

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other 1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		5. Lease Serial No. NMNM67110 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. ANDRETTI E31B FEDERAL COM 505H 9. API Well No. 30-025-55712
2. Name of Operator MARATHON OIL PERMIAN LLC 3a. Address 990 TOWN & COUNTRY BLVD, HOUSTON, TX 77024 3b. Phone No. (include area code) (713) 296-2113		10. Field and Pool, or Exploratory Gem/BONE SPRING 11. Sec., T. R. M. or Blk. and Survey or Area SEC 31/T19S/R33E/1PM
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNE / 347 FNL / 1479 FEL / LAT 32.623058 / LONG -103.698712 At proposed prod. zone SESE / 100 FSL / 1320 FEL / LAT 32.58067 / LONG -103.698316		12. County or Parish LEA 13. State NM
14. Distance in miles and direction from nearest town or post office* 20 miles		15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 100 feet 16. No of acres in lease 17. Spacing Unit dedicated to this well 961.5
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 30 feet 19. Proposed Depth 10050 feet / 25495 feet 20. BLM/BIA Bond No. in file FED: NMB001555		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3578 feet 22. Approximate date work will start* 04/30/2025 23. Estimated duration 30 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature (Electronic Submission)	Name (Printed/Typed) ADRIAN COVARRUBIAS / Ph: (713) 929-6600	Date 11/11/2023
Title regulatory Compliance Representative		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) CODY LAYTON / Ph: (575) 234-5959	Date 04/28/2025
Title Assistant Field Manager Lands & Minerals Office Carlsbad Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS

(Continued on page 2)

*(Instructions on page 2)

Additional Operator Remarks

Location of Well

0. SHL: NWNE / 347 FNL / 1479 FEL / TWSP: 19S / RANGE: 33E / SECTION: 31 / LAT: 32.623058 / LONG: -103.698712 (TVD: 0 feet, MD: 0 feet)
PPP: NENE / 100 FNL / 1320 FEL / TWSP: 19S / RANGE: 33E / SECTION: 31 / LAT: 32.623735 / LONG: -103.698194 (TVD: 9527 feet, MD: 9550 feet)
PPP: SENE / 1321 FNL / 1307 FEL / TWSP: 20S / RANGE: 33E / SECTION: 7 / LAT: 32.591281 / LONG: -103.698286 (TVD: 10050 feet, MD: 21430 feet)
PPP: NENE / 0 FNL / 1326 FEL / TWSP: 20S / RANGE: 33E / SECTION: 6 / LAT: 32.609492 / LONG: -103.698234 (TVD: 10050 feet, MD: 14830 feet)
PPP: NESE / 2662 FNL / 1313 FEL / TWSP: 20S / RANGE: 33E / SECTION: 6 / LAT: 32.602175 / LONG: -103.698255 (TVD: 10050 feet, MD: 17470 feet)
PPP: NENE / 0 FNL / 1302 FEL / TWSP: 20S / RANGE: 33E / SECTION: 7 / LAT: 32.594912 / LONG: -103.698275 (TVD: 10050 feet, MD: 20110 feet)
BHL: SESE / 100 FSL / 1320 FEL / TWSP: 20S / RANGE: 33E / SECTION: 7 / LAT: 32.58067 / LONG: -103.698316 (TVD: 10050 feet, MD: 25495 feet)

BLM Point of Contact

Name: JANET D ESTES
Title: ADJUDICATOR
Phone: (575) 234-6233
Email: JESTES@BLM.GOV

CONFIDENTIAL

**PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	Marathon Oil Permian, LLC
LEASE NO.:	NMNM067111, NMNM067110, NMNM067995, NMNM067996, NMNM078272, NMNM0149957
COUNTY:	Lea County, New Mexico

Wells:

Andretti West Pad

Andretti Fed Com 201H

Surface Hole Location: 315 feet from north line (FNL) and
1728 feet from west line (FWL), Section 31, T. 19 S., R. 33 E.

Bottom Hole Location: 100 feet from south line (FSL) and
1320 feet from west line (FWL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 251H

Surface Hole Location: 315 feet from north line (FNL) and
1758 feet from west line (FWL), Section 31, T. 19 S., R. 33 E.

Bottom Hole Location: 100 feet from south line (FSL) and
2310 feet from west line (FWL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 301H

Surface Hole Location: 165 feet from north line (FNL) and
1698 feet from west line (FWL), Section 31, T. 19 S., R. 33 E.

Bottom Hole Location: 100 feet from south line (FSL) and
660 feet from west line (FWL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 302H

Surface Hole Location: 165 feet from north line (FNL) and
1728 feet from west line (FWL), Section 31, T. 19 S., R. 33 E.

Bottom Hole Location: 100 feet from south line (FSL) and
1980 feet from west line (FWL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 503H

Surface Hole Location: 165 feet from north line (FNL) and
1758 feet from west line (FWL), Section 31, T. 19 S., R. 33 E.
Bottom Hole Location: 100 feet from south line (FSL) and
2310 feet from west line (FWL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 601H

Surface Hole Location: 240 feet from north line (FNL) and
1698 feet from west line (FWL), Section 31, T. 19 S., R. 33 E.
Bottom Hole Location: 100 feet from south line (FSL) and
660 feet from west line (FWL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 702H

Surface Hole Location: 240 feet from north line (FNL) and
1758 feet from west line (FWL), Section 31, T. 19 S., R. 33 E.
Bottom Hole Location: 100 feet from south line (FSL) and
1980 feet from west line (FWL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 801H

Surface Hole Location: 240 feet from north line (FNL) and
1728 feet from west line (FWL), Section 31, T. 19 S., R. 33 E.
Bottom Hole Location: 100 feet from south line (FSL) and
660 feet from west line (FWL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 802H

Surface Hole Location: 315 feet from north line (FNL) and
1698 feet from west line (FWL), Section 31, T. 19 S., R. 33 E.
Bottom Hole Location: 100 feet from south line (FSL) and
1980 feet from west line (FWL), Section 7, T. 20 S, R 33 E.

Andretti East Pad

Andretti Fed Com 202H

Surface Hole Location: 407 feet from north line (FNL) and
1567 feet from east line (FEL), Section 31, T. 19 S., R. 33 E.
Bottom Hole Location: 100 feet from south line (FSL) and
1320 feet from east line (FEL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 252H

Surface Hole Location: 407 feet from north line (FNL) and
1597 feet from east line (FEL), Section 31, T. 19 S., R. 33 E.
Bottom Hole Location: 100 feet from south line (FSL) and
440 feet from east line (FEL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 506H

Surface Hole Location: 347 feet from north line (FNL) and
1419 feet from east line (FEL), Section 31, T. 19 S., R. 33 E.
Bottom Hole Location: 100 feet from south line (FSL) and
440 feet from east line (FEL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 603H

Surface Hole Location: 347 feet from north line (FNL) and
1729 feet from east line (FEL), Section 31, T. 19 S., R. 33 E.
Bottom Hole Location: 100 feet from south line (FSL) and
1980 feet from east line (FEL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 803H

Surface Hole Location: 347 feet from north line (FNL) and
1779 feet from east line (FEL), Section 31, T. 19 S., R. 33 E.
Bottom Hole Location: 100 feet from south line (FSL) and
2200 feet from east line (FEL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 304H

Surface Hole Location: 347 feet from north line (FNL) and
1449 feet from east line (FEL), Section 31, T. 19 S., R. 33 E.
Bottom Hole Location: 100 feet from south line (FSL) and
660 feet from east line (FEL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 505H

Surface Hole Location: 347 feet from north line (FNL) and
1479 feet from east line (FEL), Section 31, T. 19 S., R. 33 E.
Bottom Hole Location: 100 feet from south line (FSL) and
1320 feet from east line (FEL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 805H

Surface Hole Location: 347 feet from north line (FNL) and
1654 feet from east line (FEL), Section 31, T. 19 S., R. 33 E.
Bottom Hole Location: 100 feet from south line (FSL) and
440 feet from east line (FEL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 504H

Surface Hole Location: 347 feet from north line (FNL) and
1509 feet from east line (FEL), Section 31, T. 19 S., R. 33 E.
Bottom Hole Location: 100 feet from south line (FSL) and
2200 feet from east line (FEL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 804H

Surface Hole Location: 347 feet from north line (FNL) and
1704 feet from east line (FEL), Section 31, T. 19 S., R. 33 E.
Bottom Hole Location: 100 feet from south line (FSL) and
1320 feet from east line (FEL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 704H

Surface Hole Location: 347 feet from north line (FNL) and
1679 feet from east line (FEL), Section 31, T. 19 S., R. 33 E.
Bottom Hole Location: 100 feet from south line (FSL) and
660 feet from east line (FEL), Section 7, T. 20 S, R 33 E.

Andretti Fed Com 303H

Surface Hole Location: 347 feet from north line (FNL) and
1754 feet from east line (FEL), Section 31, T. 19 S., R. 33 E.
Bottom Hole Location: 100 feet from south line (FSL) and
1980 feet from east line (FEL), Section 7, T. 20 S, R 33 E.

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1. GENERAL PROVISIONS

The failure of the operator to comply with these requirements may result in the assessment of liquidated damages or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

1.1. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural resource (historic or prehistoric site or object) discovered by the operator, or any person working on the operator's behalf, on the public or federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area (within 100ft) of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer, in conjunction with a BLM Cultural Resource Specialist, to determine appropriate actions to prevent the loss of significant scientific values. The operator shall be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

Traditional Cultural Properties (TCPs) are protected by NHPA as codified in 36 CFR 800 for possessing traditional, religious, and cultural significance tied to a certain group of individuals. Though there are currently no designated TCPs within the project area or within a mile of the project area, but it is possible for a TCP to be designated after the approval of this project. **If a TCP is designated in the project area after the project's approval, the BLM Authorized Officer will notify the operator of the following conditions and the duration for which these conditions are required.**

1. Temporary halting of all construction, drilling, and production activities to lower noise.
2. Temporary shut-off of all artificial lights at night.

The operator is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA), specifically NAGPRA Subpart B regarding discoveries, to protect human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered during project work. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and a BLM-CFO Authorized Officer will be notified immediately. The BLM will then be required to be notified, in writing, within 24 hours of the discovery. The written notification should include the geographic location by county and state, the contents of the discovery, and the steps taken to protect said discovery. You must also include any potential threats to the discovery and a conformation that all activity within 100ft of the discovery has ceased and work will not resume until written certification is issued. All work on the entire project must halt for a minimum of 3 days and work cannot resume until an Authorized Officer grants permission to do so.

Any paleontological resource discovered by the operator, or any person working on the operator's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. The operator will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

1.2. RANGELAND RESOURCES

1.2.1. Cattleguards

Where a permanent cattleguard is approved, an appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

1.2.2. Fence Requirement

Where entry granted across a fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

1.2.3. Livestock Watering Requirement

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

1.3. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA, New Mexico Department of Agriculture, and BLM requirements and policies.

1.3.1 African Rue (*Peganum harmala*)

Spraying: The spraying of African Rue must be completed by a licensed or certified applicator. In order to attempt to kill or remove African Rue the proper mix of chemical is needed. The mix consists of 2% Arsenal (Imazapyr) and 2% Roundup (Glyphosate) along with a nonionic surfactant. Any other chemicals or combinations shall be approved by the BLM Noxious Weeds Coordinator prior to treatment. African Rue shall be sprayed in connection to any dirt working activities or disturbances to the site being sprayed. Spraying of African Rue shall be done on immature plants at initial growth through flowering and mature plants between budding and flowering stages. Spraying shall not be conducted after flowering when plant is fruiting. This will ensure optimal intake of chemical and decrease chances of developing herbicide resistance. After spraying, the operator or necessary parties must contact the Carlsbad Field Office to inspect the effectiveness of the application treatment to the plant species. No ground disturbing activities can take place until the inspection by the authorized officer is complete. The operator may contact the Environmental Protection Department or the BLM Noxious Weed Coordinator at (575) 234-5972 or BLM_NM_CFO_NoxiousWeeds@blm.gov.

Management Practices: In addition to spraying for African Rue, good management practices should be followed. All equipment should be washed off using a power washer in a designated containment area. The containment area shall be bermed to allow for containment of the seed to prevent it from entering any open areas of the nearby landscape. The containment area shall be excavated near or adjacent to the well pad at a depth of three feet and just large enough to get equipment inside it to be washed off. This will allow all seeds to be in a centrally located area that can be treated at a later date if the need arises.

1.4. LIGHT POLLUTION

1.4.1. Downfacing

All permanent lighting will be pointed straight down at the ground in order to prevent light spill beyond the edge of approved surface disturbance.

1.4.2. Shielding

All permanent lighting will use full cutoff luminaires, which are fully shielded (i.e., not emitting direct or indirect light above an imaginary horizontal plane passing through the lowest part of the light source).

1.4.3. Lighting Color

Lighting shall be 3,500 Kelvin or less (Warm White) except during drilling, completion, and workover operations. No bluish-white lighting shall be used in permanent outdoor lighting.

3. SPECIAL REQUIREMENTS

Potash Resources

Lessees must comply with the 2012 Secretarial Potash Order. The Order is designed to manage the efficient development of oil, gas, and potash resources. Section 6 of the Order provides general provisions which must be followed to minimize conflict between the industries and ensure the safety of operations.

To minimize impacts to potash resources, the proposed well is confined within the boundaries of the established Andretti Drill Island.

1.5. WATERSHED

The entire well pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The topsoil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

1.5.1. Tank Battery

Tank battery locations will be lined and bermed. A 20-mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Secondary containment holding capacity must be large enough to contain 1 ½ times the content of the largest tank or 24-hour production, whichever is greater (displaced volume from all tanks within the berms MUST be subtracted from total volume of containment in calculating holding capacity). Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

1.5.2. Buried/Surface Line(s)

When crossing ephemeral drainages, the pipeline(s) will be buried to a minimum depth of 48 inches from the top of pipe to ground level. Erosion control methods such as gabions and/or rock aprons must be placed on both up and downstream sides of the pipeline crossing. In addition, curled (weed free) wood/straw fiber wattles/logs and/or silt fences must be placed on the downstream side for sediment control during construction and maintained until soils and vegetation have stabilized. Water bars must be placed within the corridor to divert and dissipate surface runoff. A pipeline access road is not permitted to cross ephemeral drainages. Traffic must be diverted to a preexisting route. Additional seeding may be required in floodplains and drainages to restore energy dissipating vegetation.

Prior to pipeline installation/construction a leak detection plan will be developed. The method(s) could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

1.5.3. Electric Line(s)

Any water erosion that may occur due to the construction of overhead electric line and during the life of the power line will be quickly corrected and proper measures will be taken to prevent future erosion. A power pole must not be placed in drainages, playas, wetlands, riparian areas, or floodplains and must span across the features at a distance away that does not promote further erosion.

2.3 WILDLIFE

2.3.1 Lesser Prairie Chicken

2.3.1.1 Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

2.3.1.2 Timing Limitation Exceptions:

The Carlsbad Field Office will publish an annual map of where the LPC timing and noise stipulations and conditions of approval (Limitations) will apply for the identified year (between March 1 and June 15) based on the latest survey information. The LPC Timing Area map will identify areas which are Habitat Areas (HA), Isolated Population Area (IPA), and Primary Population Area (PPA). The LPC Timing Area map will also have an area in red crosshatch. The red crosshatch area is the only area where an operator is required to submit a request for exception to the LPC Limitations. If an operator is operating outside the red crosshatch area, the LPC Limitations do not apply for that year and an exception to LPC Limitations is not required.

2.3.1.3 Ground-level Abandoned Well Marker to avoid raptor perching:

Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at BLM_NM_CFO_Construction_Reclamation@blm.gov.

2.4 VISUAL RESOURCE MANAGEMENT

2.5.1 VRM IV

Above-ground structures including meter housing that are not subject to safety requirements are painted a flat non-reflective paint color, Shale Green from the BLM Standard Environmental Color Chart (CC-001: June 2008).

2.5.2 VRM III Facility Requirement

Above-ground structures including meter housing that are not subject to safety requirements are painted a flat non-reflective paint color, Shale Green from the BLM Standard Environmental Color Chart (CC-001: June 2008).

3. CONSTRUCTION REQUIREMENTS

3.1 CONSTRUCTION NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at BLM_NM_CFO_Construction_Reclamation@blm.gov at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and COAs on the well site and they shall be made available upon request by the Authorized Officer.

3.2 TOPSOIL

The operator shall strip the topsoil (the A horizon) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. No more than the top 6 inches of topsoil shall be removed. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (the B horizon and below) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

3.3 CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No reserve pits will be used for drill cuttings. The operator shall properly dispose of drilling contents at an authorized disposal site.

3.4 FEDERAL MINERAL PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

3.5 WELL PAD & SURFACING

Any surfacing material used to surface the well pad will be removed at the time of interim and final reclamation.

3.6 EXCLOSURE FENCING (CELLARS & PITS)

The operator will install and maintain enclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the well cellar is free of fluids and the operator initiates backfilling. (For examples of enclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

The operator will also install and maintain mesh netting for all open well cellars to prevent access to smaller wildlife before and after drilling operations until the well cellar is free of fluids and the operator. Use a maximum netting mesh size of 1 ½ inches. The netting must not have holes or gaps.

3.7 ON LEASE ACCESS ROAD

3.7.1 Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed twenty (20) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed thirty (30) feet.

3.7.2 Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements will be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

3.7.3 Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

3.7.4 Ditching

Ditching shall be required on both sides of the road.

3.7.5 Turnouts

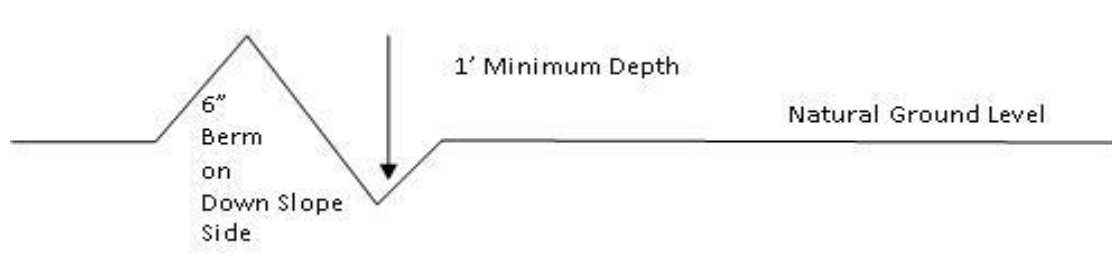
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

3.7.6 Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outslowing and insloping, leadoff ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4} + 100' = 200' \text{ lead-off ditch interval}$$

3.7.7 **Public Access**

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

- Construction Steps**
1. Salvage topsoil
 2. Construct road
 3. Redistribute topsoil
 4. Revegetate slopes

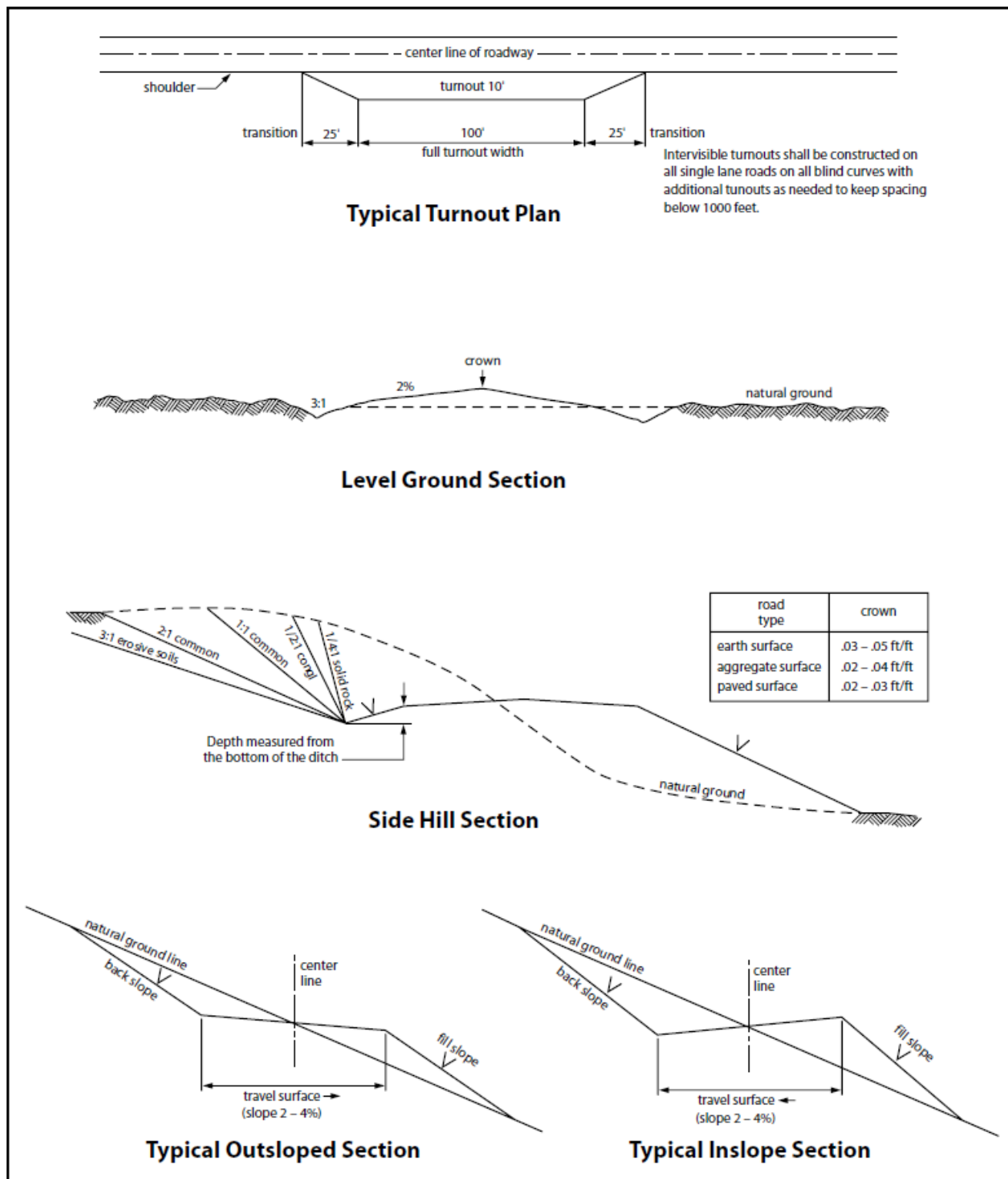


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

4. PIPELINES

- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, passages, or voids are intersected by trenching, and no pipe will be laid in the trench at that point until clearance has been issued by the Authorized Officer.
- A leak detection plan **will be submitted to the BLM Carlsbad Field Office for approval** prior to pipeline installation. The method could incorporate gauges to detect pressure drops, siting valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.
- Regular monitoring is required to quickly identify leaks for their immediate and proper treatment.
- All spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

4.1 BURIED PIPELINES

A copy of the application (APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request a copy of your permit during construction to ensure compliance with all stipulations.

