14 BPH MIST, 1 GAL FOAMER, 2 GAL CI. EST CIRC IN 30 MIN. CONT TO MILL OVER PKR, PKR FELL IN 1 HR. CIRC CLEAN. CHASE PKR DOWN AND TAG AGAIN @ 7,402' ROTATE AND PKR FELL AGAIN. CHASE DOWN TO 8,171'. TAG SOLID. BEGIN TRYING TO GET PKR TO CIBP @ 8,244', SHOE STALLED OUT AND STARTED TO GET HUNG UP, WORK SHOE FREE WITH HITTING THE JARS @ 45K. DISCUSS WITH ENGINEER CHRISTIAN. CIRC CLEAN.

HANG SWIVEL, START TO TOOH AND HAD TO HIT JARS AGAIN TO FREE SHOE. TOOH AND RECOVERED PKR INSIDE SHOE.

N/D HIGH TECH ANNULAR, N/U STRIPPING HEAD TO BOP.

SISW, WINTERIZE EQUIPMENT, DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

Report Number  
22Report Start Date  
2/21/2025Report End Date  
2/21/2025

Operation

CREW TRAVEL TO LOCATION.

PJSM.

TIH TAG FILL @ 8,171'. R/U POWER SWIVEL



Hilcorp Energy Company

## Well Operations Summary L48

Well Name: SAN JUAN 32-8 UNIT #25A

API: 3004535118

Field: MV/DK COM

State: NEW MEXICO

Sundry #:

Rig/Service: 104

## Operation

BRING ON AIR/MIST 2200 CFM, 14 BPH MIST, 1 GAL FOAMER, 2 GAL CI. EST CIRC IN 30 MIN. CLEAN OUT HARD PACKED FILL WITH JUNK ON TOP DOWN TO CIBP @ 8,244'. RETURNING 2-3 CUPS OF SAND PER 5-GAL SAMPLE. CIRC UNTIL CLEAN. KILL AIR AND PUMP 28 BBLS TO FILL CSG FROM CIBP TO BTM MV PERF.

PERFORM FLUID SHOT BY JAMIE R. FLUID LEVEL SHOW TO BE 6,300' IN TBG AND DOWN ANNULUS.

PUMP 150 CMT PLUG FROM 8,244' TO 8,094'.

PUMP 5 BBLS FW AHEAD, 2.3 BBLS 15.8# CLASS G SLURRY, 6.9 BBLS DISPLACEMENT.

LET FLUID FALL AND EQUALIZE.

L/D 6 JTS SLOWLY PULLING OUT OF CMT. TOOH ABOVE MV PERFS.

SISW, WINTERIZE EQUIPMENT. DEBRIEF CREW. SDFWE.

CREW TRAVEL TO YARD.

Report Number 23	Report Start Date 2/24/2025	Report End Date 2/24/2025
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## Operation

CREW TRAVEL TO LOCATION.

PJSM, CK PRESSURES. SITP- 290 PSI. SICP-290 PSI. SIBHP 0 PSI. 15 MIN BLOW DOWN.

TIH WITH TBG FROM DERRICK, P/U 2 JNTS AND TAG TOC @7968'(126' HIGH, APPROVAL FROM BLM AND NMOCD TO CONTINUE).

L/D 23 JNTS, TOOH WITH NOTCH COLLAR.

M/U HEC 4.5" CICR(BCUDA 2450X), TIH WITH TBG AND SET @7368'. ATTEMPT TO EST INJ BELOW RETAINER, UNSUCCESSFUL. STING OUT OF RETAINER. SHOT FLUID LEVEL, INCONSISTENT FLUID LEVEL, SHOWING 200' IN TBG AND 5500' IN CASING. R/U SANDLINE, RIH AND TAG FLUID @5900'. R/D SANDLINE.

R/U CEMENTERS, PUMP 158' CMT PLUG FROM 7368' TO 7210'.

PUMP 5 BBLS FW AHEAD, 2.3 BBLS 15.8# CLASS G SLURRY, 5.1 BBLS DISPLACEMENT.

LET FLUID FALL AND EQUALIZE.

TOOH WITH TBG, L/D SETTING TOOL. WOC.