Operator agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Operator shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this APD.
2. The Operator shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the operator shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the pipeline corridor or on facilities authorized under this APD. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The operator agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Pipeline corridor (unless the release or threatened release is wholly unrelated to the operator's activity on the pipeline corridor), or resulting from the activity of the Operator on the pipeline corridor. This agreement applies without regard to whether a release is caused by the operator, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant is discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of operator, regardless of fault. Upon failure of operator to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and

fish and wildlife habitats, at the full expense of the operator. Such action by the Authorized Officer shall not relieve operator of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized pipeline corridor.
6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.
7. The maximum allowable disturbance for construction in this pipeline corridor will be 30 feet:
 - Blading of vegetation within the pipeline corridor will be allowed: maximum width of blading operations will not exceed 20 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
 - Clearing of brush species within the pipeline corridor will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
 - The remaining area of the pipeline corridor (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)
8. The operator shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this pipeline corridor and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire pipeline corridor shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted, and a 6-inch berm will be left over the ditch line to allow for settling back to grade.
10. The pipeline will be identified by signs at the point of origin and completion of the pipeline corridor and at all road crossings. At a minimum, signs will state the operator's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.
11. The operator shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the operator before maintenance begins. The operator will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the operator to construct temporary deterrence structures.
12. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.
13. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them alive at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30-degree slope and spaced no more than 500 feet apart) shall be placed in the trench. Before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them alive at least 100 yards from the trench.

4.2 OVERHEAD ELECTRIC LINES

A copy of the APD and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Operator agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The operator shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this APD.
2. The operator shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the operator shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the powerline corridor or on facilities authorized under this powerline corridor. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The operator agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Powerline corridor (unless the release or threatened release is wholly unrelated to the operator's activity on the powerline corridor), or resulting from the activity of the Operator on the powerline corridor. This agreement applies without regard to whether a release is caused by the operator, its agent, or unrelated third parties.
4. There will be no clearing or blading of the powerline corridor unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The operator shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this powerline corridor, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the operator without liability or expense to the United States.
6. Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.
7. The operator shall minimize disturbance to existing fences and other improvements on public lands. The operator is required to promptly repair improvements to at least their former state. Functional use

of these improvements will be maintained at all times. The operator will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

8. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
9. Upon cancellation, relinquishment, or expiration of this APD, the operator shall comply with those abandonment procedures as prescribed by the Authorized Officer.
10. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this APD, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
11. Special Stipulations:
 - For reclamation remove poles, lines, transformer, etc. and dispose of properly. Fill in any holes from the poles removed.
12. Karst stipulations for overhead electric lines
 - Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems. Larger powerlines will adjust their pole spacing to avoid cave and karst features.
 - The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction.
 - No further construction will be done until clearance has been issued by the Authorized Officer.
 - Special restoration stipulations or realignment may be required.

4.3 RANGLAND MITIGATION FOR PIPELINES

4.5.1 Fence Requirement

Where entry is granted across a fence line, the fence must be braced and tied off on both sides of the passageway with H-braces prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment operator prior to crossing any fence(s).

4.5.2 Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at road-fence crossing(s). Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations. A gate shall be constructed on one side of the cattleguard and fastened securely to H-braces.

4.5.3 Livestock Watering Requirement

Structures that provide water to livestock, such as windmills, pipelines, drinking troughs, and earthen reservoirs, will be avoided by moving the proposed action.

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment operator if any damage occurs to structures that provide water to livestock.

- Livestock operators will be contacted, and adequate crossing facilities will be provided as needed to ensure livestock are not prevented from reaching water sources because of the open trench.
- Wildlife and livestock trails will remain open and passable by adding soft plugs (areas where the trench is excavated and replaced with minimal compaction) during the construction phase. Soft plugs with ramps on either side will be left at all well-defined livestock and wildlife trails along the open trench to allow passage across the trench and provide a means of escape for livestock and wildlife that may enter the trench.
- Trenches will be backfilled as soon as feasible to minimize the amount of open trench. The Operator will avoid leaving trenches open overnight to the extent possible and open trenches that cannot be backfilled immediately will have escape ramps (wooden) placed at no more than 2,500 feet intervals and sloped no more than 45 degrees.

5. PRODUCTION (POST DRILLING)

5.1 WELL STRUCTURES & FACILITIES

5.1.1 Placement of Production Facilities

Production facilities must be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

5.1.2 Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

5.1.3. Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

5.1.4. Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. *(Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.)* Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

5.1.5. Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

6. RECLAMATION

Stipulations required by the Authorized Officer on specific actions may differ from the following general guidelines

6.1 ROAD AND SITE RECLAMATION

Any roads constructed during the life of the well will have the caliche removed or linear burial. If contaminants are indicated then testing will be required for chlorides and applicable contaminate anomalies for final disposal determination (disposed of in a manner approved by the Authorized Officer within Federal, State and Local statutes, regulations, and ordinances) and seeded to the specifications in sections 6.5 and 6.6.

6.2 EROSION CONTROL

Install erosion control berms, windrows, and hummocks. Windrows must be level and constructed perpendicular to down-slope drainage; steeper slopes will require greater windrow density. Topsoil between windrows must be ripped to a depth of at least 12", unless bedrock is encountered. Any large boulders pulled up during ripping must be deep-buried on location. Ripping must be perpendicular to down-slope. The surface must be left rough in order to catch and contain rainfall on-site. Any trenches resulting from erosion cause by run-off shall be addressed immediately.

6.3 INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations must undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators must work with BLM surface protection specialists (BLM_NM_CFO_Construction_Reclamation@blm.gov) to devise the best strategies to reduce the size of the location. Interim reclamation must allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche and any other surface material is required. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided in section 6.6.

Upon completion of interim reclamation, the operator shall submit a Sundry Notice, Subsequent Report of Reclamation (Form 3160-5).

6.4 FINAL ABANDONMENT & RECLAMATION

Prior to surface abandonment, the operator shall submit a Notice of Intent Sundry Notice and reclamation plan.

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding will be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM. After earthwork and seeding is completed, the operator is required to submit a Sundry Notice, Subsequent Report of Reclamation.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (BLM_NM_CFO_Construction_Reclamation@blm.gov).

6.5 SEEDING TECHNIQUES

Seeds shall be hydro-seeded, mechanically drilled, or broadcast, with the broadcast-seeded area raked, ripped or dragged to aid in covering the seed. The seed mixture shall be evenly and uniformly planted over the disturbed area.

6.6 SOIL SPECIFIC SEED MIXTURE

The lessee/permittee shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed land application will be accomplished by mechanical planting using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area. Smaller/heavier seeds tend to drop the bottom of the drill and are planted first; the operator shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory BLM or Soil Conservation

District stand is established as determined by the Authorized Officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding or until several months of precipitation have occurred, enabling a full four months of growth, with one or more seed generations being established.

Seed Mixture #5 for LPC Sand/Shinnery Sites

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Marathon Oil Permian LLC
WELL NAME & NO.:	Andretti E31B Federal Com 505H
LOCATION:	Sec 31-19S-33E-NMP
COUNTY:	Lea County, New Mexico ▼

COA

H₂S	<input type="radio"/> No <input checked="" type="radio"/> Yes			
Potash / WIPP	<input type="radio"/> None <input type="radio"/> Secretary <input checked="" type="radio"/> R-111-Q <input type="radio"/> Open Annulus 4-String Design: Open 2nd Int x Production Casing (ICP 2 above Relief Zone) <input type="radio"/> WIPP			
Cave / Karst	<input checked="" type="radio"/> Low <input type="radio"/> Medium <input type="radio"/> High <input type="radio"/> Critical			
Wellhead	<input type="radio"/> Conventional <input checked="" type="radio"/> Multibowl <input type="radio"/> Both <input type="radio"/> Diverter			
Cementing	<input type="checkbox"/> Primary Squeeze <input type="checkbox"/> Cont. Squeeze <input type="checkbox"/> EchoMeter <input type="checkbox"/> DV Tool			
Special Req	<input checked="" type="checkbox"/> Capitan Reef <input type="checkbox"/> Water Disposal <input checked="" type="checkbox"/> COM <input type="checkbox"/> Unit			
Waste Prev.	<input type="radio"/> Self-Certification <input type="radio"/> Waste Min. Plan <input checked="" type="radio"/> APD Submitted prior to 06/10/2024			
Additional Language	<input checked="" type="checkbox"/> Flex Hose <input type="checkbox"/> Casing Clearance <input type="checkbox"/> Pilot Hole <input type="checkbox"/> Break Testing <input checked="" type="checkbox"/> Four-String <input type="checkbox"/> Offline Cementing <input type="checkbox"/> Fluid-Filled			

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H₂S) Drilling Plan shall be activated 500 feet prior to drilling into the **Wildcat Morrow** formation. As a result, the Hydrogen Sulfide area must meet all requirements from 43 CFR 3176, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

APD is within the R-111-Q defined boundary. Operator must follow all procedures and requirements listed within the updated order.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1279** feet (a minimum of 25 feet (Lea County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic-type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or **500 pounds compressive strength**, whichever is greater. (This is to include the lead cement)

- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing (*set at 3100' per BLM geologist*) is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, Capitan Reef, or potash.**
- ❖ **Special Capitan Reef Requirements:** Ensure freshwater-based mud is used across the Capitan interval.
3. The minimum required fill of cement behind the **7-5/8** inch intermediate casing (*set at 4600' per BLM geologist*) is:
 - Cement should tie-back **500 feet or 50 feet on top of the Capitan Reef, whichever is closer to surface** into the previous casing but not higher than USGS Marker Bed No. 126. **Operator must verify top of cement per R-111-Q requirements.** Submit results to the BLM. If cement does not circulate, contact the appropriate BLM office. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, Capitan Reef, or potash.**
4. The minimum required fill of cement behind the **5-1/2** inch production casing is:
 - Cement should tie-back **500 feet or 50 feet on top of the Capitan Reef, whichever is closer to surface** into the previous casing but not higher than USGS Marker Bed No. 126. **Operator must verify top of cement per R-111-Q requirements.** Submit results to the BLM. If cement does not circulate, contact the appropriate BLM office. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, Capitan Reef, or potash.**

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
2. Operator has proposed a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M) psi**. **Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.**
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.

- c. Manufacturer representative shall install the test plug for the initial BOP test.
- d. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in 43 CFR 3171 and 3172.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Contact Lea County Petroleum Engineering Inspection Staff:

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - i. Notify the BLM when moving in and removing the Spudder Rig.
 - ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following

- conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
 4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
 5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
 6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
 7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
 8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - iii. Manufacturer representative shall install the test plug for the initial BOP test.
 - iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
 - v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
 - iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

- iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- v. The results of the test shall be reported to the appropriate BLM office.
- vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

07/21/2025

Operator

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME:

Signed on: 11/10/2023

Title:

Street Address:

City:

State:

Zip:

Phone:

Email address:

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data

07/21/2025

APD ID: 10400095752

Submission Date: 11/11/2023

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: ANDRETTI E31B FEDERAL COM

Well Number: 505H

Well Type: OIL WELL

Well Work Type: Drill

Highlighted data
reflects the most
recent changes
[Show Final Text](#)

Section 1 - General

APD ID: 10400095752

Tie to previous NOS? N

Submission Date: 11/11/2023

BLM Office: Carlsbad

User: TERRI STATHEM

Title: Regulatory Compliance
Manager

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM67110

Lease Acres:

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? Y

Permitting Agent? NO

APD Operator: MARATHON OIL PERMIAN LLC

Operator letter of

Operator Info

Operator Organization Name: MARATHON OIL PERMIAN LLC

Operator Address: 990 TOWN & COUNTRY BLVD

Zip: 77024

Operator PO Box:

Operator City: HOUSTON

State: TX

Operator Phone: (713)929-6600

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: ANDRETTI E31B FEDERAL COM

Well Number: 505H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: Gem

Pool Name: BONE SPRING

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: ANDRETTI E31B FEDERAL COM

Well Number: 505H

Is the proposed well in an area containing other mineral resources? POTASH

Is the proposed well in a Helium production area? N

Use Existing Well Pad? N

New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name:
Andretti 31 Fed Drill Island

Number: E1

Well Class: HORIZONTAL

Number of Legs: 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: EXPLORATORY (WILDCAT)

Describe sub-type:

Distance to town: 20 Miles

Distance to nearest well: 30 FT

Distance to lease line: 100 FT

Reservoir well spacing assigned acres Measurement: 961.5 Acres

Well plat: A2_C102_Andretti_Fed_Com_505H_20250102132935.pdf

A2_ANDRETTI_E31B_FEDERAL_COM_505H__PAY.GOV_RECEIPT_20250102132951.pdf

Well work start Date: 04/30/2025

Duration: 30 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number: 23782

Reference Datum: GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	347	FNL	1479	FEL	19S	33E	31	Aliquot NWNE	32.623058	-103.698712	LEA	NEW MEXICO	FIRST PRIN	F	NMNM 67110	3578			Y
KOP Leg #1	100	FNL	1320	FEL	19S	33E	31	Aliquot NENE	32.623735	-103.698194	LEA	NEW MEXICO	FIRST PRIN	F	NMNM 67110	-5949	9550	9527	Y

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: ANDRETTI E31B FEDERAL COM

Well Number: 505H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
PPP Leg #1-1	100	FNL	1320	FEL	19S	33E	31	Aliquot NENE	32.623735	- 103.698194	LEA	NEW MEXICO	FIRST PRIN	F	NMNM 67110	- 5949	9550	9527	Y
PPP Leg #1-2	0	FNL	1326	FEL	20S	33E	6	Aliquot NENE	32.609492	- 103.698234	LEA	NEW MEXICO	FIRST PRIN	F	NMNM 67995	- 6472	14830	10050	Y
PPP Leg #1-3	2662	FNL	1313	FEL	20S	33E	6	Aliquot NESE	32.602175	- 103.698255	LEA	NEW MEXICO	FIRST PRIN	F	NMNM 67996	- 6472	17470	10050	Y
PPP Leg #1-4	0	FNL	1302	FEL	20S	33E	7	Aliquot NENE	32.594912	- 103.698275	LEA	NEW MEXICO	FIRST PRIN	F	NMNM 78272	- 6472	20110	10050	Y
PPP Leg #1-5	1321	FNL	1307	FEL	20S	33E	7	Aliquot SENE	32.591281	- 103.698286	LEA	NEW MEXICO	FIRST PRIN	F	NMNM 0149957	- 6472	21430	10050	Y
EXIT Leg #1	100	FSL	1320	FEL	20S	33E	7	Aliquot SESE	32.58067	- 103.698316	LEA	NEW MEXICO	FIRST PRIN	F	NMNM 0149957	- 6472	25495	10050	Y
BHL Leg #1	100	FSL	1320	FEL	20S	33E	7	Aliquot SESE	32.58067	- 103.698316	LEA	NEW MEXICO	FIRST PRIN	F	NMNM 0149957	- 6472	25495	10050	Y

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025- 55712	Pool Code 27220	Pool Name GEM; BONE SPRING
Property Code 338341	Property Name ANDRETTI E31B FEDERAL COM	Well Number 505H
OGRID No. 372098	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3578.7'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL B	Section 31	Township 19S	Range 33E	Lot	Ft. from N/S 347' NORTH	Ft. from E/W 1479' EAST	Latitude 32.623058N	Longitude -103.698712W	County LEA
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Bottom Hole Location

UL P	Section 7	Township 20S	Range 33E	Lot	Ft. from N/S 100' SOUTH	Ft. from E/W 1320' EAST	Latitude 32.580549N	Longitude -103.698316W	County LEA
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Dedicated Acres 961.50	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL B	Section 31	Township 19S	Range 33E	Lot	Ft. from N/S 347' NORTH	Ft. from E/W 1479' EAST	Latitude 32.623058N	Longitude -103.698712W	County LEA
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First Take Point (FTP)

UL B	Section 31	Township 19S	Range 33E	Lot	Ft. from N/S 100' NORTH	Ft. from E/W 1320' EAST	Latitude 32.623735N	Longitude -103.698194W	County LEA
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Last Take Point (LTP)


UL P	Section 7	Township 20S	Range 33E	Lot	Ft. from N/S 100' SOUTH	Ft. from E/W 1320' EAST	Latitude 32.580549N	Longitude -103.698316W	County LEA
---------	--------------	-----------------	--------------	-----	----------------------------	----------------------------	------------------------	---------------------------	---------------

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3578.7'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Signature Date 11/04/2025

Robyn Russell
Printed Name

Robyn.M.Russell@conocophillips.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

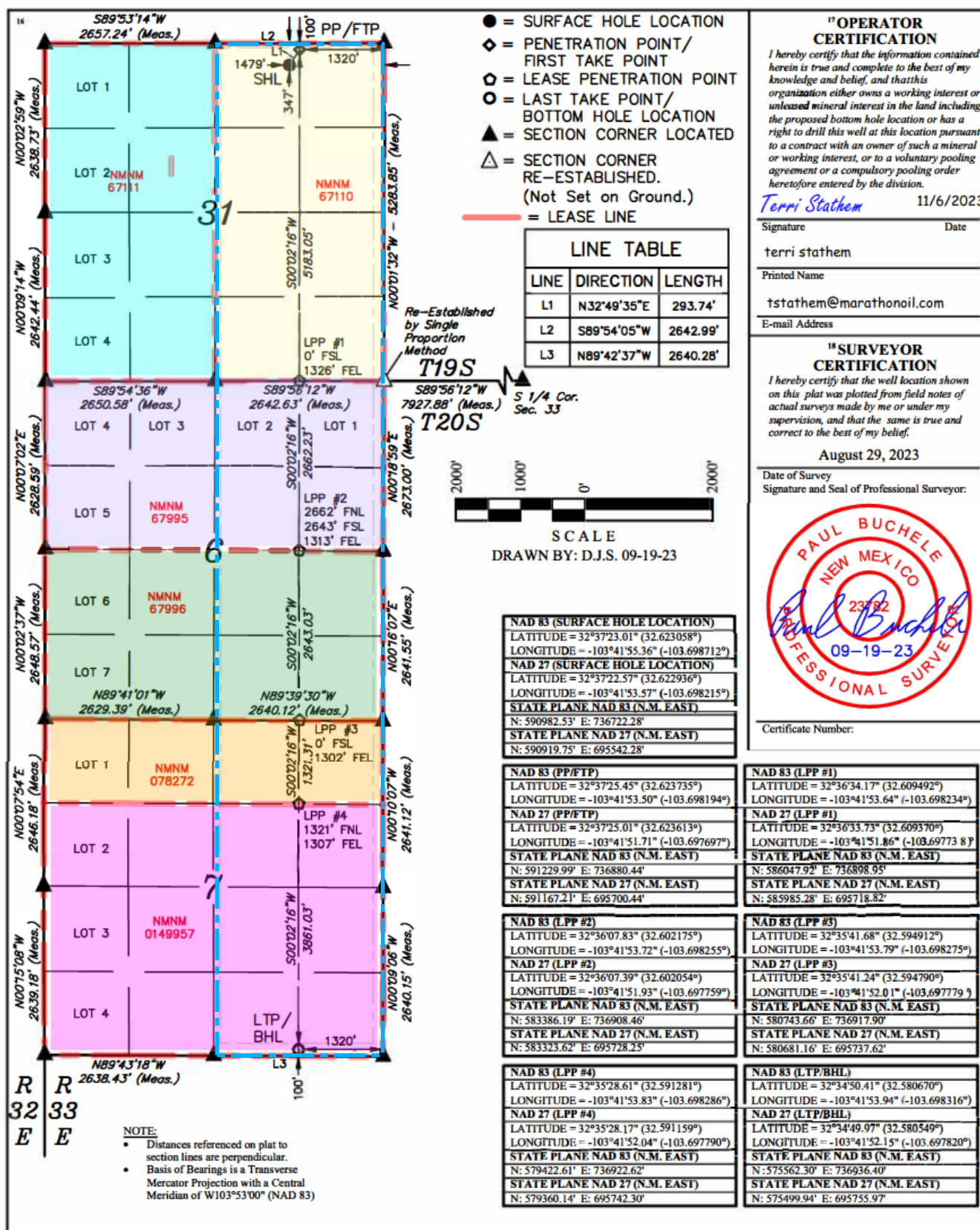
Certificate Number

Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.





Receipt

Tracking Information

Pay.gov Tracking ID: 2799RBIU

Agency Tracking ID: 76548022721

Form Name: Bureau of Land Management (BLM) Application for Permit to Drill (APD) Fee

Application Name: BLM Oil and Gas Online Payment

Payment Information

Payment Type: Debit or credit card

Payment Amount: \$12,155.00

Transaction Date: 11/11/2023 01:10:42 PM EST

Payment Date: 11/11/2023

Company: MARATHON OIL PERMIAN LLC

APD IDs: 10400095752

Lease Numbers: NMNM67110

Well Numbers: 505H

Note: You will need your Pay.gov Tracking ID to complete your APD transaction in AFMSS II. Please ensure you write this number down upon completion of payment.