M/U NOTCH COLLAR, TIH WITH TBG AND TAG CICR @7368', NO CEMENT. CALL IN FINDINGS TO HEC ENGINEER.

TOOH WITH 61 STANDS, EOT @3496'.

SISW, WINTERIZE EQUIPMENT. DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

Report Number 24	Report Start Date 2/25/2025	Report End Date 2/25/2025
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## Operation

CREW TRAVEL TO LOCATION.

PJSM, CK PRESSURES. SITP- 220 PSI. SICP-220 PSI. SIBHP 0 PSI. 12 MIN BLOW DOWN.

FINISH TOOH WITH NOTCH COLLAR(54 STANDS).

M/U 3 7/8" BIT WITH STRING MILL, TIH WITH TBG AND TAG CICR @7368'. CALL IN FINDINGS TO HEC ENGINEER(**APPROVAL FROM BLM REP ON LOCATION GAIL C. AND MONICA K W/ NMOCD OVER THE PHONE TO DUMP BAIL 50' OF CEMENT ON TOP OF CICR @7368'**)

TOOH WITH TBG L/D STRING MILL AND BIT.

WAIT ON WIRELINE. CHANGED OUT BRAKE ASSEMBLY ON RIG WHILE WAITING.

R/U TWG, RIH AND DUMP BAIL 50' OF CEMENT IN 2 RUNS FROM 7368' TO 7318'. R/D TWG.

M/U NOTCH COLLAR TIH W/ TBG. EOT @3846'.

SISW, WINTERIZE EQUIPMENT. DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

Report Number 25	Report Start Date 2/26/2025	Report End Date 2/26/2025
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## Operation

CREW TRAVEL TO LOCATION.

PJSM, CK PRESSURES. SITP- 200 PSI. SICP-220 PSI. SIBHP 0 PSI. 12 MIN BLOW DOWN.

CONTINUE TO TIH WITH TBG, TAG TOC @7292', GOOD TAG. **NO MIT REQUIRED PER MONICA K.**

L/D WORKSTRING(228 JNTS OF 2 3/8" N-80).

SWAP TBG FLOATS. M/U PRODUCTION BHA, P/U, DRIFT AND TALLY 193 JNTS. M/U TBG HANGER AND LAND AS FOLLOWS:

- (1) - 2 3/8" NOTCH COLLAR (0.45')
- (1) - 2 3/8" X 1.78 SEAT NIPPLE (1.10')
- (1) - 2 3/8" 4.7# J-55 TBG (31.95')
- (1) - 2 3/8" 4.7# PUP JOINT (2.04')
- (191)- 2 3/8" 4.7# J-55 TBG (6001.86')
- (3) - 2 3/8" 4.7# PUP JOINT (8.03', 8.14', 8.10')
- (1) - 2 3/8" 4.7# J-55 TBG (31.60')
- (1) - 7-1/16" TUBING HANGER

EOT @ 6109.27'

SEAT NIPPLE @6107.72'

PBTD 7292'

R/D RIG FLOOR, N/D BOP, N/U WELLHEAD.



Hilcorp Energy Company

## Well Operations Summary L48

Well Name: SAN JUAN 32-8 UNIT #25A

API: 3004535118

Field: MV/DK COM

State: NEW MEXICO

Sundry #:

Rig/Service: 104

Operation

BROUGHT ON AIR UNIT, PUMPED 5 BBLS AHEAD W 5 GAL CORROSION INHIBITOR, PRESSURE TEST TBG STRING TO 500 PSI. GOOD TEST. PUMPED OUT PLUG @900 PSI. UNLOADED FLUID TO TANK(14 BBLS). CUT AND R/D AIR UNIT.

R/D RIG AND PREP TO MOVE.

SISW, WINTERIZE EQUIPMENT. DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.