Account Information

Cardholder Name: ADRIAN COVARRUBIAS

Card Type: Visa

Card Number: *****4229



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

07/21/2025

APD ID: 10400095752

Submission Date: 11/11/2023

Highlighted data
reflects the most
recent changes

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: ANDRETTI E31B FEDERAL COM

Well Number: 505H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
15511119	RUSTLER	3578	1293	1293	ANHYDRITE	USEABLE WATER	N
15511120	YATES	497	3081	3081	ANHYDRITE, SALT	NONE	N
15511121	SEVEN RIVERS	159	3419	3419	ANHYDRITE, SALT	NONE	N
15511122	CAPITAN REEF	53	3525	3525	ANHYDRITE, SALT	USEABLE WATER	N
15511123	CHERRY CANYON	-1161	4739	4739	SANDSTONE	OIL	N
15511124	BRUSHY CANYON	-2739	6317	6317	SANDSTONE	OIL	N
15511125	BONE SPRING LIME	-4369	7947	7947	LIMESTONE	NONE	N
15511126	BONE SPRING 1ST	-5420	8998	8998	SANDSTONE	OIL	N
15511127	BONE SPRING 2ND	-5778	9356	9356	LIMESTONE, SHALE	OIL	N
15511128	BONE SPRING 3RD	-6696	10274	10274	LIMESTONE	OIL	N
15511129	WOLFCAMP	-7414	10992	10992	SANDSTONE, SHALE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M

Rating Depth: 10000

Equipment: 13 5/8 BOP Annular (5,000 psi WP) and BOP Stack (10,000 psi WP) will be installed and tested before drilling all holes.

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart. Marathon requests a 5M annular variance for the 10M BOP system. Please see attached procedure.

Testing Procedure: BOP/BOPE will be tested to 250 psi low and 50% WP for Annular and 10,000 psi for BOP Stack. Testing will be conducted by an independent service company per 43 CFR 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the Equipment

Operator Name: MARATHON OIL PERMIAN LLC**Well Name:** ANDRETTI E31B FEDERAL COM**Well Number:** 505H

Description above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock, full opening safety valve / inside BOP and choke lines and choke manifold. See attached schematics. Formation integrity test will be performed per 43 CFR 3172. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. A multibowl wellhead is being used. The BOP will be tested per 43 CFR 3172 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. See attached schematic.

Choke Diagram Attachment:

D2_Andretti_Choke_Manifold_20231105200615.pdf

D8_MRO_Flex_Hose_20250102133035.pdf

BOP Diagram Attachment:

D2_Andretti_10M_BOP_20231105200636.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1279	0	1279	3578	2299	1279	J-55	54.5	BUTT	5.22	1.81	BUOY	4.52	BUOY	4.52
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	2977	0	2977	3578	601	2977	P-110	40	BUTT	1.2	1.42	BUOY	2.44	BUOY	2.44
3	INTERMEDIATE	8.75	7.625	NEW	API	N	0	9400	0	9377	3578	-5799	9400	P-110	29.7	OTHER - USS Liberty	2	1.24	BUOY	2.83	BUOY	2.83
4	PRODUCTION	6.75	5.5	NEW	API	N	0	25494	0	10050	3578	-6472	25494	P-110	23	OTHER - TLW	2.53	1.26	BUOY	2.22	BUOY	2.22

Casing Attachments

Operator Name: MARATHON OIL PERMIAN LLC**Well Name:** ANDRETTI E31B FEDERAL COM**Well Number:** 505H**Casing Attachments****Casing ID:** 1 **String** SURFACE**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**

D3_Andretti_Fed_Com_505H_Casing_Assump_20231110194526.pdf

Casing ID: 2 **String** INTERMEDIATE**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**

P110_Flushmax_III_7.625_29.7_20231110122429.pdf

D3_Andretti_Fed_Com_505H_Casing_Assump_20231110194543.pdf

Casing ID: 3 **String** INTERMEDIATE**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**

5.500_23.00_Benteler_P110_CY_TLW_CDS_20231110122906.pdf

D3_Andretti_Fed_Com_505H_Casing_Assump_20231110194558.pdf

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: ANDRETTI E31B FEDERAL COM

Well Number: 505H

Casing Attachments

Casing ID: 4 String PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

D3_Andretti_Fed_Com_505H_Casing_Assump_20231110194501.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1129	485	2.12	12.5	1029	25	Class C	Extender, Accelerator, LCM
SURFACE	Tail		1129	1279	99	1.32	14.8	130	25	Class C	Accelerator
INTERMEDIATE	Lead		0	2477	581	2.18	12.4	1266	25	ClassC	Extender, Accelerator LCM
INTERMEDIATE	Tail		2477	2977	147	1.33	14.8	196	25	Class C	retarder
INTERMEDIATE	Lead		0	8900	328	3.5	10.5	1148	25	Class H	Extender
INTERMEDIATE	Tail		8900	9400	45	1.4	14.5	63	25	Class H	Visocssifer Fluid loss
PRODUCTION	Lead		9100	2549 4	1478	1.68	13	2483	25	Class H	Retarder, extender, fluid loss susp agent

Operator Name: MARATHON OIL PERMIAN LLC**Well Name:** ANDRETTI E31B FEDERAL COM**Well Number:** 505H**Section 5 - Circulating Medium****Mud System Type:** Closed**Will an air or gas system be Used?** NO**Description of the equipment for the circulating system in accordance with 43 CFR 3172:****Diagram of the equipment for the circulating system in accordance with 43 CFR 3172:****Describe what will be on location to control well or mitigate other conditions:** The necessary mud products for additional weight and fluid loss control will be on location at all times.**Describe the mud monitoring system utilized:** Losses or gains in the mud system will be monitored visually/manually as well as with an electronic PVT.**Circulating Medium Table**

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1279	WATER-BASED MUD	8.4	8.8							
1279	9377	BRINE or OIL-BASED MUD	9.2	10.2							
9377	25494	OIL-BASED MUD	10.5	12.5							

Section 6 - Test, Logging, Coring**List of production tests including testing procedures, equipment and safety measures:**

GR from TD to Surface (horizontal well - vertical portion of well)

List of open and cased hole logs run in the well:

GAMMA RAY LOG, MEASUREMENT WHILE DRILLING, DIRECTIONAL SURVEY,

Coring operation description for the well:

NA

Operator Name: MARATHON OIL PERMIAN LLC**Well Name:** ANDRETTI E31B FEDERAL COM**Well Number:** 505H

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 6533**Anticipated Surface Pressure:** 4321**Anticipated Bottom Hole Temperature(F):** 195**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO**Describe:****Contingency Plans geohazards description:****Contingency Plans geohazards****Hydrogen Sulfide drilling operations plan required?** YES**Hydrogen sulfide drilling operations**

D7_Andretti_E_H2S_Plan_20231105201107.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

ANDRETTI_FED_COM_505H_PERMIT_PLAN_20250311112528.pdf

Other proposed operations facets description:**Other proposed operations facets attachment:**

D8_Andretti_E_NGMP_20231105201019.pdf

D8_Andretti_E_Rig_Layout_20231105201039.pdf

Andretti_505H_Drill_Plan_R2_20250402110905.pdf

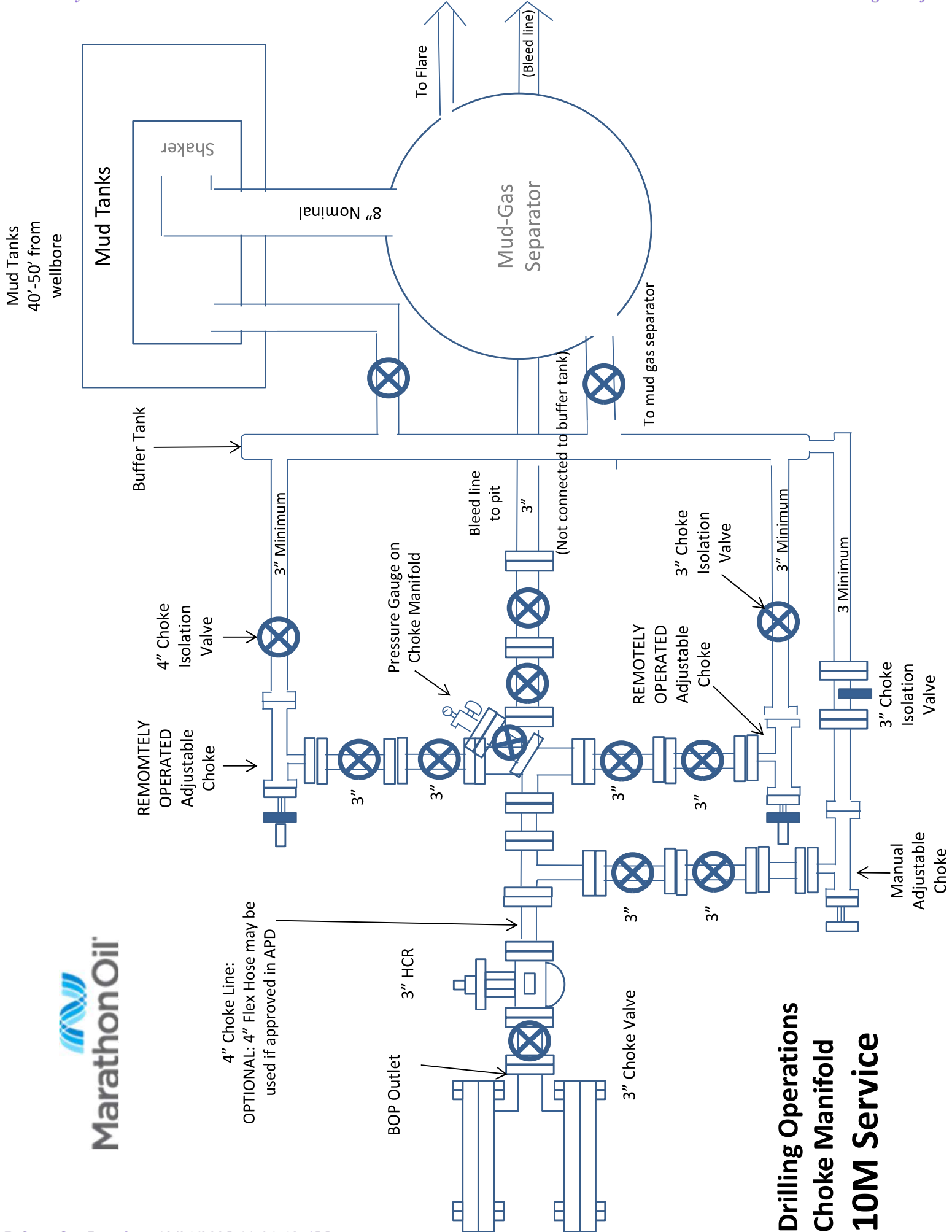
Other Variance request(s)?: Y**Other Variance attachment:**

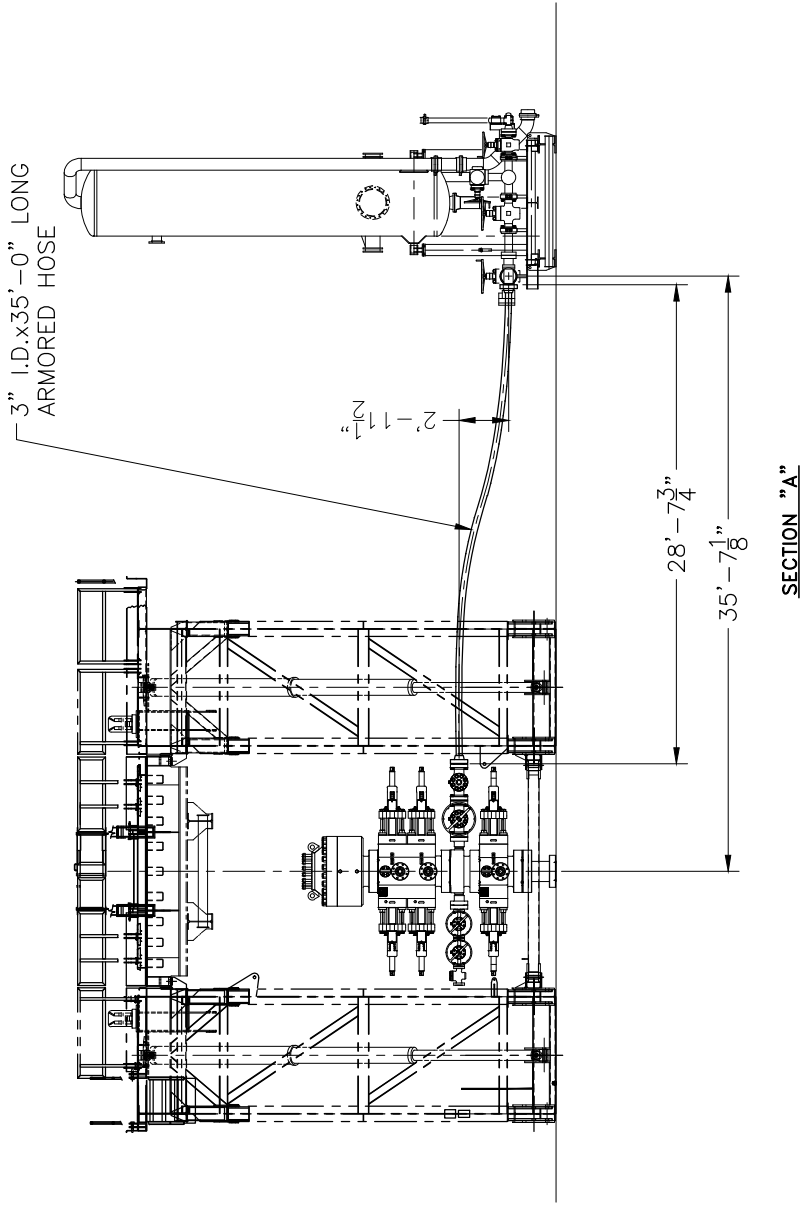
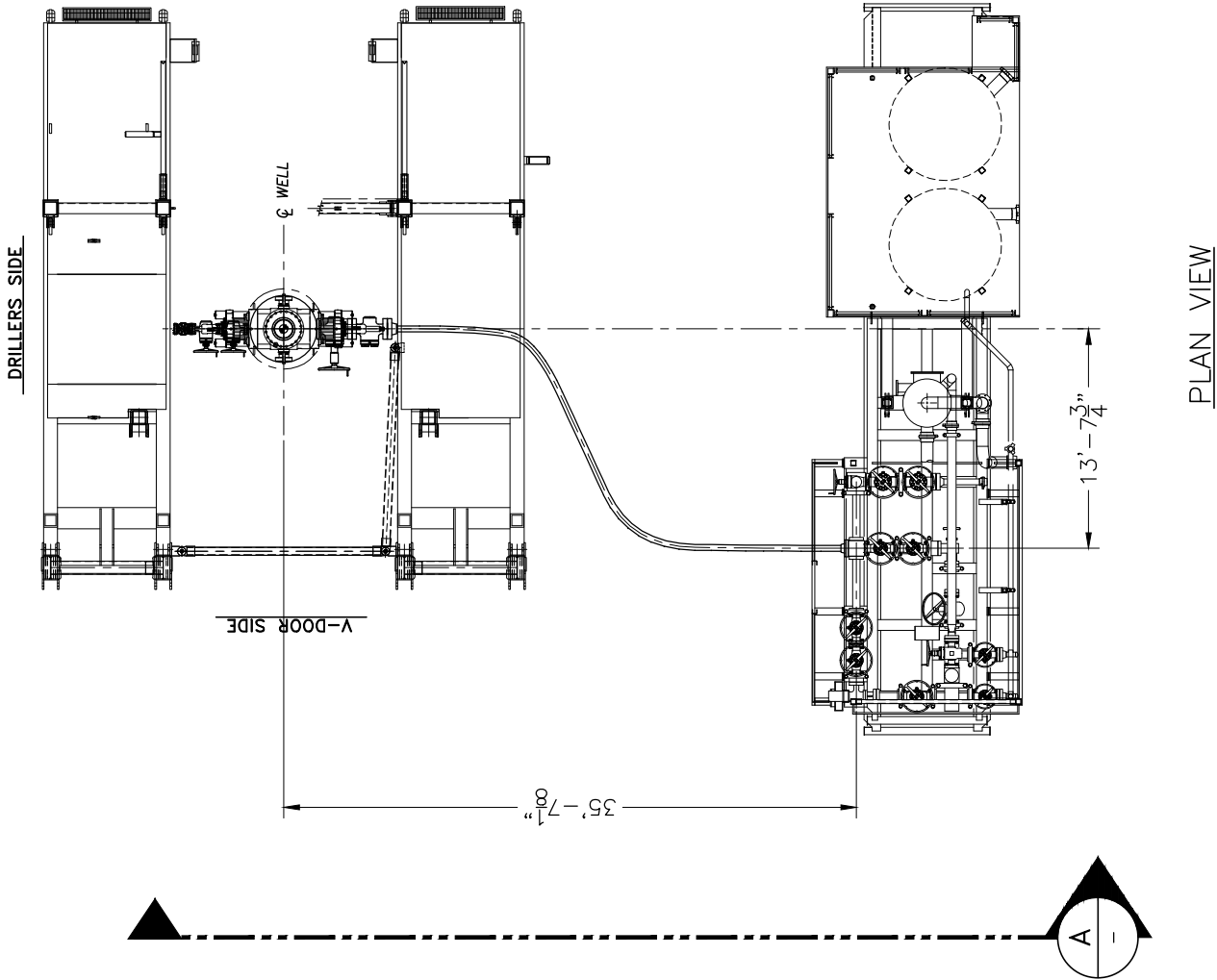
D8_Andretti_Variance_Request_20231105200932.pdf

D8_Andretti_Well_Control_Plan_20231105200943.pdf


D8_Andretti_Wellhead_Diagram_20231105200958.pdf

Andretti_WBS_Drill_Plans_20250102133131.pdf





ISSUED FOR
FABRICATION
December-19-2007
DRAFTSMAN
ENGINEER

		HELMERICH & PAYNE INTERNATIONAL DRILLING CO.	
ENGINEERING APPROVAL		TITLE:	
		CHOKE LINE SYSTEM FLEXRIG3	
		CUSTOMER:	
		PROJECT:	
		DRAWN: JBG	
		DATE: 4-10-07	
		DWG. NO.:	
		210-P1-07	
		REV:	
		A	
		SHEET: 2 OF 3	
		SCALE: 3/16"=1'	
		BY	
		DESCRIPTION	
		REMOVED SHEET TOTAL CALLOUT	
		JAV	
		DATE	
		12/18/07	
		REV	
		A	

PROPRIETARY

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LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD

HYDROSTATIC TESTING REPORT

LTTY/QR-5.7.1-28

No: 230826004

Product Name	Choke And Kill Hose	Standard	API Spec 16C 3 rd edition
Product Specification	3"×10000psi×35ft (10.67m)	Serial Number	7660134
Inspection Equipment	MTU-BS-1600-3200-E	Test medium	Water
Inspection Department	Q.C. Department	Inspection Date	2023.08.17

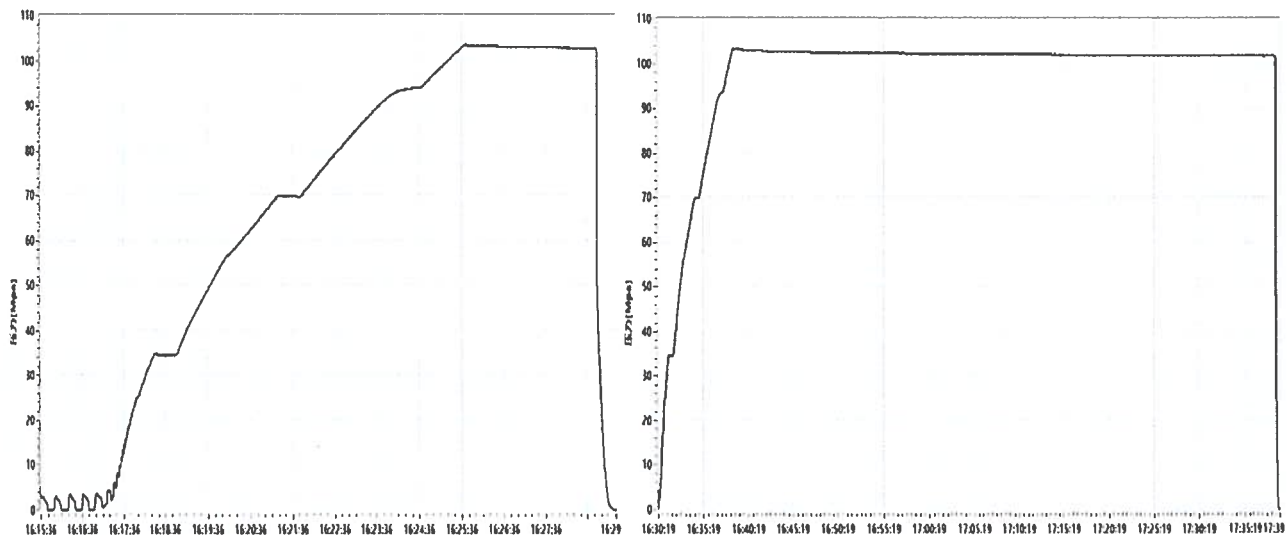
Rate of length change

Standard requirements	At working pressure ,the rate of length change should not more than $\pm 2\%$
Testing result	10000psi (69.0MPa) ,Rate of length change 0.9%

Hydrostatic testing

Standard requirements	At 1.5 times working pressure, the initial pressure-holding period of not less than three minutes, the second pressure-holding period of not less than one hour, no leaks.
Testing result	15000psi (103.5MPa), 3 min for the first time, 60 min for the second time, no leakage

Graph of pressure testing:



Conclusion	The inspected items meet standard requirements of API Spec 16C 3 rd edition				
Approver	Jiaolong Chen	Auditor	Huiling Dong	Inspector	Zhansheng Wang

LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD

CERTIFICATE OF QUALITY

LTTY/QR-5.7.1-19B

№: LT2023-126-001

Customer Name	Austin Hose		
Product Name	Choke And Kill Hose		
Product Specification	3"×10000psi×35ft (10.67m)	Quantity	12PCS
Serial Number	7660131~7660142	FSL	FSL3
Temperature Range	-29℃ ~+121℃	Standard	API Spec 16C 3 rd edition
Inspection Department	Q.C. Department	Inspection date	2023.08.26

Inspection Items		Inspection results			
Appearance Checking		In accordance with API Spec 16C 3 rd edition			
Size and Lengths		In accordance with API Spec 16C 3 rd edition			
Dimensions and Tolerances		In accordance with API Spec 16C 3 rd edition			
End Connections: 4-1/16"×10000psi Integral flange for sour gas service		In accordance with API Spec 6A 21 st edition			
End Connections: 4-1/16"×10000psi Integral flange for sour gas service		In accordance with API Spec 17D 3 rd edition			
Hydrostatic Testing		In accordance with API Spec 16C 3 rd edition			
product Marking		In accordance with API Spec 16C 3 rd edition			
Inspection conclusion		The inspected items meet standard requirements of API Spec 16C 3 rd edition			
Remarks					
Approver	Jiaolong Chen	Auditor	Huiling Dong	Inspector	Zhansheng Wang

LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD**CERTIFICATE OF CONFORMANCE****№:LT230826013**

Product Name: Choke And Kill Hose

Product Specification: 3"×10000psi×35ft(10.67m)

Serial Number: 7660131~7660142

End Connections: 4-1/16"×10000psi Integral flange for sour gas service

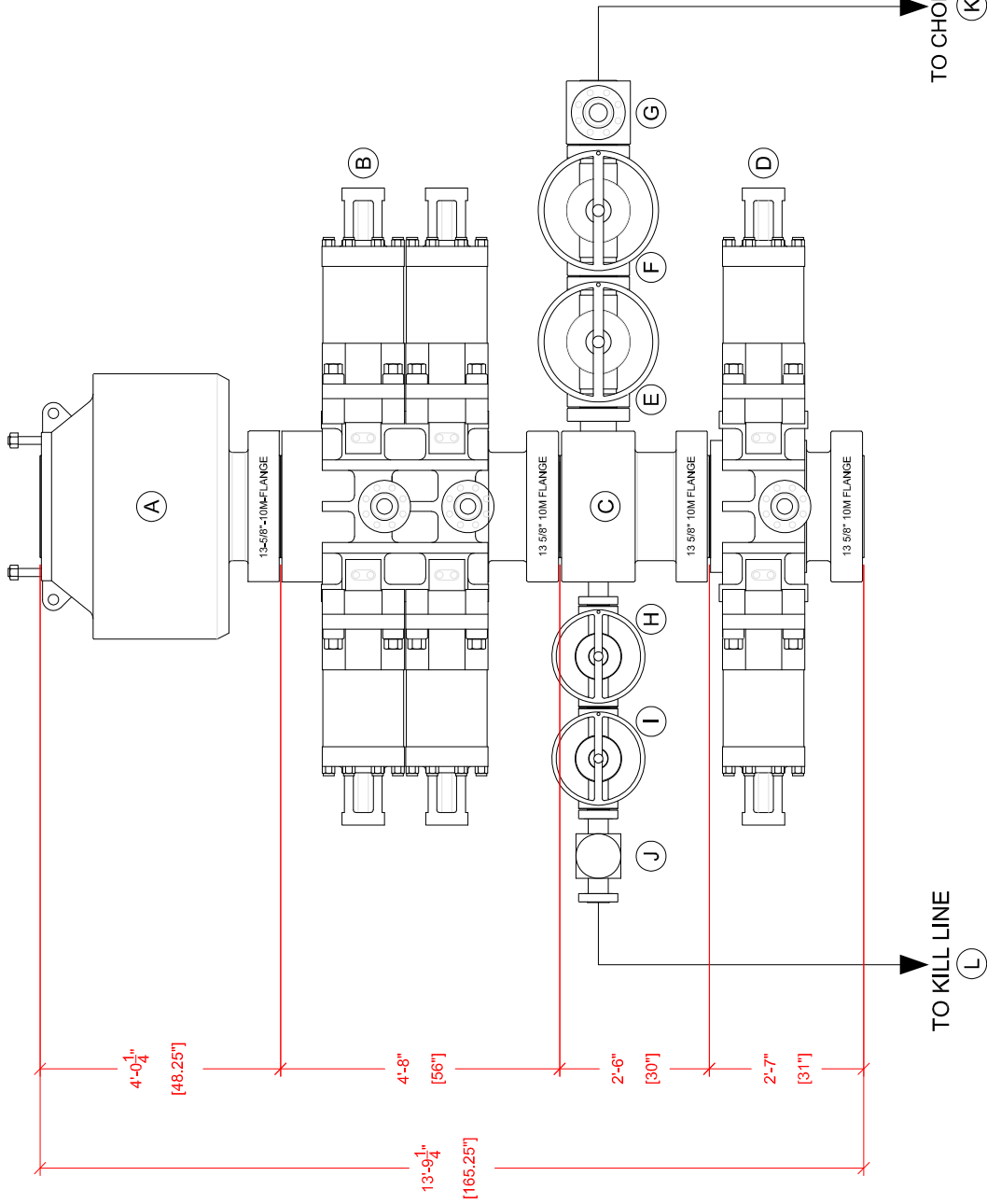
The Choke And Kill Hose assembly was produced by LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD . in Aug 2023, and inspected by LUOHE LETONE HYDRAULICS TECHNOLOGY CO.,LTD. according to API Spec 16C 3rd edition on Aug 26, 2023. The overall condition is good. This is to certify that the Choke And Kill Hose complies with all current standards and specifications for API Spec 16C 3rd edition .

QC Manager:

Jiaolong Chen

Date:Aug 26, 2023

BOP INFORMATION			
ITEM	DESCRIPTION	MAKE	MODEL
A	ANNULAR BOP	CAMERON	13 5/8" 5M T90
B	DOUBLE RAM BOP	CAMERON	13 5/8" 10M U
C	MUD CROSS	CAMERON	13 5/8" 10M
D	SINGLE RAM BOP	CAMERON	13 5/8" 10M U
E	WING VALVE	CAMERON	4 1/2" 10M FLS MANUAL
F	HCR VALVE	CAMERON	4 1/2" 10M HCR
G	CHOKE BLOCK	CAMERON	4 1/2" 10M
H	KILL VALVE	CAMERON	2 1/2" 10M FLS MANUAL
I	KILL VALVE	CAMERON	2 1/2" 10M FLS MANUAL
J	CHECK VALVE	CAMERON	2 1/2" 10M "R" CHECK
K	CHOKE LINE	GATES	4 1/2" 10M FR
L	KILL LINE	GATES	2 1/2" 10M FR
M			



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**Drilling Co., L.L.C.**
Oklahoma City, OK, U.S.A.
Tel: 405-577-5347 Fax: 405-577-5006

TITLE:	
RIG 170	BOP STACK-UP
SIZE	B
CAC170-A005	

CUSTOMER INFO:			
FILE:	R-170_BOP_MARATHON.dwg		
DWG BY:	IJA		
CHK BY:			
APP BY:			
SCALE: NTS			

TOLERANCE UNLESS OTHERWISE SPECIFIED			
DIMENSIONS IN INCHES			
DECIMAL	DIMENSION		
CONCENTRICITY	±.1		
XXX	±.06		
XXX	±.010		
ANGLES	± .5 DEGREES		
ACAD FILE: CAC170-A-005-00-RO			

SYM	DATE	REVISION	BY



Andretti 31 Federal Com #505H

String Type	Hole Size	Casing Size	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Weight (lbs/ft)	Grade	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
Surface	17.5	13.375	0	1318	0	1318	3578	2260	54.5	J55	BTC	5.22	1.81	BUOY	4.52	BUOY	4.52
Intermediate I	12.25	9.625	0	3525	0	3525	3578	53	40	P110HC	BTC	1.20	1.42	BUOY	2.44	BUOY	2.44
Intermediate II	8.75	7.625	0	9400	0	9377	3578	-5799	29.7	P110	USS Liberty	2.00	1.24	BUOY	2.83	BUOY	2.83
Production	6.75	5.5	0	25494	0	10050	3578	-6472	23	P110HC	TLW	2.53	1.26	BUOY	2.22	BUOY	2.22
All casing strings will be tested in accordance with 43 CFR 3172.												Safety Factors will Meet or Exceed					

Casing Condition: New
Casing Standard: API
Tapered String? No



Andretti 31 Federal Com #505H

String Type	Hole Size	Casing Size	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Weight (lbs/ft)	Grade	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
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All casing strings will be tested in accordance with 43 CFR 3172.												Safety Factors will Meet or Exceed					

Casing Condition: New
Casing Standard: API
Tapered String? No

**7.625" 29.70 lb/ft (0.375" wall) P110 FLUSHMAX III**

True Flush

Thread Taper 1 / 16 TAPER (0.750 inch per foot) 5 T. P. I.

Standard Drift

Created at: Fri, 03 Nov 2023 12:36:06 GMT



GEOMETRY	Pipe		Connection	
	Imperial	SI	Imperial	SI
Outside Diameter	7.625 in.	193.68 mm	7.625 in.	193.68 mm
Weight	29.70 lb/ft	44.20 kg/m	--	--
Wall Thickness	0.375 in.	9.53 mm	--	--
Inside Diameter	6.875 in.	174.63 mm	6.875 in.	174.63 mm
Pipe Body Cross Section	8.541 sq. in.	5,510 sq. mm	--	--
Drift Diameter	6.750 in.	171.45 mm	6.750 in.	171.45 mm
Connection Length	--	--	3.040 in.	77.22 mm
Box Critical Area	--	--	4.427 sq. in.	2,856 sq. mm
Tension Joint Load Efficiency	--	--	60%	60%
Compression Joint Load Efficiency	--	--	60%	60%
Make-Up Loss	--	--	3.040 in.	77.22 mm

PERFORMANCE	Pipe		Connection	
	Imperial	SI	Imperial	SI
Minimum Pipe Body Yield Strength	940 x1000 lb	4,181 x1000 N	--	--
Joint Load Strength	--	--	564 x1000 lb	2,509 x1000 N
Compression Strength	--	--	564 x1000 lb	2,509 x1000 N
Minimum Internal Yield Pressure	9,470 psi	65.5 MPa	7,580 psi	52.5 MPa
Minimum Collapse Pressure	5,350 psi	37.0 MPa	5,350 psi	37.0 MPa
Maximum Bending Rating	--	--	25 deg/100 ft	25 deg/30 m

TORQUE	Pipe		Connection	
	Imperial	SI	Imperial	SI
Minimum Make-Up	--	--	15,500 ft-lb	21,000 N-m
Optimum Make-Up	--	--	17,200 ft-lb	23,300 N-m
Maximum Make-Up	--	--	18,900 ft-lb	25,600 N-m
Operational Maximum	--	--	23,600 ft-lb	32,000 N-m

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Andretti 31 Federal Com #505H

String Type	Hole Size	Casing Size	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Weight (lbs/ft)	Grade	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
Surface	17.5	13.375	0	1318	0	1318	3578	2260	54.5	J55	BTC	5.22	1.81	BUOY	4.52	BUOY	4.52
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Intermediate II	8.75	7.625	0	9400	0	9377	3578	-5799	29.7	P110	USS Liberty	2.00	1.24	BUOY	2.83	BUOY	2.83
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All casing strings will be tested in accordance with 43 CFR 3172.												Safety Factors will Meet or Exceed					

Casing Condition: New
Casing Standard: API
Tapered String? No



TEC-LOCK WEDGE

5.500" 23 LB/FT (.415"Wall)

BENTELER P110 CY

Pipe Body Data

Nominal OD:	5.500	in
Nominal Wall:	.415	in
Nominal Weight:	23.00	lb/ft
Plain End Weight:	22.56	lb/ft
Material Grade:	P110 CY	
Mill/Specification:	BENTELER	
Yield Strength:	125,000	psi
Tensile Strength:	130,000	psi
Nominal ID:	4.670	in
API Drift Diameter:	4.545	in
Special Drift Diameter:	None	in
RBW:	87.5 %	
Body Yield:	829,000	lbf
Burst:	16,510	psi
Collapse:	16,910	psi

Connection Data

Standard OD:	5.950	in
Pin Bored ID:	4.670	in
Critical Section Area:	6.457	in ²
Tensile Efficiency:	97.4 %	
Compressive Efficiency:	100 %	
Longitudinal Yield Strength:	807,000	lbf
Compressive Limit:	829,000	lbf
Internal Pressure Rating:	16,510	psi
External Pressure Rating:	16,910	psi
Maximum Bend:	101.5	°/100ft

Operational Data

Minimum Makeup Torque:	16,400	ft*lbf
Optimum Makeup Torque:	20,500	ft*lbf
Maximum Makeup Torque:	44,300	ft*lbf
Minimum Yield:	49,200	ft*lbf
Makeup Loss:	5.97	in

Notes Operational Torque is equivalent to the Maximum Make-Up Torque

Generated on Mar 12, 2019





Andretti 31 Federal Com #505H

String Type	Hole Size	Casing Size	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Weight (lbs/ft)	Grade	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
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Intermediate I	12.25	9.625	0	3525	0	3525	3578	53	40	P110HC	BTC	1.20	1.42	BUOY	2.44	BUOY	2.44
Intermediate II	8.75	7.625	0	9400	0	9377	3578	-5799	29.7	P110	USS Liberty	2.00	1.24	BUOY	2.83	BUOY	2.83
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All casing strings will be tested in accordance with 43 CFR 3172.												Safety Factors will Meet or Exceed					

Casing Condition: New
Casing Standard: API
Tapered String? No



**Hydrogen Sulfide (H₂S)
Contingency Plan**

**Andretti E31B Federal Com #304H
347' FNL & 1449' FEL Sec. 31 T-19S R-33E**

**Andretti E31B Federal Com #504H
347' FNL & 1509' FEL Sec. 31 T-19S R-33E**

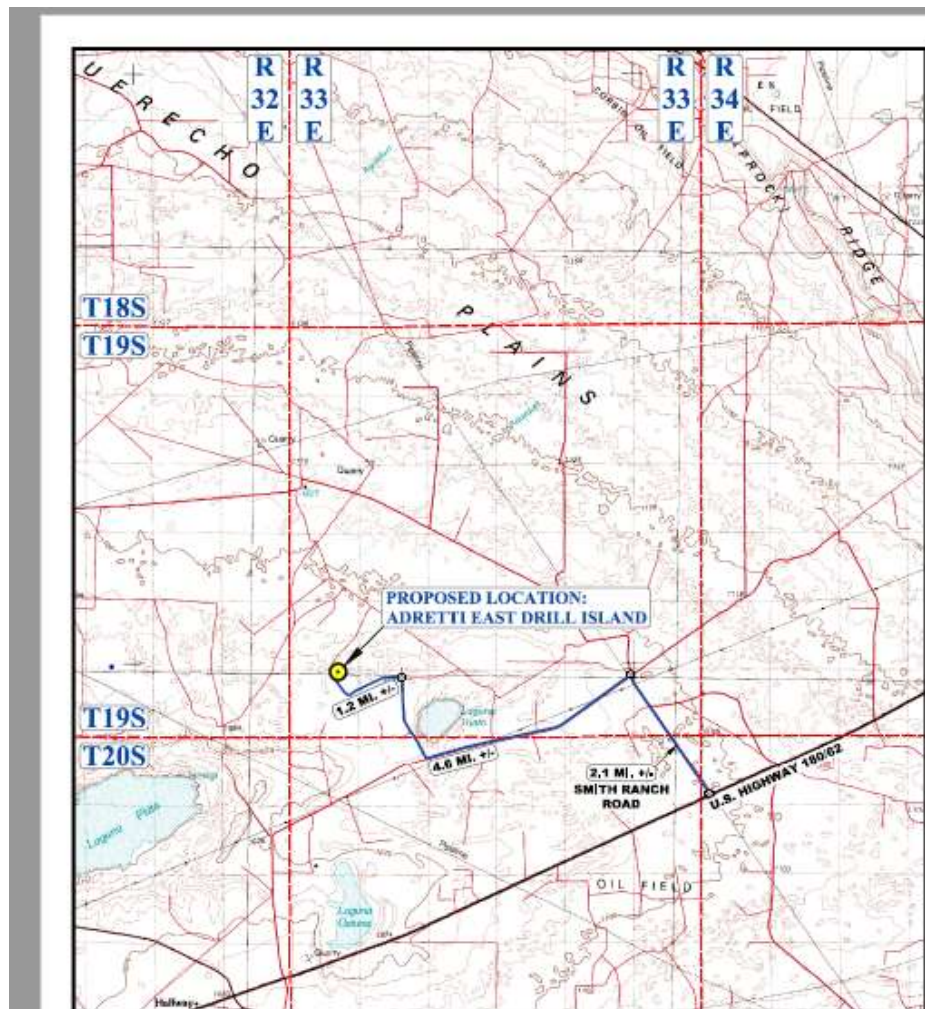
**Andretti E31B Federal Com #505H
347' FNL & 1479' FEL Sec. 31 T-19S R-33E**

**Andretti E31B Federal Com #506H
347' FNL & 1419' FEL Sec. 31 T-19S R-33E**

Eddy County NM

Marathon Oil Permian, LLC
Andretti E31B Federal Com #304H, 504H, 505H, & 506H

This is an open drilling site. H2S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H2S, including warning signs, wind indicators and H2S monitor.



Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated from the location entrance road. Crews should then block the entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. The blockade should be at a safe distance outside of the ROE. There are no homes or buildings in or near the ROE.

Assumed 100 ppm ROE = 3000'

100 ppm H2S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H₂S monitors and air packs in order to control the release.
- Use the "buddy system" to ensure no injuries occur during the response
- Take precautions to avoid personal injury during this operation.
- Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- Have received training in the
 - Detection of H₂S, and
 - Measures for protection against the gas,
 - Equipment used for protection and emergency response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H₂ S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Marathon Oil Permian, LLC personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Marathon Oil Permian LLC response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Marathon Oil Permian, LLC

Hydrogen Sulfide Drilling Operation Plan

I. HYDROGEN SULFIDE (H₂S) TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- The hazards and characteristics of hydrogen sulfide (H₂S)
- The proper use and maintenance of personal protective equipment and life support systems.
- The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- The effects of H₂S metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- The contents and requirements of the H₂S Drilling Operations Plan.
- There will be weekly H₂S and well control drills for all personnel in each crew.

II. HYDROGEN SULFIDE TRAINING

Note: All H₂S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H₂S.

- Well Control Equipment
 - Flare line
 - Choke manifold - Remotely Operated
 - Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit

- Auxiliary equipment may include if applicable: annular preventer and rotating head.
 - Mud/Gas Separator
- Protective equipment for essential personnel:
 - 30-minute SCBA units located at briefing areas, as indicated on well site diagram, with escape units available in the top doghouse. As it may be difficult to communicate audibly while wearing these units, hand signals shall be utilized.
 - Fire extinguishers are located at various locations around the rig. First Aid supplies are located in the top doghouse and the rig manger's office.
- H2S detection and monitoring equipment:
 - Portable H2S monitors positioned on location for best coverage and response. These units have warning lights which activate when H2S levels reach 10 ppm and audible sirens which activate at 15 ppm.Sensor locations:
 - Bell nipple
 - Rig floor
 - Cellar
 - Possum Belly/Shale shaker
 - Choke manifold
- Visual warning systems:
 - Wind direction indicators as shown on well site diagram
 - Caution/Danger signs shall be posted on roads providing direct access to locations. Signs will be painted a high visibility yellow with black lettering of sufficient size to be reasonable distance from the immediate location. Bilingual signs will be used when appropriate.
- Mud program:
 - The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight, safe drilling practices and the use of H2S scavengers will minimize hazards when penetrating H2S bearing zones.

- Metallurgy:
 - All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold lines, and valves shall be H2S trim.
 - All elastomers used for packing and seals shall be H2S trim.
- Communication:
 - Company personnel have/use cellular telephones in the field.
 - Land line (telephone) communications at Office
- Well testing:
 - Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safety and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H2S environment will use the closed chamber method of testing.
 - There will be no drill stem testing.