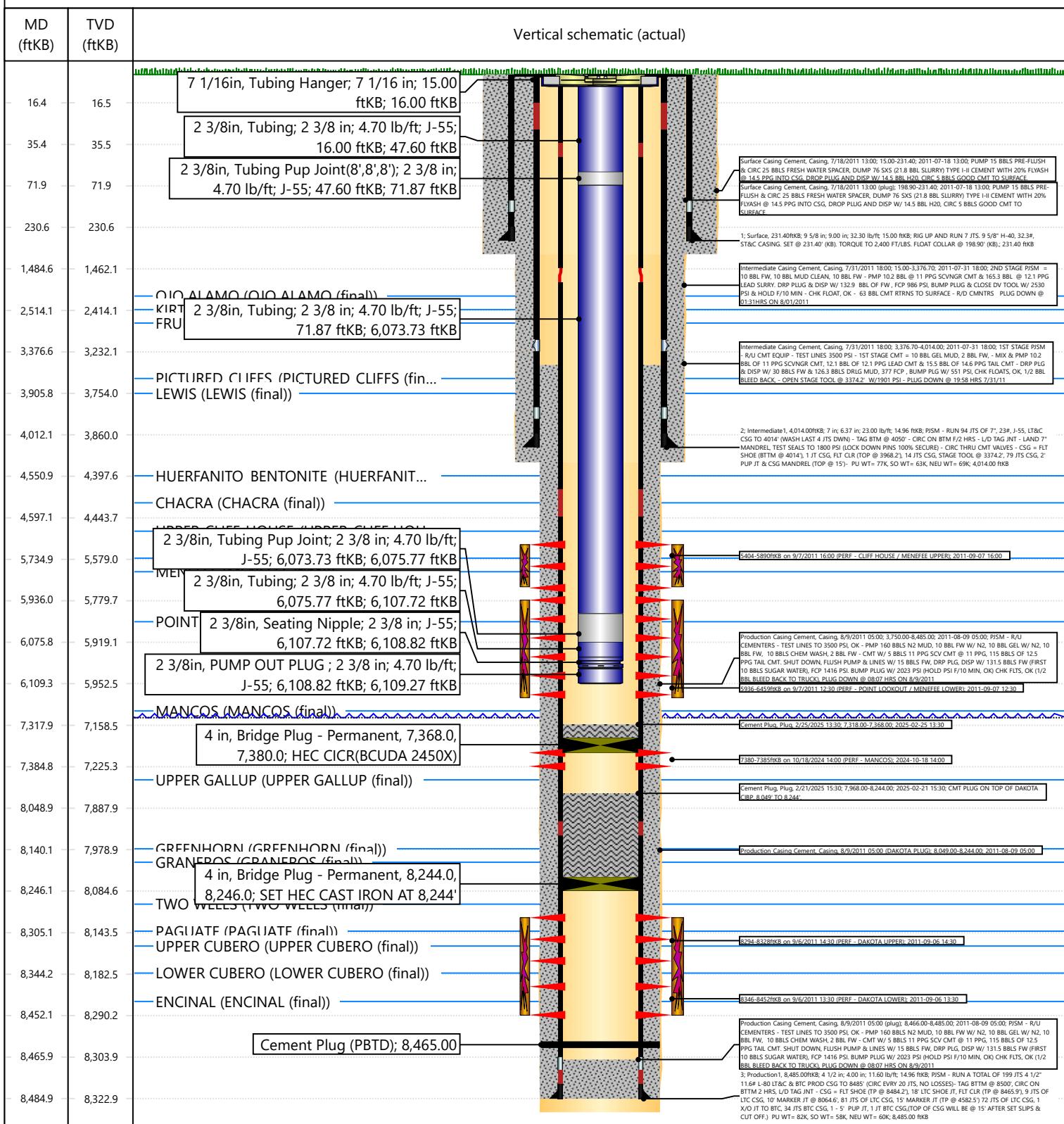
## Hilcorp Energy Company

## Current Schematic - Version 3

**Well Name: SAN JUAN 32-8 UNIT #25A**

API / UWI 3004535118	Surface Legal Location 033-032N-008W-P	Field Name MV/DK COM	Route 0503	State/Province NEW MEXICO	Well Configuration Type DEVIATED
Ground Elevation (ft) 6,717.00	Original KB/RT Elevation (ft) 6,732.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date

### Original Hole [DEVIATED]



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 538692

**CONDITIONS**

Operator:  HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 538692
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

**CONDITIONS**

Created By	Condition	Condition Date
andrew.fordyce	None	12/30/2025