EMERGENCY & MEDICAL FACILITIES

Marathon Oil Corporation Emergency Numbers			
Anders Storaune	Drilling Manager	astoraune@marathonoil.com	713-296-2985
Allen Livingston	Drilling Superintendent	alivingston@marathonoil.com	832-680-2348
Joshua Love	Drilling Superintendent	jlove@marathonoil.com	405-657-6126
Steve Donley	Drilling Engineer	sdonley@marathonoil.com	405-593-4331
Court Nelson	Drilling Engineer	cnelson1@marathonoil.com	406-565-0604
Scott Schmidt	Drilling Engineer	sschmidt1@marathonoil.com	405-249-6843
John Burt	HES Supervisor	jburt@marathonoil.com	713-296-2903
Unit Rig 409	Company Man	unit409@marathonoil.com	
Precision Rig 580	Company Man	precision580@marathonoil.com	
Cactus Rig 169	Company Man	cactus169@marathonoil.com	
Cactus Rig 170	Company Man	cactus170@marathonoil.com	
Cactus Rig 171	Company Man	cactus171@marathonoil.com	

Emergency Services Area Numbers: Or Call 911			
Sheriff (Eddy County, NM)	575-887-7551	New Mexico Poison Control	800-222-1222
Sheriff (Lea County, NM)	575-396-3611	Border Patrol (Las Cruces, NM)	575-528-6600
New Mexico State Police	575-392-5580/5588	Energy Minerals & Natural Resources Dept.	575-748-1283
Carlsbad Medical Center	575-887-4100	Environmental Health Dept.	505-476-8600
Lea Regional Medical Center	575-492-5000	OSHA (Santa Fe, NM)	505-827-2855
Police (Carlsbad, NM)	575-885-2111		
Police (Hobbs, NM)	575-392-9265		
Fire (Carlsbad, NM)	575-885-3124		
Fire (Hobbs, NM)	575-397-9308		
Ambulance Service	911	TOTAL SAFETY H2S - SAFETY SERVICES For Life Flight 1 st dial 911, nearest helicopter will be determined	432-561-5049

DELAWARE BASIN EAST

ZEUS_NME

ANDRETTI FED COM

_ANDRETTI FED COM 505H

OWB

Plan: PWP0

Standard Planning Report

10 March, 2025

ConocoPhillips
Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well _ANDRETTI FED COM 505H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB @ 3602.2usft
Project:	ZEUS_NME	MD Reference:	KB @ 3602.2usft
Site:	ANDRETTI FED COM	North Reference:	Grid
Well:	_ANDRETTI FED COM 505H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Project	ZEUS_NME		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	ANDRETTI FED COM		
Site Position:		Northing:	590,919.75 usft
From:	Map	Easting:	695,542.28 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 37' 22.569 N
		Longitude:	103° 41' 53.574 W

Well	_ANDRETTI FED COM 505H		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
Grid Convergence:	0.34 °		
		Latitude:	32° 37' 22.569 N
		Longitude:	103° 41' 53.574 W
		Ground Level:	3,578.7 usft

Wellbore	OWB		
Magnetics	Model Name	Sample Date	Declination
			(°)
	BGGM2024	3/4/2025	6.50
			Dip Angle
			(°)
			Field Strength
			(nT)
			47,425.74081046

Design	PWP0		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.0	0.0	0.0
			Direction
			(°)
			179.21

Plan Survey Tool Program	Date	3/10/2025		
Depth From	Depth To	Survey (Wellbore)	Tool Name	Remarks
(usft)	(usft)			
1	0.0	25,490.9 PWP0 (OWB)	r.5 MWD+IFR1	
			OWSG MWD + IFR1 rev.5	

Plan Sections										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Dogleg	Build	Turn	TFO	Target
Depth	(°)	(°)	Depth	(usft)	(usft)	Rate	Rate	Rate	(°)	
(usft)			(usft)			(°/100usft)	(°/100usft)	(°/100usft)		
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,226.2	8.52	32.58	3,224.6	26.7	17.0	2.00	2.00	0.00	32.58	
4,567.1	8.52	32.58	4,550.8	194.1	124.1	0.00	0.00	0.00	0.00	
5,419.5	0.00	0.00	5,400.0	247.5	158.2	1.00	-1.00	0.00	180.00	
9,496.5	0.00	0.00	9,477.0	247.5	158.2	0.00	0.00	0.00	0.00	
10,396.5	90.00	179.80	10,050.0	-325.5	160.2	10.00	10.00	19.98	179.80	
25,490.9	90.00	179.80	10,050.0	-15,419.8	213.7	0.00	0.00	0.00	0.00	PBHL_ANDRETTI FE

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well _ANDRETTI FED COM 505H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB @ 3602.2usft
Project:	ZEUS_NME	MD Reference:	KB @ 3602.2usft
Site:	ANDRETTI FED COM	North Reference:	Grid
Well:	_ANDRETTI FED COM 505H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	2.00	32.58	2,900.0	1.5	0.9	-1.5	2.00	2.00	0.00
3,000.0	4.00	32.58	2,999.8	5.9	3.8	-5.8	2.00	2.00	0.00
3,100.0	6.00	32.58	3,099.5	13.2	8.5	-13.1	2.00	2.00	0.00
3,200.0	8.00	32.58	3,198.7	23.5	15.0	-23.3	2.00	2.00	0.00
3,226.2	8.52	32.58	3,224.6	26.7	17.0	-26.4	2.00	2.00	0.00
3,300.0	8.52	32.58	3,297.6	35.9	22.9	-35.6	0.00	0.00	0.00
3,400.0	8.52	32.58	3,396.5	48.4	30.9	-47.9	0.00	0.00	0.00
3,500.0	8.52	32.58	3,495.4	60.9	38.9	-60.3	0.00	0.00	0.00
3,600.0	8.52	32.58	3,594.3	73.3	46.9	-72.7	0.00	0.00	0.00
3,700.0	8.52	32.58	3,693.2	85.8	54.9	-85.1	0.00	0.00	0.00
3,800.0	8.52	32.58	3,792.1	98.3	62.8	-97.4	0.00	0.00	0.00
3,900.0	8.52	32.58	3,891.0	110.8	70.8	-109.8	0.00	0.00	0.00
4,000.0	8.52	32.58	3,989.9	123.3	78.8	-122.2	0.00	0.00	0.00
4,100.0	8.52	32.58	4,088.8	135.8	86.8	-134.6	0.00	0.00	0.00
4,200.0	8.52	32.58	4,187.7	148.3	94.8	-147.0	0.00	0.00	0.00
4,300.0	8.52	32.58	4,286.6	160.8	102.8	-159.3	0.00	0.00	0.00
4,400.0	8.52	32.58	4,385.5	173.3	110.7	-171.7	0.00	0.00	0.00
4,500.0	8.52	32.58	4,484.4	185.7	118.7	-184.1	0.00	0.00	0.00
4,567.1	8.52	32.58	4,550.8	194.1	124.1	-192.4	0.00	0.00	0.00
4,600.0	8.20	32.58	4,583.3	198.2	126.7	-196.4	1.00	-1.00	0.00
4,700.0	7.20	32.58	4,682.4	209.4	133.9	-207.6	1.00	-1.00	0.00
4,800.0	6.20	32.58	4,781.7	219.3	140.1	-217.3	1.00	-1.00	0.00
4,900.0	5.20	32.58	4,881.2	227.6	145.5	-225.6	1.00	-1.00	0.00
5,000.0	4.20	32.58	4,980.9	234.5	149.9	-232.4	1.00	-1.00	0.00
5,100.0	3.20	32.58	5,080.6	240.0	153.4	-237.8	1.00	-1.00	0.00

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well _ANDRETTI FED COM 505H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB @ 3602.2usft
Project:	ZEUS_NME	MD Reference:	KB @ 3602.2usft
Site:	ANDRETTI FED COM	North Reference:	Grid
Well:	_ANDRETTI FED COM 505H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,200.0	2.20	32.58	5,180.5	243.9	155.9	-241.7	1.00	-1.00	0.00	
5,300.0	1.20	32.58	5,280.5	246.4	157.5	-244.2	1.00	-1.00	0.00	
5,400.0	0.20	32.58	5,380.5	247.4	158.1	-245.2	1.00	-1.00	0.00	
5,419.5	0.00	0.00	5,400.0	247.5	158.2	-245.2	1.00	-1.00	0.00	
5,500.0	0.00	0.00	5,480.5	247.5	158.2	-245.2	0.00	0.00	0.00	
5,600.0	0.00	0.00	5,580.5	247.5	158.2	-245.2	0.00	0.00	0.00	
5,700.0	0.00	0.00	5,680.5	247.5	158.2	-245.2	0.00	0.00	0.00	
5,800.0	0.00	0.00	5,780.5	247.5	158.2	-245.2	0.00	0.00	0.00	
5,900.0	0.00	0.00	5,880.5	247.5	158.2	-245.2	0.00	0.00	0.00	
6,000.0	0.00	0.00	5,980.5	247.5	158.2	-245.2	0.00	0.00	0.00	
6,100.0	0.00	0.00	6,080.5	247.5	158.2	-245.2	0.00	0.00	0.00	
6,200.0	0.00	0.00	6,180.5	247.5	158.2	-245.2	0.00	0.00	0.00	
6,300.0	0.00	0.00	6,280.5	247.5	158.2	-245.2	0.00	0.00	0.00	
6,400.0	0.00	0.00	6,380.5	247.5	158.2	-245.2	0.00	0.00	0.00	
6,500.0	0.00	0.00	6,480.5	247.5	158.2	-245.2	0.00	0.00	0.00	
6,600.0	0.00	0.00	6,580.5	247.5	158.2	-245.2	0.00	0.00	0.00	
6,700.0	0.00	0.00	6,680.5	247.5	158.2	-245.2	0.00	0.00	0.00	
6,800.0	0.00	0.00	6,780.5	247.5	158.2	-245.2	0.00	0.00	0.00	
6,900.0	0.00	0.00	6,880.5	247.5	158.2	-245.2	0.00	0.00	0.00	
7,000.0	0.00	0.00	6,980.5	247.5	158.2	-245.2	0.00	0.00	0.00	
7,100.0	0.00	0.00	7,080.5	247.5	158.2	-245.2	0.00	0.00	0.00	
7,200.0	0.00	0.00	7,180.5	247.5	158.2	-245.2	0.00	0.00	0.00	
7,300.0	0.00	0.00	7,280.5	247.5	158.2	-245.2	0.00	0.00	0.00	
7,400.0	0.00	0.00	7,380.5	247.5	158.2	-245.2	0.00	0.00	0.00	
7,500.0	0.00	0.00	7,480.5	247.5	158.2	-245.2	0.00	0.00	0.00	
7,600.0	0.00	0.00	7,580.5	247.5	158.2	-245.2	0.00	0.00	0.00	
7,700.0	0.00	0.00	7,680.5	247.5	158.2	-245.2	0.00	0.00	0.00	
7,800.0	0.00	0.00	7,780.5	247.5	158.2	-245.2	0.00	0.00	0.00	
7,900.0	0.00	0.00	7,880.5	247.5	158.2	-245.2	0.00	0.00	0.00	
8,000.0	0.00	0.00	7,980.5	247.5	158.2	-245.2	0.00	0.00	0.00	
8,100.0	0.00	0.00	8,080.5	247.5	158.2	-245.2	0.00	0.00	0.00	
8,200.0	0.00	0.00	8,180.5	247.5	158.2	-245.2	0.00	0.00	0.00	
8,300.0	0.00	0.00	8,280.5	247.5	158.2	-245.2	0.00	0.00	0.00	
8,400.0	0.00	0.00	8,380.5	247.5	158.2	-245.2	0.00	0.00	0.00	
8,500.0	0.00	0.00	8,480.5	247.5	158.2	-245.2	0.00	0.00	0.00	
8,600.0	0.00	0.00	8,580.5	247.5	158.2	-245.2	0.00	0.00	0.00	
8,700.0	0.00	0.00	8,680.5	247.5	158.2	-245.2	0.00	0.00	0.00	
8,800.0	0.00	0.00	8,780.5	247.5	158.2	-245.2	0.00	0.00	0.00	
8,900.0	0.00	0.00	8,880.5	247.5	158.2	-245.2	0.00	0.00	0.00	
9,000.0	0.00	0.00	8,980.5	247.5	158.2	-245.2	0.00	0.00	0.00	
9,100.0	0.00	0.00	9,080.5	247.5	158.2	-245.2	0.00	0.00	0.00	
9,200.0	0.00	0.00	9,180.5	247.5	158.2	-245.2	0.00	0.00	0.00	
9,300.0	0.00	0.00	9,280.5	247.5	158.2	-245.2	0.00	0.00	0.00	
9,400.0	0.00	0.00	9,380.5	247.5	158.2	-245.2	0.00	0.00	0.00	
9,496.5	0.00	0.00	9,477.0	247.5	158.2	-245.2	0.00	0.00	0.00	
9,500.0	0.35	179.80	9,480.5	247.4	158.2	-245.2	10.00	10.00	0.00	
9,550.0	5.35	179.80	9,530.4	245.0	158.2	-242.8	10.00	10.00	0.00	
9,600.0	10.35	179.80	9,579.9	238.1	158.2	-235.9	10.00	10.00	0.00	
9,650.0	15.35	179.80	9,628.6	227.0	158.2	-224.8	10.00	10.00	0.00	
9,700.0	20.35	179.80	9,676.2	211.7	158.3	-209.5	10.00	10.00	0.00	
9,750.0	25.35	179.80	9,722.3	192.3	158.4	-190.1	10.00	10.00	0.00	
9,800.0	30.35	179.80	9,766.5	169.0	158.4	-166.7	10.00	10.00	0.00	
9,850.0	35.35	179.80	9,808.5	141.8	158.5	-139.6	10.00	10.00	0.00	
9,900.0	40.35	179.80	9,847.9	111.2	158.6	-109.0	10.00	10.00	0.00	

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well _ANDRETTI FED COM 505H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB @ 3602.2usft
Project:	ZEUS_NME	MD Reference:	KB @ 3602.2usft
Site:	ANDRETTI FED COM	North Reference:	Grid
Well:	_ANDRETTI FED COM 505H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
9,950.0	45.35	179.80	9,884.6	77.2	158.8	-75.0	10.00	10.00	0.00	
10,000.0	50.35	179.80	9,918.1	40.1	158.9	-37.9	10.00	10.00	0.00	
10,050.0	55.35	179.80	9,948.3	0.3	159.0	1.9	10.00	10.00	0.00	
10,100.0	60.35	179.80	9,974.9	-42.0	159.2	44.2	10.00	10.00	0.00	
10,150.0	65.35	179.80	9,997.7	-86.5	159.3	88.7	10.00	10.00	0.00	
10,200.0	70.35	179.80	10,016.6	-132.8	159.5	135.0	10.00	10.00	0.00	
10,250.0	75.35	179.80	10,031.3	-180.6	159.7	182.8	10.00	10.00	0.00	
10,300.0	80.35	179.80	10,041.8	-229.4	159.9	231.6	10.00	10.00	0.00	
10,350.0	85.35	179.80	10,048.1	-279.0	160.0	281.2	10.00	10.00	0.00	
10,396.5	90.00	179.80	10,050.0	-325.5	160.2	327.7	10.00	10.00	0.00	
10,400.0	90.00	179.80	10,050.0	-329.0	160.2	331.2	0.00	0.00	0.00	
10,500.0	90.00	179.80	10,050.0	-429.0	160.6	431.2	0.00	0.00	0.00	
10,600.0	90.00	179.80	10,050.0	-529.0	160.9	531.1	0.00	0.00	0.00	
10,700.0	90.00	179.80	10,050.0	-629.0	161.3	631.1	0.00	0.00	0.00	
10,800.0	90.00	179.80	10,050.0	-729.0	161.6	731.1	0.00	0.00	0.00	
10,900.0	90.00	179.80	10,050.0	-829.0	162.0	831.1	0.00	0.00	0.00	
11,000.0	90.00	179.80	10,050.0	-929.0	162.3	931.1	0.00	0.00	0.00	
11,100.0	90.00	179.80	10,050.0	-1,029.0	162.7	1,031.1	0.00	0.00	0.00	
11,200.0	90.00	179.80	10,050.0	-1,129.0	163.0	1,131.1	0.00	0.00	0.00	
11,300.0	90.00	179.80	10,050.0	-1,229.0	163.4	1,231.1	0.00	0.00	0.00	
11,400.0	90.00	179.80	10,050.0	-1,329.0	163.7	1,331.1	0.00	0.00	0.00	
11,500.0	90.00	179.80	10,050.0	-1,429.0	164.1	1,431.1	0.00	0.00	0.00	
11,600.0	90.00	179.80	10,050.0	-1,529.0	164.5	1,531.1	0.00	0.00	0.00	
11,700.0	90.00	179.80	10,050.0	-1,629.0	164.8	1,631.1	0.00	0.00	0.00	
11,800.0	90.00	179.80	10,050.0	-1,729.0	165.2	1,731.1	0.00	0.00	0.00	
11,900.0	90.00	179.80	10,050.0	-1,829.0	165.5	1,831.1	0.00	0.00	0.00	
12,000.0	90.00	179.80	10,050.0	-1,929.0	165.9	1,931.1	0.00	0.00	0.00	
12,100.0	90.00	179.80	10,050.0	-2,029.0	166.2	2,031.1	0.00	0.00	0.00	
12,200.0	90.00	179.80	10,050.0	-2,129.0	166.6	2,131.1	0.00	0.00	0.00	
12,300.0	90.00	179.80	10,050.0	-2,229.0	166.9	2,231.1	0.00	0.00	0.00	
12,400.0	90.00	179.80	10,050.0	-2,329.0	167.3	2,331.1	0.00	0.00	0.00	
12,500.0	90.00	179.80	10,050.0	-2,429.0	167.6	2,431.0	0.00	0.00	0.00	
12,600.0	90.00	179.80	10,050.0	-2,529.0	168.0	2,531.0	0.00	0.00	0.00	
12,700.0	90.00	179.80	10,050.0	-2,629.0	168.4	2,631.0	0.00	0.00	0.00	
12,800.0	90.00	179.80	10,050.0	-2,729.0	168.7	2,731.0	0.00	0.00	0.00	
12,900.0	90.00	179.80	10,050.0	-2,829.0	169.1	2,831.0	0.00	0.00	0.00	
13,000.0	90.00	179.80	10,050.0	-2,929.0	169.4	2,931.0	0.00	0.00	0.00	
13,100.0	90.00	179.80	10,050.0	-3,029.0	169.8	3,031.0	0.00	0.00	0.00	
13,200.0	90.00	179.80	10,050.0	-3,129.0	170.1	3,131.0	0.00	0.00	0.00	
13,300.0	90.00	179.80	10,050.0	-3,229.0	170.5	3,231.0	0.00	0.00	0.00	
13,400.0	90.00	179.80	10,050.0	-3,329.0	170.8	3,331.0	0.00	0.00	0.00	
13,500.0	90.00	179.80	10,050.0	-3,429.0	171.2	3,431.0	0.00	0.00	0.00	
13,600.0	90.00	179.80	10,050.0	-3,529.0	171.5	3,531.0	0.00	0.00	0.00	
13,700.0	90.00	179.80	10,050.0	-3,629.0	171.9	3,631.0	0.00	0.00	0.00	
13,800.0	90.00	179.80	10,050.0	-3,729.0	172.3	3,731.0	0.00	0.00	0.00	
13,900.0	90.00	179.80	10,050.0	-3,828.9	172.6	3,831.0	0.00	0.00	0.00	
14,000.0	90.00	179.80	10,050.0	-3,928.9	173.0	3,931.0	0.00	0.00	0.00	
14,100.0	90.00	179.80	10,050.0	-4,028.9	173.3	4,031.0	0.00	0.00	0.00	
14,200.0	90.00	179.80	10,050.0	-4,128.9	173.7	4,131.0	0.00	0.00	0.00	
14,300.0	90.00	179.80	10,050.0	-4,228.9	174.0	4,231.0	0.00	0.00	0.00	
14,400.0	90.00	179.80	10,050.0	-4,328.9	174.4	4,330.9	0.00	0.00	0.00	
14,500.0	90.00	179.80	10,050.0	-4,428.9	174.7	4,430.9	0.00	0.00	0.00	
14,600.0	90.00	179.80	10,050.0	-4,528.9	175.1	4,530.9	0.00	0.00	0.00	
14,700.0	90.00	179.80	10,050.0	-4,628.9	175.4	4,630.9	0.00	0.00	0.00	

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well _ANDRETTI FED COM 505H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB @ 3602.2usft
Project:	ZEUS_NME	MD Reference:	KB @ 3602.2usft
Site:	ANDRETTI FED COM	North Reference:	Grid
Well:	_ANDRETTI FED COM 505H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,800.0	90.00	179.80	10,050.0	-4,728.9	175.8	4,730.9	0.00	0.00	0.00
14,900.0	90.00	179.80	10,050.0	-4,828.9	176.2	4,830.9	0.00	0.00	0.00
15,000.0	90.00	179.80	10,050.0	-4,928.9	176.5	4,930.9	0.00	0.00	0.00
15,100.0	90.00	179.80	10,050.0	-5,028.9	176.9	5,030.9	0.00	0.00	0.00
15,200.0	90.00	179.80	10,050.0	-5,128.9	177.2	5,130.9	0.00	0.00	0.00
15,300.0	90.00	179.80	10,050.0	-5,228.9	177.6	5,230.9	0.00	0.00	0.00
15,400.0	90.00	179.80	10,050.0	-5,328.9	177.9	5,330.9	0.00	0.00	0.00
15,500.0	90.00	179.80	10,050.0	-5,428.9	178.3	5,430.9	0.00	0.00	0.00
15,600.0	90.00	179.80	10,050.0	-5,528.9	178.6	5,530.9	0.00	0.00	0.00
15,700.0	90.00	179.80	10,050.0	-5,628.9	179.0	5,630.9	0.00	0.00	0.00
15,800.0	90.00	179.80	10,050.0	-5,728.9	179.3	5,730.9	0.00	0.00	0.00
15,900.0	90.00	179.80	10,050.0	-5,828.9	179.7	5,830.9	0.00	0.00	0.00
16,000.0	90.00	179.80	10,050.0	-5,928.9	180.1	5,930.9	0.00	0.00	0.00
16,100.0	90.00	179.80	10,050.0	-6,028.9	180.4	6,030.9	0.00	0.00	0.00
16,200.0	90.00	179.80	10,050.0	-6,128.9	180.8	6,130.9	0.00	0.00	0.00
16,300.0	90.00	179.80	10,050.0	-6,228.9	181.1	6,230.8	0.00	0.00	0.00
16,400.0	90.00	179.80	10,050.0	-6,328.9	181.5	6,330.8	0.00	0.00	0.00
16,500.0	90.00	179.80	10,050.0	-6,428.9	181.8	6,430.8	0.00	0.00	0.00
16,600.0	90.00	179.80	10,050.0	-6,528.9	182.2	6,530.8	0.00	0.00	0.00
16,700.0	90.00	179.80	10,050.0	-6,628.9	182.5	6,630.8	0.00	0.00	0.00
16,800.0	90.00	179.80	10,050.0	-6,728.9	182.9	6,730.8	0.00	0.00	0.00
16,900.0	90.00	179.80	10,050.0	-6,828.9	183.2	6,830.8	0.00	0.00	0.00
17,000.0	90.00	179.80	10,050.0	-6,928.9	183.6	6,930.8	0.00	0.00	0.00
17,100.0	90.00	179.80	10,050.0	-7,028.9	183.9	7,030.8	0.00	0.00	0.00
17,200.0	90.00	179.80	10,050.0	-7,128.9	184.3	7,130.8	0.00	0.00	0.00
17,300.0	90.00	179.80	10,050.0	-7,228.9	184.7	7,230.8	0.00	0.00	0.00
17,400.0	90.00	179.80	10,050.0	-7,328.9	185.0	7,330.8	0.00	0.00	0.00
17,500.0	90.00	179.80	10,050.0	-7,428.9	185.4	7,430.8	0.00	0.00	0.00
17,600.0	90.00	179.80	10,050.0	-7,528.9	185.7	7,530.8	0.00	0.00	0.00
17,700.0	90.00	179.80	10,050.0	-7,628.9	186.1	7,630.8	0.00	0.00	0.00
17,800.0	90.00	179.80	10,050.0	-7,728.9	186.4	7,730.8	0.00	0.00	0.00
17,900.0	90.00	179.80	10,050.0	-7,828.9	186.8	7,830.8	0.00	0.00	0.00
18,000.0	90.00	179.80	10,050.0	-7,928.9	187.1	7,930.8	0.00	0.00	0.00
18,100.0	90.00	179.80	10,050.0	-8,028.9	187.5	8,030.8	0.00	0.00	0.00
18,200.0	90.00	179.80	10,050.0	-8,128.9	187.8	8,130.7	0.00	0.00	0.00
18,300.0	90.00	179.80	10,050.0	-8,228.9	188.2	8,230.7	0.00	0.00	0.00
18,400.0	90.00	179.80	10,050.0	-8,328.9	188.6	8,330.7	0.00	0.00	0.00
18,500.0	90.00	179.80	10,050.0	-8,428.9	188.9	8,430.7	0.00	0.00	0.00
18,600.0	90.00	179.80	10,050.0	-8,528.9	189.3	8,530.7	0.00	0.00	0.00
18,700.0	90.00	179.80	10,050.0	-8,628.9	189.6	8,630.7	0.00	0.00	0.00
18,800.0	90.00	179.80	10,050.0	-8,728.9	190.0	8,730.7	0.00	0.00	0.00
18,900.0	90.00	179.80	10,050.0	-8,828.9	190.3	8,830.7	0.00	0.00	0.00
19,000.0	90.00	179.80	10,050.0	-8,928.9	190.7	8,930.7	0.00	0.00	0.00
19,100.0	90.00	179.80	10,050.0	-9,028.9	191.0	9,030.7	0.00	0.00	0.00
19,200.0	90.00	179.80	10,050.0	-9,128.9	191.4	9,130.7	0.00	0.00	0.00
19,300.0	90.00	179.80	10,050.0	-9,228.9	191.7	9,230.7	0.00	0.00	0.00
19,400.0	90.00	179.80	10,050.0	-9,328.9	192.1	9,330.7	0.00	0.00	0.00
19,500.0	90.00	179.80	10,050.0	-9,428.9	192.5	9,430.7	0.00	0.00	0.00
19,600.0	90.00	179.80	10,050.0	-9,528.9	192.8	9,530.7	0.00	0.00	0.00
19,700.0	90.00	179.80	10,050.0	-9,628.9	193.2	9,630.7	0.00	0.00	0.00
19,800.0	90.00	179.80	10,050.0	-9,728.9	193.5	9,730.7	0.00	0.00	0.00
19,900.0	90.00	179.80	10,050.0	-9,828.9	193.9	9,830.7	0.00	0.00	0.00
20,000.0	90.00	179.80	10,050.0	-9,928.9	194.2	9,930.6	0.00	0.00	0.00
20,100.0	90.00	179.80	10,050.0	-10,028.9	194.6	10,030.6	0.00	0.00	0.00

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well _ANDRETTI FED COM 505H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB @ 3602.2usft
Project:	ZEUS_NME	MD Reference:	KB @ 3602.2usft
Site:	ANDRETTI FED COM	North Reference:	Grid
Well:	_ANDRETTI FED COM 505H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
20,200.0	90.00	179.80	10,050.0	-10,128.9	194.9	10,130.6	0.00	0.00	0.00
20,300.0	90.00	179.80	10,050.0	-10,228.9	195.3	10,230.6	0.00	0.00	0.00
20,400.0	90.00	179.80	10,050.0	-10,328.9	195.6	10,330.6	0.00	0.00	0.00
20,500.0	90.00	179.80	10,050.0	-10,428.9	196.0	10,430.6	0.00	0.00	0.00
20,600.0	90.00	179.80	10,050.0	-10,528.9	196.4	10,530.6	0.00	0.00	0.00
20,700.0	90.00	179.80	10,050.0	-10,628.9	196.7	10,630.6	0.00	0.00	0.00
20,800.0	90.00	179.80	10,050.0	-10,728.9	197.1	10,730.6	0.00	0.00	0.00
20,900.0	90.00	179.80	10,050.0	-10,828.9	197.4	10,830.6	0.00	0.00	0.00
21,000.0	90.00	179.80	10,050.0	-10,928.9	197.8	10,930.6	0.00	0.00	0.00
21,100.0	90.00	179.80	10,050.0	-11,028.9	198.1	11,030.6	0.00	0.00	0.00
21,200.0	90.00	179.80	10,050.0	-11,128.9	198.5	11,130.6	0.00	0.00	0.00
21,300.0	90.00	179.80	10,050.0	-11,228.9	198.8	11,230.6	0.00	0.00	0.00
21,400.0	90.00	179.80	10,050.0	-11,328.9	199.2	11,330.6	0.00	0.00	0.00
21,500.0	90.00	179.80	10,050.0	-11,428.9	199.5	11,430.6	0.00	0.00	0.00
21,600.0	90.00	179.80	10,050.0	-11,528.9	199.9	11,530.6	0.00	0.00	0.00
21,700.0	90.00	179.80	10,050.0	-11,628.9	200.3	11,630.6	0.00	0.00	0.00
21,800.0	90.00	179.80	10,050.0	-11,728.9	200.6	11,730.6	0.00	0.00	0.00
21,900.0	90.00	179.80	10,050.0	-11,828.9	201.0	11,830.5	0.00	0.00	0.00
22,000.0	90.00	179.80	10,050.0	-11,928.9	201.3	11,930.5	0.00	0.00	0.00
22,100.0	90.00	179.80	10,050.0	-12,028.9	201.7	12,030.5	0.00	0.00	0.00
22,200.0	90.00	179.80	10,050.0	-12,128.9	202.0	12,130.5	0.00	0.00	0.00
22,300.0	90.00	179.80	10,050.0	-12,228.9	202.4	12,230.5	0.00	0.00	0.00
22,400.0	90.00	179.80	10,050.0	-12,328.9	202.7	12,330.5	0.00	0.00	0.00
22,500.0	90.00	179.80	10,050.0	-12,428.9	203.1	12,430.5	0.00	0.00	0.00
22,600.0	90.00	179.80	10,050.0	-12,528.9	203.4	12,530.5	0.00	0.00	0.00
22,700.0	90.00	179.80	10,050.0	-12,628.9	203.8	12,630.5	0.00	0.00	0.00
22,800.0	90.00	179.80	10,050.0	-12,728.9	204.2	12,730.5	0.00	0.00	0.00
22,900.0	90.00	179.80	10,050.0	-12,828.9	204.5	12,830.5	0.00	0.00	0.00
23,000.0	90.00	179.80	10,050.0	-12,928.9	204.9	12,930.5	0.00	0.00	0.00
23,100.0	90.00	179.80	10,050.0	-13,028.9	205.2	13,030.5	0.00	0.00	0.00
23,200.0	90.00	179.80	10,050.0	-13,128.9	205.6	13,130.5	0.00	0.00	0.00
23,300.0	90.00	179.80	10,050.0	-13,228.9	205.9	13,230.5	0.00	0.00	0.00
23,400.0	90.00	179.80	10,050.0	-13,328.9	206.3	13,330.5	0.00	0.00	0.00
23,500.0	90.00	179.80	10,050.0	-13,428.9	206.6	13,430.5	0.00	0.00	0.00
23,600.0	90.00	179.80	10,050.0	-13,528.9	207.0	13,530.5	0.00	0.00	0.00
23,700.0	90.00	179.80	10,050.0	-13,628.9	207.3	13,630.5	0.00	0.00	0.00
23,800.0	90.00	179.80	10,050.0	-13,728.9	207.7	13,730.4	0.00	0.00	0.00
23,900.0	90.00	179.80	10,050.0	-13,828.9	208.1	13,830.4	0.00	0.00	0.00
24,000.0	90.00	179.80	10,050.0	-13,928.9	208.4	13,930.4	0.00	0.00	0.00
24,100.0	90.00	179.80	10,050.0	-14,028.9	208.8	14,030.4	0.00	0.00	0.00
24,200.0	90.00	179.80	10,050.0	-14,128.9	209.1	14,130.4	0.00	0.00	0.00
24,300.0	90.00	179.80	10,050.0	-14,228.9	209.5	14,230.4	0.00	0.00	0.00
24,400.0	90.00	179.80	10,050.0	-14,328.9	209.8	14,330.4	0.00	0.00	0.00
24,500.0	90.00	179.80	10,050.0	-14,428.9	210.2	14,430.4	0.00	0.00	0.00
24,600.0	90.00	179.80	10,050.0	-14,528.9	210.5	14,530.4	0.00	0.00	0.00
24,700.0	90.00	179.80	10,050.0	-14,628.9	210.9	14,630.4	0.00	0.00	0.00
24,800.0	90.00	179.80	10,050.0	-14,728.9	211.2	14,730.4	0.00	0.00	0.00
24,900.0	90.00	179.80	10,050.0	-14,828.9	211.6	14,830.4	0.00	0.00	0.00
25,000.0	90.00	179.80	10,050.0	-14,928.9	211.9	14,930.4	0.00	0.00	0.00
25,100.0	90.00	179.80	10,050.0	-15,028.9	212.3	15,030.4	0.00	0.00	0.00
25,200.0	90.00	179.80	10,050.0	-15,128.9	212.7	15,130.4	0.00	0.00	0.00
25,300.0	90.00	179.80	10,050.0	-15,228.9	213.0	15,230.4	0.00	0.00	0.00
25,400.0	90.00	179.80	10,050.0	-15,328.9	213.4	15,330.4	0.00	0.00	0.00
25,490.9	90.00	179.80	10,050.0	-15,419.8	213.7	15,421.3	0.00	0.00	0.00

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well _ANDRETTI FED COM 505H
Company:	DELAWARE BASIN EAST	TVD Reference:	KB @ 3602.2usft
Project:	ZEUS_NME	MD Reference:	KB @ 3602.2usft
Site:	ANDRETTI FED COM	North Reference:	Grid
Well:	_ANDRETTI FED COM 505H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP0		

Design Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
FTP_ANDRETTI FED C	0.00	0.00	10,050.0	247.5	158.2	591,167.21	695,700.44	32° 37' 25.008 N	103° 41' 51.708 W
- plan misses target center by 237.4usft at 9950.0usft MD (9884.6 TVD, 77.2 N, 158.8 E)									
- Point									
PBHL_ANDRETTI FED	0.00	0.00	10,050.0	-15,419.8	213.7	575,499.94	695,755.97	32° 34' 49.975 N	103° 41' 52.153 W
- plan hits target center									
- Point									

Casing Points					
	Measured Depth	Vertical Depth		Casing Diameter	Hole Diameter
	(usft)	(usft)	Name	(")	(")
	25,491.0	10,050.0	5-1/2" Production Casing	5-1/2	6

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Marathon Oil Permian LLC **OGRID:** 972098 **Date:** 11 / 06 / 2023

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Please see attached						

IV. Central Delivery Point Name: Andretti 31 Federal Com East CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Please see attached						

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	<i>Terri Stathem</i>
Printed Name:	Terri Stathem
Title:	Manager Regulatory Compliance
E-mail Address:	tstathem@marathonoil.com
Date:	11/06/2023
Phone:	713-817-0224
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)	
Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

APPENDIX

Section 1 - Parts VI, VII, and VIII

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

- Separation equipment is sized to allow for retention time and velocity to adequately separate oil, gas, and water at anticipated peak rates.
- All central tank battery equipment is designed to efficiently capture the remaining gas from the liquid phase.
- Valves and meters are designed to service without flow interruption or venting of gas.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

◆ **19.15.27.8 (A) – Venting and Flaring Of Natural Gas**

- Marathon Oil Permian's field operations are designed with the goal of minimizing flaring and preventing venting of natural gas. If capturing the gas is not possible then the gas is combusted/flared using properly sized flares or combustors in accordance with state air permit rules.

◆ **19.15.27.8 (B) – Venting and Flaring During Drilling Operations**

- A properly-sized flare stack will be located at a minimum 100' from the nearest surface hole location on the pad.
- All natural gas produced during drilling operations will be flared. Venting will only occur if there is an equipment malfunction and/or to avoid risk of an immediate and substantial adverse impact on safety, public health, or the environment.

◆ **19.15.27.8 (C) – Venting and Flaring During Completion or Recompletion Operations**

- During all phases of flowback, wells will flow through a sand separator, or other appropriate flowback separation equipment, and the well stream will be directed to a central tank battery (CTB) through properly sized flowlines.
- The CTB will have properly sized separation equipment for maximum anticipated flow rates.
- Multiple stages of separation will be used to separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks equipped with a closed loop system that will recover any residual gas from the tanks and route such gas to a sales outlet.

◆ **19.15.27.8 (D) – Venting and Flaring During Production Operations**

- During production, the well stream will be routed to the CTB where multiple stages of separation will separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks equipped with a closed loop system that will recover any residual gas from the tanks and route such gas to a sales outlet, minimizing tank emissions.
- Flares are equipped with auto-ignition systems and continuous pilot operations.
- Automatic gauging equipment is installed on all tanks.

◆ **19.15.27.8 (E) – Performance Standards**

- Production equipment will be designed to handle maximum anticipated rates and pressure.
- Automatic gauging equipment is installed on all tanks to minimize venting.
- All flared gas will be combusted in a flare stack that is properly sized and designed to ensure proper combustion.
- Flares are equipped with continuous pilots and auto-ignitors along with remote monitoring of the pilot status.
- Weekly AVOs and monthly LDAR inspections will be performed on all wells and facilities that produce more than 60 MCFD.
- Gas/H₂S detectors will be installed throughout the facilities and wellheads to detect leaks and enable timely repairs.

◆ 19.15.27.8 (F) – Measurement or Estimation of Vented and Flared Natural Gas

- All high pressure flared gas is measured by equipment conforming to API 14.10.
- No meter bypasses are installed.
- When metering is not practical due to low pressure/low rate, the vented or flared volume will be estimated through flare flow curves with the assistance of air emissions consultants, as necessary.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

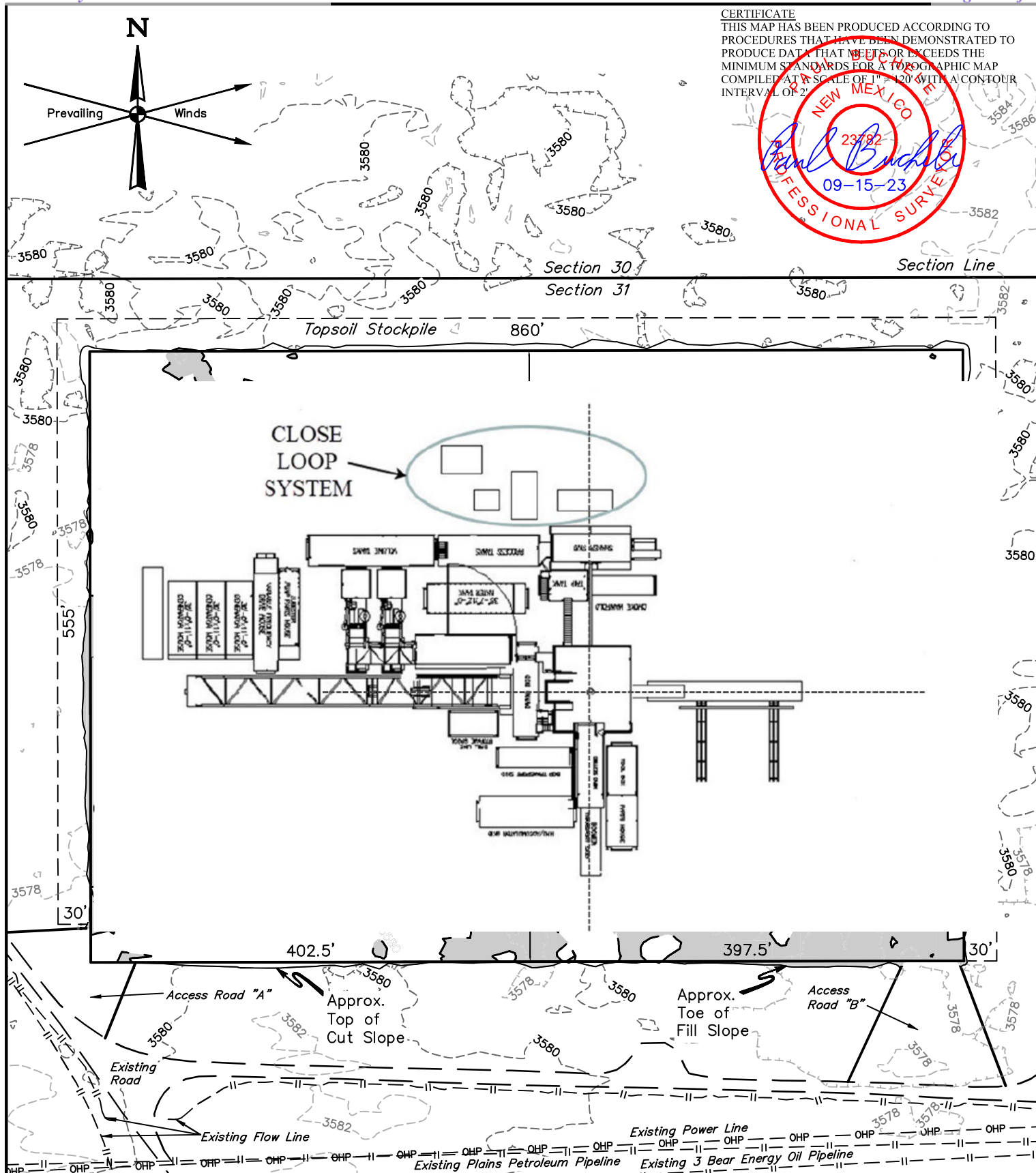
- Marathon Oil Permian will use best management practices to vent as minimally as possible during well intervention operations and downhole well maintenance.
- All natural gas is routed into the gas gathering system and directed to one of Marathon Oil Permian's multiple gas sales outlets.
- All venting events will be recorded and all start-up, shutdown, maintenance logs will be kept for control equipment.
- All control equipment will be maintained to provide highest run-time possible.
- All procedures are drafted to keep venting and flaring to the absolute minimum.

III. Wells

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Andretti E31B Federal Com 304H		B-31-19S-33E	347' FNL 1449' FEL	2300	4200	3500
Andretti E31B Federal Com 504H		B-31-19S-33E	347' FNL 1509' FEL	2300	3400	3500
Andretti E31B Federal Com 505H		B-31-19S-33E	347' FNL 1479' FEL	2300	3400	3500
Andretti E31B Federal Com 506H		B-31-19S-33E	347' FNL 1419' FEL	2300	3400	2300

V. Anticipated Schedule

Well Name	API	Spud Date	TD Reached Date	Completion Commence ment Date	Initial Flow Back Date	First Production Date
Andretti E31B Federal Com 304H		5/1/2025	6/1/2025	7/15/2025	8/1/2025	8/1/2025
Andretti E31B Federal Com 504H		5/3/2025	6/3/2025	7/15/2025	8/1/2025	8/1/2025
Andretti E31B Federal Com 505H		5/4/2025	6/4/2025	7/15/2025	8/1/2025	8/1/2025
Andretti E31B Federal Com 506H		5/6/2025	6/1/2025	7/15/2025	8/1/2025	8/1/2025

**NOTES:**

- Contours shown at 2' intervals.
- May have different number of Pump Houses and Combination Buildings.

MARATHON OIL PERMIAN LLC

ANDRETTI EAST DRILL ISLAND
NW 1/4 NE 1/4, SECTION 31, T19S, R33E, N.M.P.M.
LEA COUNTY, NEW MEXICO

UELS, LLC

Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SURVEYED BY	J.H., C.S.	08-29-23	SCALE
DRAWN BY	D.J.S.	09-15-23	1" = 120'

TYPICAL RIG LAYOUT

MARATHON OIL PERMIAN, LLC.
DRILLING AND OPERATIONS PLAN



WELL NAME & NUMBER:

ANDRETTI E31B FEDERAL COM 505H

LOCATION:

SECTION

31

TOWNSHIP

19S

RANGE

33E**LEA**

COUNTY,

NEW MEXICO**Section 1:****GEOLOGICAL FORMATIONS**

Name of Surface Formation:

Permian

Elevation:

3578 feet

Estimated Tops of Important Geological Markers:

Formation	TVD (ft)	MD (ft)	Elevation (ft SS)	Lithologies	Mineral Resources	Producing Formation?
Rustler	1254	1254	2324	Anhydrite	Brine	No
Salado (Top of Salt)	1593	1593	1985	Salt/Anhydrite	Brine	No
Base of Salt	2785	2785	793	Salt/Anhydrite	Brine	No
Yates	2977	2977	601	Salt/Anhydrite	Brine	No
Seven Rivers	3196	3196	382	Salt/Anhydrite	Brine	No
Capitan Reef	3499	3499	79	Salt/Anhydrite	Brine	No
Lamar	3713	3713	-135	Sandstone/Shale	None	No
Bell Canyon	3877	3877	-299	Sandstone	Oil	No
Cherry Canyon	5103	5103	-1525	Sandstone	Oil	No
Brushy Canyon	6373	6373	-2795	Sandstone	Oil	No
Bone Spring Lime	7849	7849	-4271	Limestone	None	No
Upper Avalon Shale	8338	8338	-4760	Shale	Oil	Yes
1st Bone Spring Sand	8898	8898	-5320	Sandstone	Oil	Yes
2nd Bone Spring Carbonate	9272	9272	-5694	Limestone/Shale	None	No
2nd Bone Spring Sand	9500	9500	-5922	Sandstone	Oil	Yes
3rd Bone Spring Carbonate	10123	10123	-6545	Limestone	Oil	No
3rd Bone Spring Sand	10609	10609	-7031	Sandstone	Oil	Yes
Wolfcamp	10931	10931	-7353	Sandstone/Shale/Carbonates	Natural Gas / Oil	Yes
Wolfcamp A	11008	11008	-7430	Sandstone/Shale/Carbonates	Natural Gas / Oil	Yes
Wolfcamp B	11045	11045	-7467	Sandstone/Shale/Carbonates	Natural Gas / Oil	No
Wolfcamp C	11223	11223	-7645	Sandstone/Shale/Carbonates	Natural Gas / Oil	No
Wolfcamp D	11371	11371	-7793	Sandstone/Shale/Carbonates	Natural Gas / Oil	No

Section 2:**BLOWOUT PREVENTER TESTING PROCEDURE**

Pressure Rating (PSI):

10M

Rating Depth:

10000

Equipment:

13 5/8 BOP Annular (5,000 psi WP) and BOP Stack (10,000 psi WP) will be installed and tested before drilling all holes.

Requesting Variance?

Yes

Variance Request:

A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.

Testing Procedure:

BOP/BOPE will be tested to 250 psi low and a high of 100% WP for the Annular and 5,000psi for the BOP Stack before drilling the intermediate holes, 10,000psi for the BOP Stacking before drilling the production hole. Testing will be conducted by an independent service company per 43 CFR 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the Equipment Description above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams and Blind rams will be operationally checked on each trip out of the hole, but not to exceed more than once per day. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock, full opening safety valve / inside BOP and choke lines and choke manifold. See attached schematics.

Formation integrity test will be performed per 43 CFR 3172. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with 43 CFR 3172. A multibowl wellhead is being used. The BOP will be tested per 43 CFR 3172 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. See attached schematic.

Marathon Oil Permian LLC.

Drilling & Operations Plan - Page 2 of 3

Section 3:**CASING PROGRAM**

String Type	Hole Size	Casing Size	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Weight (lbs/ft)	Grade	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
Surface	17.5	13.375	0	1279	0	1279	3578	2299	54.5	J55	BTC	5.22	1.81	BUOY	4.52	BUOY	4.52
Intermediate I	12.25	9.625	0	2977	0	2977	3578	601	40	P110HC	BTC	1.20	1.42	BUOY	2.44	BUOY	2.44
Intermediate II	8.75	7.625	0	9400	0	9377	3578	-5799	29.7	P110	USS Liberty	2.00	1.24	BUOY	2.83	BUOY	2.83
Production	6.75	5.5	0	25494	0	10050	3578	-6472	23	P110HC	TLW	2.53	1.26	BUOY	2.22	BUOY	2.22
All casing strings will be tested in accordance with 43 CFR 3172.												Safety Factors will Meet or Exceed					

Casing Condition: New
 Casing Standard: API
 Tapered String? No

Yes or No

Is casing new? If used, attach certification as required in 43 CFR 3171.	Yes
Does casing meet API specifications? If no, attach casing specification sheet.	Yes
Is premium or uncommon casing planned? If yes attach casing specification sheet.	No
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Yes
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Yes
Is well located within Capitan Reef?	Yes
If yes, does production casing cement tie back a minimum of 50' above the Reef?	No
Is proposed well within the designated four string boundary?	Yes
Is well located in R-111-Q and SOPA?	Yes
Is the second string set 100' to 600' below the base of salt?	Yes
Is well located in SOPA but not in R-111-Q?	No
If yes, are the first 2 strings cemented to surface and third string cement tied back 500' into previous casing?	
Is well located in high Cave/Karst?	No
If yes, are there two strings cemented to surface?	
If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	No
If yes, are there three strings cemented to surface?	

Section 4:**CEMENT PROGRAM**

String Type	Lead/Tail	Top MD	Bottom MD	Quantity (sks)	Yield (ft ³ /sks)	Density (ppg)	Slurry Volume (ft ³)	Excess (%)	Cement Type	Additives
Surface	Lead	0	1129	485	2.12	12.5	1029	25	Class C	Extender, Accelerator, LCM
Surface	Tail	1129	1279	99	1.32	14.8	130	25	Class C	Accelerator
Intermediate I	Lead	0	2477	481	2.18	12.4	1049	25	Class C	Extender, Accelerator, LCM
Intermediate I	Tail	2477	2977	147	1.33	14.8	196	25	Class C	Retarder
Intermediate II	Lead	0	8900	328	3.5	10.5	1148	25	Class H	Extender
Intermediate II	Tail	8900	9400	45	1.4	14.5	63	25	Class H	Viscosifier, Fluid Loss
Production	Tail	9100	25494	1478	1.68	13	2483	25	Class H	Retarder, Extender, Fluid Loss, Suspension Agent

Stage tool depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. Stage tool will be set a minimum of 50 feet below the salt. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Within 180 days after frac a bradenhead cement squeeze will be performed to achieve tie back requirements.

Pilot Hole? No
 Pilot Hole Depth: N/A
 KOP Depth: N/A
 Plugging Procedure for Pilot Hole: N/A

Plug Top	Plug Bottom	Excess (%)	Quantity (sx)	Density (ppg)	Yield (ft ³ /sks)	Water gal/sk	Slurry Description and Cement Type

Marathon Oil Permian LLC.

Drilling & Operations Plan - Page 3 of 3

Section 5:**CIRCULATING MEDIUM**

Mud System Type: Closed
Will an air or gas system be used? No

Describe what will be on location to control well or mitigate other conditions:

The necessary mud products for additional weight and fluid loss control will be on location at all times.

Describe the mud monitoring system utilized:

Losses or gains in the mud system will be monitored visually/manually as well as with an electronic PVT.

Circulating Medium Table:

Top Depth	Bottom Depth	Mud Type	Min. Weight (ppg)	Max Weight (ppg)
0	1279	Water Based Mud	8.4	8.8
1279	9377	Brine or Oil Based Mud	9.2	10.2
9377	25494	Oil Based Mud	10.5	12.5

Section 6:**TESTING, LOGGING, CORING****List of production tests including testing procedures, equipment and safety measures:**

GR from TD to surface (horizontal well - vertical portion of hole)

List of open and cased hole logs run in the well:

GR while drilling from Intermediate casing shoe to TD.

Coring operation description for the well:

Run gamma-ray (GR) and corrected neutron log (CNL) or analogous to surface for future development of the area, one per shared well pad not to exceed 200' radial distance.

Section 7:**ANTICIPATED PRESSURE**

Anticipated Bottom Hole Pressure: 6533 PSI
Anticipated Bottom Hole Temperature: 195 °F
Anticipated Abnormal Pressure? No
Anticipated Abnormal Temperature? No

Potential Hazards:

H2S detection equipment will be in operation after drilling out the surface casing shoe until the production casing has been cemented. Breathing equipment will be on location from drilling out the surface shoe until production casing is cemented. If H2S is encountered the operator will comply with 43 CFR 3176. Adequate flare lines will be installed off the mud/gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. See attached H2S Contingency Plan.

Section 8:**OTHER INFORMATION****Auxiliary Well Control and Monitoring Equipment:**

A Kelly cock will be in the drill string at all times. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor unobstructed and readily accessible at all times.

Hydrogen Sulfide detection equipment will be in operation after drilling out the surface casing shoe until the production casing is cemented. Breathing equipment will be on location upon drilling the surface casing shoe until total depth is reached. If Hydrogen Sulfide is encountered, measured amounts and formations will be reported to the BLM.

Anticipated Starting Date and Duration of Operations:

Road and location construction will begin after the BLM has approved the APD. Anticipated spud date will be as soon as possible after BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 30 days.

Batch Drilling Plan

- Marathon Oil Permian LLC. respectfully requests the option to “batch” drill sections of a well with intentions of returning to the well for later completion.
- When it is determined that the use of a “batch” drilling process to increase overall efficiency and reduce rig time on location, the following steps will be utilized to ensure compliant well control before releasing drilling rig during the batch process.
- Succeeding a successful cement job, fluid levels will be monitored in both the annulus and casing string to be verified static.
- A mandrel hanger packoff will be ran and installed in the multi-bowl wellhead isolating and creating a barrier on the annulus. This packoff will be tested to 5,000 PSI validating the seals.
- At this point the well is secure and the drilling adapter will be removed from the wellhead.
- A 13-5/8” 5M temporary abandonment cap will be installed on the wellhead by stud and nut flange. The seals of the TA cap will then be pressure tested to 5,000 PSI.
- The drilling rig will skid to the next well on the pad to continue the batch drilling process.
- When returning to the well with the TA cap, the TA cap will be removed and the BOP will be nipped up on the wellhead.
- A BOP test will then be conducted according to Onshore Order #2 and drilling operations will resume on the subject well.

Request for Surface Rig

- Marathon Oil Permian LLC. Requests the option to contract a surface rig to drill, set surface casing and cement on the subject well. If the timing between rigs is such that Marathon Oil Permian LLC. would not be able to preset the surface section, the primary drilling rig will drill the well in its entirety per the APD.

1. DRILLING WELL CONTROL PLAN

1.1 WELL CONTROL - CERTIFICATIONS

Required IADC/IWCF Well Control Certifications Supervisor Level:

Any personnel who supervises or operates the BOP must possess a valid current IADC training certification and photo identification. This would include the onsite drilling supervisor, tool pusher/rig manager, driller, and any personnel that will be acting in these capacities. Another example of this may be a wireline or snubbing crew rigged up on the rig to assist the rig, the operator of each system must also have a valid control certification for their level of operation.

BLM recognizes IADC training as the industry approved accredited training. Online self-certifications will not be acceptable. Enforcement actions for the lack of a valid Supervisory Level certificate shall be prompt action to correct the deficiency. **Enforcement actions include but are not limited to immediate replacement of personnel lacking certifications, drilling operations being shut down or installment of a 10M annular.**

IADC Driller Level for all Drillers and general knowledge for the Assistant Driller, Derrick Hands, Floor Hands and Motor Hands is recognized by the BLM; however, a Driller Level certification will need to be presented only if acting in a temporary Driller Level certification capacity.

Well Control-Position/Roles

IADC Well control training and certification is targeted toward each role, e.g., Supervisor Level toward those who direct, Driller Level to those who act, Introductory to those who need to know.

- **Supervisor Level**
 - Specifies and has oversight that the correct actions are carried out
 - Role is to supervise well control equipment, training, testing, and well control events
 - Directs the testing of BOP and other well control equipment
 - Regularly direct well control crew drills
 - Land based rigs – usually runs the choke during a well kill operation
 - Due to role on the rig, training and certification is targeted more toward management of well control and managing an influx out of the well
- **Driller Level**
 - Performs an action to prevent or respond to well control accident
 - Role is to monitor the well via electronic devices while drilling and detect unplanned influxes
 - Assist with the testing of BOP and other well control equipment
 - Regularly assist with well control crew drills
 - When influx is detected, responsible to close the BOP
 - Due to role on the rig, training and certification is targeted more toward monitoring and shutting the well in (closing the BOP) when an influx is detected

(Well Control-Positions/Roles Continued)

- **Derrick Hand, Assistant Driller Introductory Level**
 - Role is to assist Driller with kick detection by physically monitoring the well at the mixing pits/tanks
 - Regularly record mud weights/viscosity for analysis by the Supervisor level and mud engineer so pre-influx signs can be detected
 - Mix required kill fluids as directed by Supervisor or Driller
 - Due to role on the rig, training and certification is targeted more toward monitoring for influxes, either via mud samples or visual signs on the pits/tanks
- **Motorman, Floor Hand Introductory Level**
 - Role is to assist the Supervisor, Driller, or Derrick Hand with detecting influxes
 - Be certain all valves are aligned for proper well control as directed by Supervisor
 - Perform Supervisor or Driller assigned tasks during a well control event
 - Due to role on the rig, training and certification is targeted more toward monitoring for influxes

1.2 WELL CONTROL-COMPONENT AND PREVENTER COMPATIBILITY CHECKLIST

The table below, which covers the drilling and casing of the 10M Stack portion of the well, outlines the tubulars and the compatible preventers in use. This table, combined with the mud program, documents that two barriers to flow can be maintained at all times, independent of the rating of the annular preventer.

- Example 6-1/8" Production hole section, 10M requirement

Component	OD	Preventer	RWP
Drill pipe	4"	Upper and Lower 3.5-5.5" VBRs	10M
HWDP	4"	Upper and Lower 3.5-5.5" VBRs	10M
Drill collars and MWD tools	4.75-5"	Upper and Lower 3.5-5.5" VBRs	10M
Mud Motor	4.75-5.25"	Upper and Lower 3.5-5.5" VBRs	10M
Production casing	4.5"	Upper and Lower 3.5-5.5" VBRs	10M
ALL	0-13-5/8"	Annular	5M
Open-hole	-	Blind Rams	10M

- VBR = Variable Bore Ram. Compatible range listed in chart.

1.3 WELL CONTROL-BOP TESTING

BOP Test will be completed per Onshore Oil and Gas Order #2 Well Control requirements. The 5M Annular Preventer on a required 10M BOP stack will be tested to 70 % of rated working

pressure including a 10 minute low pressure test. Pressure shall be maintained at least 10 minutes.

1.4 WELL CONTROL - DRILLS

The following drills are conducted and recorded in the Daily Drilling Report and the Contractor's reporting system while engaged in drilling operations:

Type	Frequency	Objective	Comments
Shallow gas kick drill - drilling	Once per well with crew on tour	Response training to a shallow gas influx	To be done prior to drilling surface hole if shallow gas is noted
Kick drill - drilling	Once per week per crew	Response training to an influx while drilling (bit on bottom)	Only one kick drill per week per crew is required, alternating between drilling and tripping.
Kick drill - tripping	Once per week per crew	Response training to an influx while tripping (bit off bottom). Practice stabbing TIW valve	

1.5 WELL CONTROL – MONITORING

- Drilling operations which utilize static fluid levels in the wellbore as the active barrier element, a means of accurately monitoring fill-up and displacement volumes during trips are available to the driller and operator. A recirculating trip tank is installed and equipped with a volume indicator easily read from the driller's / operator's position. This data is recorded on a calibrated chart recorder or digitally. The actual volumes are compared to the calculated volumes.
- The On-Site Supervisor ensures hole-filling and pit monitoring procedures are established and documented for every rig operation.
- The well is kept full of fluid with a known density and monitored at all times even when out of the hole.
- Flow checks are a minimum of 15 minutes.
- A flow check is made:
 - In the event of a drilling break.
 - After indications of down hole gains or losses.
 - Prior to all trips out of the hole.
 - After pulling into the casing shoe.
 - Before the BHA enters the BOP stack.
 - If trip displacement is incorrect.

Well Control-Monitoring (Continued)

- Prior to dropping a survey instrument.
- Prior to dropping a core ball.

- After a well kill operation.
- When the mud density is reduced in the well.
- Flow checks may be made at any time at the sole discretion of the driller or his designate. The Onsite Supervisor ensures that personnel are aware of this authority and the authority to close the well in immediately without further consultation.
- Record slow circulating rates (SCR) after each crew change, bit trip, and 500' of new hole drilled and after any variance greater than 0.2 ppg in MW. Slow pump rate recordings should include return flow percent, TVD, MD & pressure. SCR's will be done on all pumps at 30, 40 & 50 SPM. Pressures will be recorded at the choke panel. SCR will be recorded in the IADC daily report and ORB Wellview daily report
- Drilling blind (i.e. without returns) is permissible only in known lithology where the absence of hydrocarbons has been predetermined and written approval of the Drilling Manager.
- All open hole logs to be run with pack-off or lubricator.
- The Drilling Contractor has a fully working pit level totalizer / monitoring system with read out for the driller and an audible alarm set to 10 BBL gain / loss volume. Systems are selectable to enable monitoring of all pits in use. Pit volumes are monitored at all times, especially when transferring fluids. Both systems data is recorded on a calibrated chart recorder or electronically.
- The Drilling Contractor has a fully working return mud flow indicator with drillers display and an audible alarm, and is adjustable to record any variance in return volumes.

1.6 WELL CONTROL – SHUT IN

- The “hard shut in” method (i.e. against a closed choke using either an annular or ram type preventer) is the Company standard.
- The HCR(s) or failsafe valves are left closed during drilling to prevent any erosion and buildup of solids. The adjustable choke should also be left closed.
- The rig specific shut in procedure, the BOP configuration along with space-out position for the tool joints is posted in the Driller's control cabin or doghouse.
- No well kill operation commences until there is a plan agreed by the Superintendent, On-Site Supervisor and the Drilling Manager.
- During a well kill by circulation, constant bottom hole pressure is maintained throughout.
- Kill sheets are maintained by the Driller and posted in the Driller's control cabin or doghouse. The sheet is updated at a minimum every 500 feet.

2. SHUT-IN PROCEDURES:

2.1 PROCEDURE WHILE DRILLING

- Sound alarm (alert crew)

- Space out drill string – Stop rotating, pick the drill string up off bottom, and space out to ensure no tool joint is located in the BOP element selected for initial closure.
- Shut down pumps (stop pumps and observe well.)
- Shut-in Well - If flow is suspected or confirmed, close uppermost applicable BOP element. (HCR and choke will already be in the closed position.)
 - **Note:** Either the uppermost pipe ram or annular preventer can be used.
- Confirm shut-in
- Notify toolpusher/company representative
- Gather all relevant data required:
 - SIDPP and SICP
 - Hole Depth and Hole TVD
 - Pit gain
 - Time
 - Kick Volume
 - Pipe depth
 - MW in, MW out
 - SPR's (Slow Pump Rate's)
- Regroup and identify forward plan (let well stabilize, update kill sheet, inventory mud additives and mud volumes on location)
- Company Representative, Drilling Superintendent, Drilling Engineer and Drilling Manager will discuss well control kill method to be utilized. A verbal Risk Assessment and preferred kill method will be finalized. Initial Risk Assessment will be finalized within 1 hour of initial shut in.
- No well kill operation commences until there is a plan agreed by the Superintendent, On-Site Supervisor and the Drilling Contractor PIC.
- Recheck all pressures and fluid volume on accumulator unit
- If pressure has built or is anticipated during the kill to reach 1,000 psi or greater, the annular preventer will not be used as the primary pressure control device and operations will swap to the upper BOP pipe ram.

2.2 PROCEDURE WHILE TRIPPING

- Sound alarm (alert crew)
- Stab full opening safety valve in the drill string and close.
- Space out drill string (ensure no tool joint is located in the BOP element selected for initial closure).
- Shut down pumps (stop pumps and observe well.)
- Shut-in Well - If flow is suspected or confirmed, close uppermost applicable BOP element. (HCR and choke will already be in the closed position.)
 - **Note:** Either the uppermost pipe ram or annular preventer can be used.
- Confirm shut-in
- Notify tool pusher/company representative
- Gather all relevant data required:
 - SIDPP and SICP
 - Hole Depth and Hole TVD
 - Pit gain

Procedure While Tripping (Continued)

- Time
- Kick Volume
- Pipe depth

- MW in, MW out
- SPR's (Slow Pump Rate's)
- Regroup and identify forward plan (let well stabilize, update kill sheet, inventory mud additives and mud volumes on location)
- Company Representative, Drilling Superintendent, Drilling Engineer and Drilling Manager will discuss well control kill method to be utilized. A verbal Risk Assessment and preferred kill method will be finalized. Initial Risk Assessment will be finalized within 1 hour of initial shut in.
- No well kill operation commences until there is a plan agreed by the Superintendent, On-Site Supervisor and the Drilling Contractor PIC.
- Recheck all pressures and fluid volume on accumulator unit
- If pressure has built or is anticipated during the kill to reach 1,000 psi or greater, the annular preventer will not be used as the primary pressure control device and operations will swap to the upper BOP pipe ram.

2.3 PROCEDURE WHILE RUNNING CASING

- Sound alarm (alert crew)
- Stab crossover and full opening safety valve and close
- Space out casing (ensure no coupling is located in the BOP element selected for initial closure).
- Shut down pumps (stop pumps and observe well.)
- Shut-in Well - If flow is suspected or confirmed, close uppermost applicable BOP element. (HCR and choke will already be in the closed position.)
 - **Note:** Either the uppermost pipe ram or annular preventer can be used.
- Confirm shut-in
- Notify tool pusher/company representative
- Gather all relevant data required:
 - SIDPP and SICP
 - Hole Depth and Hole TVD
 - Pit gain
 - Time
 - Kick Volume
 - Pipe depth
 - MW in, MW out
 - SPR's (Slow Pump Rate's)
- Regroup and identify forward plan (let well stabilize, update kill sheet, inventory mud additives and mud volumes on location)
- Company Representative, Drilling Superintendent, Drilling Engineer and Drilling Manager will discuss well control kill method to be utilized. A verbal Risk Assessment and preferred kill method will be finalized. Initial Risk Assessment will be finalized within 1 hour of initial shut in.
- No well kill operation commences until there is a plan agreed by the Superintendent, On-Site Supervisor and the Drilling Contractor PIC.
- Recheck all pressures and fluid volume on accumulator unit
- If pressure has built or is anticipated during the kill to reach 1,000 psi or greater, the annular preventer will not be used as the primary pressure control device and operations will swap to the upper BOP pipe ram.

2.4 PROCEDURE WITH NO PIPE IN HOLE (OPEN HOLE)

- Sound alarm (alert crew)
- Shut-in with blind rams or BSR. (HCR and choke will already be in the closed position.)
- Confirm shut-in

- Notify toolpusher/company representative
- Gather all relevant data required:
 - Shut-In Pressure
 - Hole Depth and Hole TVD
 - Pit gain
 - Time
 - Kick Volume
 - MW in, MW out
 - SPR's (Slow Pump Rate's)
- Regroup and identify forward plan (let well stabilize, update kill sheet, inventory mud additives and mud volumes on location)
- Company Representative, Drilling Superintendent, Drilling Engineer and Drilling Manager will discuss well control kill method to be utilized. A verbal Risk Assessment and preferred kill method will be finalized. Initial Risk Assessment will be finalized within 1 hour of initial shut in.
- No well kill operation commences until there is a plan agreed by the Superintendent, On-Site Supervisor and the Drilling Contractor PIC.
- Recheck all pressures and fluid volume on accumulator unit.

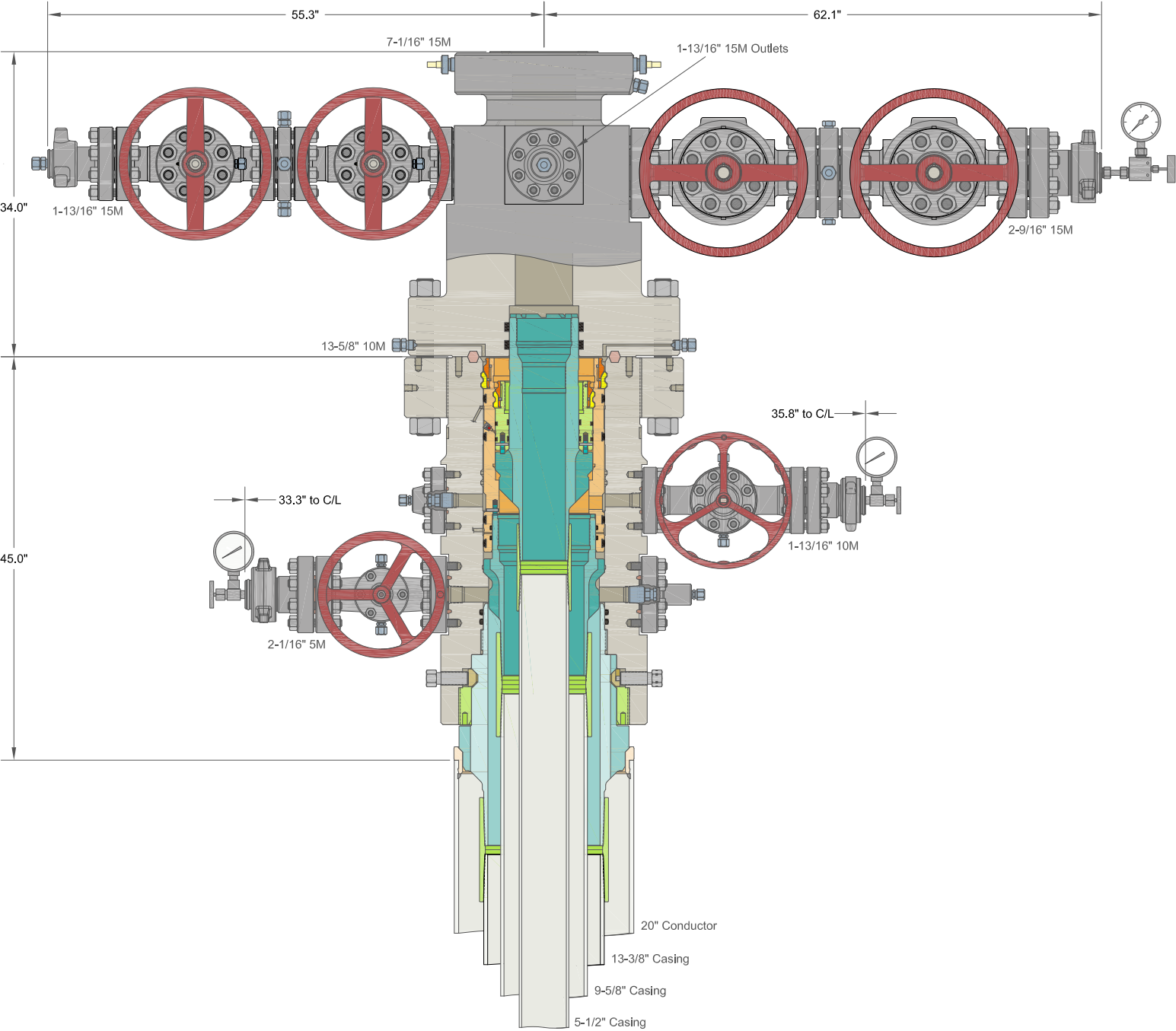
2.5 PROCEDURE WHILE PULLING BHA THRU STACK

- PRIOR to pulling last joint of drill pipe thru the stack.
- Perform flow check, if flowing.
- Sound alarm (alert crew).
- Stab full opening safety valve and close
- Space out drill string with tool joint just beneath the upper pipe ram.
- Shut-in using upper pipe ram. (HCR and choke will already be in the closed position).
- Confirm shut-in.
- Notify toolpusher/company representative
- Read and record the following:
 - SIDPP and SICP
 - Pit gain
 - Time
- Regroup and identify forward plan
- **With BHA in the stack and compatible ram preventer and pipe combo immediately available.**
 - Sound alarm (alert crew)
 - Stab crossover and full opening safety valve and close
 - Space out drill string with upset just beneath the compatible pipe ram.
 - Shut-in using compatible pipe ram. (HCR and choke will already be in the closed position.)
 - Confirm shut-in
 - Notify toolpusher/company representative
 - Read and record the following:
 - SIDPP and SICP
 - Pit gain

Procedures While Pulling BHA thru Stack (Continued)

- Time
- Regroup and identify forward plan

- **With BHA in the stack and NO compatible ram preventer and pipe combo immediately available.**
 - Sound alarm (alert crew)
 - If possible to pick up high enough, pull string clear of the stack and follow “Open Hole” scenario.
 - If impossible to pick up high enough to pull the string clear of the stack:
 - Stab crossover, make up one joint/stand of drill pipe, and full opening safety valve and close
 - Space out drill string with tool joint just beneath the upper pipe ram.
 - Shut-in using upper pipe ram. (HCR and choke will already be in the closed position.)
 - Confirm shut-in
 - Notify toolpusher/company representative
 - Read and record the following:
 - SIDPP and SICP
 - Pit gain
 - Time



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ALL DIMENSIONS APPROXIMATE

CACTUS WELLHEAD LLC

MARATHON OIL & GAS

20" x 13-3/8" x 9-5/8" x 5-1/2" MBU-3T-CFL-R-DBLO System
With 13-5/8" 10M x 7-1/16" 15M CTH-DBLHPS-SB Tubing Head
And 9-5/8" & 5-1/2" Mandrel Casing Hangers

DRAWN	DLE	20OCT21
APPRV		
DRAWING NO.	HBE0000621	



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

SUPO Data Report

07/21/2025

APD ID: 10400095752

Submission Date: 11/11/2023

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: ANDRETTI E31B FEDERAL COM

Well Number: 505H

Well Type: OIL WELL

Well Work Type: Drill

Highlighted data
reflects the most
recent changes

[Show Final Text](#)

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

S1_Andretti_E_Pad_Existing_Road_Map_20231105185652.pdf

S1_Andretti_E_Pad_Public_Access_Map_20231105185708.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

S2_Andretti_CTB_New_Road_Plat_20231105194304.pdf

S2_Andretti_E_Pad_New_Road_Plat_20231105185747.pdf

New road type: COLLECTOR

Length: 742

Feet

Width (ft.): 30

Max slope (%): 2

Max grade (%): 0.64

Army Corp of Engineers (ACOE) permit required? N

ACOE Permit Number(s):

New road travel width: 20

New road access erosion control: Road will be crowned to allow proper water drainage and BMP will be used to control erosion.

New road access plan or profile prepared? N

New road access plan

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: ANDRETTI E31B FEDERAL COM

Well Number: 505H

Access road engineering design? N

Access road engineering design

Turnout? N

Access surfacing type: OTHER

Access topsoil source: ONSITE

Access surfacing type description: Caliche

Access onsite topsoil source depth: 6

Offsite topsoil source description:

Onsite topsoil removal process: Strip a minimum of 6" topsoil and temporarily pile while road is being constructed. After the road has been constructed, the topsoil will be spread and seeded along the road ditch in Marathon's Approved ROW.

Access other construction information:

Access miscellaneous information:

Number of access turnouts:

Access turnout map:

Drainage Control

New road drainage crossing: OTHER

Other Description: Crowning & Ditching

Drainage Control comments: The access road driving surface will be crowned with a max grade of 0.64% and ditching along side the road will be created to direct and control storm water. The road shall conform to cross section and plans for typical road construction found in the BLM Gold Book.

Road Drainage Control Structures (DCS) description: NA

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Existing Well map Attachment:

D3_Andretti_E_1_Mile_Radius_Map_20231105190601.pdf

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: 200' X 420' Facility; 235' - 6" buried flowline

Production Facilities map:

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: ANDRETTI E31B FEDERAL COM

Well Number: 505H

S4_Andretti_E_Facility_Diagram_20231105190622.pdf

S4_Andretti_E_Flowline_20231105190642.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source type: GW WELL

Water source use type:

DUST CONTROL

SURFACE CASING

INTERMEDIATE/PRODUCTION CASING

STIMULATION

Source latitude:

Source longitude:

Source datum:

City:

Water source permit type:

PRIVATE CONTRACT

Water source transport method:

TRUCKING

Source land ownership:

PRIVATE

Source transportation land ownership:

PRIVATE

Water source volume (barrels): 147000

Source volume (acre-feet): 18.94728516

Source volume (gal): 6174000

Water source and transportation

S5Andretti_E_Water_Source_20231110124217.pdf

Water source comments: NWNW Sec 20-T18S-32

New water well? N

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

Operator Name: MARATHON OIL PERMIAN LLC**Well Name:** ANDRETTI E31B FEDERAL COM**Well Number:** 505H**New water well casing?****Used casing source:****Drilling method:****Drill material:****Grout material:****Grout depth:****Casing length (ft.):****Casing top depth (ft.):****Well Production type:****Completion Method:****Water well additional information:****State appropriation permit:****Additional information attachment:**

Section 6 - Construction Materials

Using any construction materials: YES

Construction Materials description: Caliche will be used to construct well pad and roads. Material will be purchased from the nearest federal, state, or private permitted pit. The proposed source of construction material will be located and purchased by construction contractor.

Construction Materials source location

S6_Andretti_E_Construction_Material_20231110124252.pdf

Section 7 - Methods for Handling

Waste type: GARBAGE**Waste content description:** Garbage and Trash (solid waste).**Amount of waste:** 1200 pounds**Waste disposal frequency :** Weekly**Safe containment description:** All garbage will be stored in secure containers with lids.**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY**Disposal location ownership:** COMMERCIAL**Disposal type description:****Disposal location description:** All garbage will be collected and disposed of properly at a State approved disposal facility.**Waste type:** DRILLING**Waste content description:** Drilling fluids and produced oil and water from the well during drilling operations.**Amount of waste:** 1000 barrels**Waste disposal frequency :** Daily**Safe containment description:** Lined Steel Tanks**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY**Disposal location ownership:** COMMERCIAL

Operator Name: MARATHON OIL PERMIAN LLC**Well Name:** ANDRETTI E31B FEDERAL COM**Well Number:** 505H**Disposal type description:****Disposal location description:** Waste will be stored safely and disposed of properly in an NMOCD approved disposal facility.**Waste type:** SEWAGE**Waste content description:** Human waste and grey water**Amount of waste:** 600 barrels**Waste disposal frequency :** Weekly**Safe containment description:** Portable toilets and sewage tanks.**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL**Disposal type description:****Disposal location description:** All sewage waste will be managed by a third party and disposed of properly at a state approved disposal facility.**Reserve Pit****Reserve Pit being used?** NO**Temporary disposal of produced water into reserve pit?** NO**Reserve pit length (ft.)** **Reserve pit width (ft.)****Reserve pit depth (ft.)** **Reserve pit volume (cu. yd.)****Is at least 50% of the reserve pit in cut?****Reserve pit liner****Reserve pit liner specifications and installation description****Cuttings Area****Cuttings Area being used?** NO**Are you storing cuttings on location?** N**Description of cuttings location****Cuttings area length (ft.)** **Cuttings area width (ft.)****Cuttings area depth (ft.)** **Cuttings area volume (cu. yd.)****Is at least 50% of the cuttings area in cut?****Cuttings area liner****Cuttings area liner specifications and installation description**

Operator Name: MARATHON OIL PERMIAN LLC**Well Name:** ANDRETTI E31B FEDERAL COM**Well Number:** 505H

Section 8 - Ancillary

Are you requesting any Ancillary Facilities?: N**Ancillary Facilities****Comments:**

Section 9 - Well Site

Well Site Layout Diagram:

S9_Andretti_E_Well_Site_Diagram_20231105191550.pdf

Comments:

Section 10 - Plans for Surface

Type of disturbance: New Surface Disturbance**Multiple Well Pad Name:** Andretti 31 Fed Drill Island**Multiple Well Pad Number:** E1**Recontouring**

Drainage/Erosion control construction: To control and prevent precipitation from leaving the pad site, a perimeter berm will be installed around the reclamation. Natural drainage areas disturbed during construction would be re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured, and reclaimed to near original condition to re-establish natural drainage.

Drainage/Erosion control reclamation: Drill Island - No Reclamation planned

Well pad proposed disturbance (acres): 10.285	Well pad interim reclamation (acres): 0	Well pad long term disturbance (acres): 10.285
Road proposed disturbance (acres): 0.917	Road interim reclamation (acres): 0	Road long term disturbance (acres): 0.917
Powerline proposed disturbance (acres): 0	Powerline interim reclamation (acres): 0	Powerline long term disturbance (acres): 0
Pipeline proposed disturbance (acres): 0.377	Pipeline interim reclamation (acres): 0	Pipeline long term disturbance (acres): 0.377
Other proposed disturbance (acres): 1.928	Other interim reclamation (acres): 0	Other long term disturbance (acres): 1.928
Total proposed disturbance: 13.507000000000001	Total interim reclamation: 0	Total long term disturbance: 13.507000000000001

Disturbance Comments:**Reconstruction method:** Drill Island - No reclamation planned**Topsoil redistribution:** Drill Island - topsoil removal**Soil treatment:** Drill Island - no soil treatment**Existing Vegetation at the well pad:** Mesquite, Shinnery Oak, Sand Dropseed, and Sage.

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: ANDRETTI E31B FEDERAL COM

Well Number: 505H

Existing Vegetation at the well pad

Existing Vegetation Community at the road: Mesquite, Shinnery Oak, Sand Dropseed, and Sage.

Existing Vegetation Community at the road

Existing Vegetation Community at the pipeline: Mesquite, Shinnery Oak, Sand Dropseed, and Sage.

Existing Vegetation Community at the pipeline

Existing Vegetation Community at other disturbances: Mesquite, Shinnery Oak, Sand Dropseed, and Sage.

Existing Vegetation Community at other disturbances

Non native seed used? N

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? N

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? N

Seed harvest description:

Seed harvest description attachment:

Seed

Seed Table

Seed Summary	
Seed Type	Pounds/Acre

Total pounds/Acre:

Seed reclamation

Operator Contact/Responsible Official

First Name:

Last Name:

Phone:

Email:

Seedbed prep:

Seed BMP:

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: ANDRETTI E31B FEDERAL COM

Well Number: 505H

Seed method:

Existing invasive species? N

Existing invasive species treatment description:

Existing invasive species treatment

Weed treatment plan description: Marathon Oil will control weeds per Federal, County and State regulations by contracting a certified third party sprayer.

Weed treatment plan

Monitoring plan description: Monitor & Maintain all disturbed areas per Gold Book Standards.

Monitoring plan

Success standards: Marathon Oil will monitor all disturbed areas monthly for noxious weeds & erosion through routine inspections. All necessary maintenance will be taken care of promptly.

Pit closure description: No Pits in NM

Pit closure attachment:

Section 11 - Surface

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

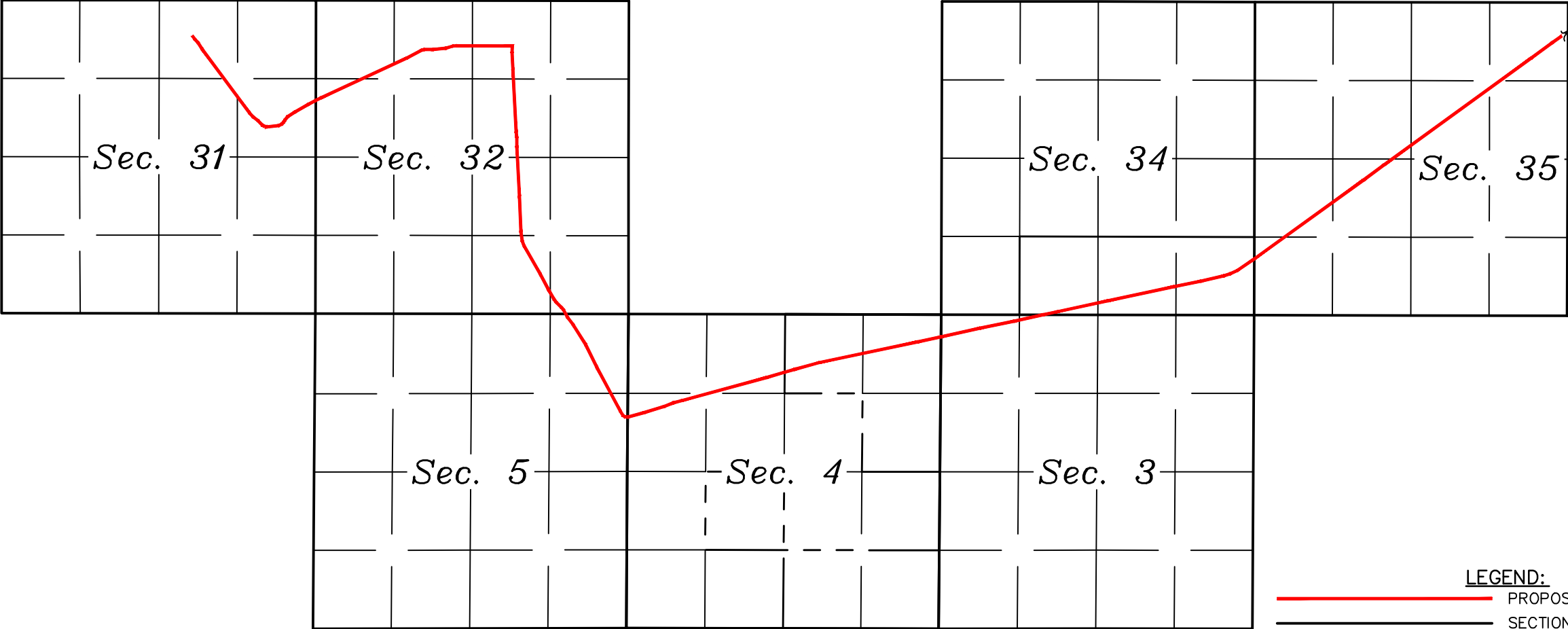
Operator Name: MARATHON OIL PERMIAN LLC**Well Name:** ANDRETTI E31B FEDERAL COM**Well Number:** 505H**Disturbance type:** PIPELINE**Describe:****Surface Owner:** BUREAU OF LAND MANAGEMENT**Other surface owner description:****BIA Local Office:****BOR Local Office:****COE Local Office:****DOD Local Office:****NPS Local Office:****State Local Office:****Military Local Office:****USFWS Local Office:****Other Local Office:****USFS Region:****USFS Forest/Grassland:****USFS Ranger District:****Disturbance type:** EXISTING ACCESS ROAD**Describe:****Surface Owner:** BUREAU OF LAND MANAGEMENT, STATE GOVERNMENT**Other surface owner description:****BIA Local Office:****BOR Local Office:****COE Local Office:****DOD Local Office:****NPS Local Office:****State Local Office:** NEW MEXICO STATE LAND OFFICE**Military Local Office:****USFWS Local Office:****Other Local Office:****USFS Region:****USFS Forest/Grassland:****USFS Ranger District:**

Operator Name: MARATHON OIL PERMIAN LLC**Well Name:** ANDRETTI E31B FEDERAL COM**Well Number:** 505H**Disturbance type:** NEW ACCESS ROAD**Describe:****Surface Owner:** BUREAU OF LAND MANAGEMENT**Other surface owner description:****BIA Local Office:****BOR Local Office:****COE Local Office:****DOD Local Office:****NPS Local Office:****State Local Office:****Military Local Office:****USFWS Local Office:****Other Local Office:****USFS Region:****USFS Forest/Grassland:****USFS Ranger District:****Disturbance type:** OTHER**Describe:** Facility**Surface Owner:** BUREAU OF LAND MANAGEMENT**Other surface owner description:****BIA Local Office:****BOR Local Office:****COE Local Office:****DOD Local Office:****NPS Local Office:****State Local Office:****Military Local Office:****USFWS Local Office:****Other Local Office:****USFS Region:****USFS Forest/Grassland:****USFS Ranger District:**

Operator Name: MARATHON OIL PERMIAN LLC**Well Name:** ANDRETTI E31B FEDERAL COM**Well Number:** 505H**Section 12 - Other****Right of Way needed?** Y**Use APD as ROW?** N**ROW Type(s):****ROW****SUPO Additional Information:** Road ROW will be obtained from BLM and NM SLO.**Use a previously conducted onsite?** Y**Previous Onsite information:** Onsite: Ben Kartchner, Jim Rutley, Barry Hunt, Mel Sanjari, Dwaine Moore, Terri Stathem on location**Other SUPO**

R
32
E

R
33
E



T19S

T20S

- LEGEND:
- PROPOSED CENTERLINE
 - SECTION LINE
 - 1/4 SECTION LINE
 - 1/16 SECTION LINE
 - PROPERTY LINE

MARATHON OIL PERMIAN LLC

ANDRETTI EXISTING ROAD

SECTIONS 31, 32, 34 & 35, T19S, R33E, N.M.P.M.

SECTIONS 3, 4 & 5, T20S, R33E, N.M.P.M.

LEA COUNTY, NEW MEXICO

SURVEYED BY	C.H., H.F.	08-29-23	SCALE
DRAWN BY	T.J.S.	09-28-23	N/A

OVERALL EXISTING ROAD

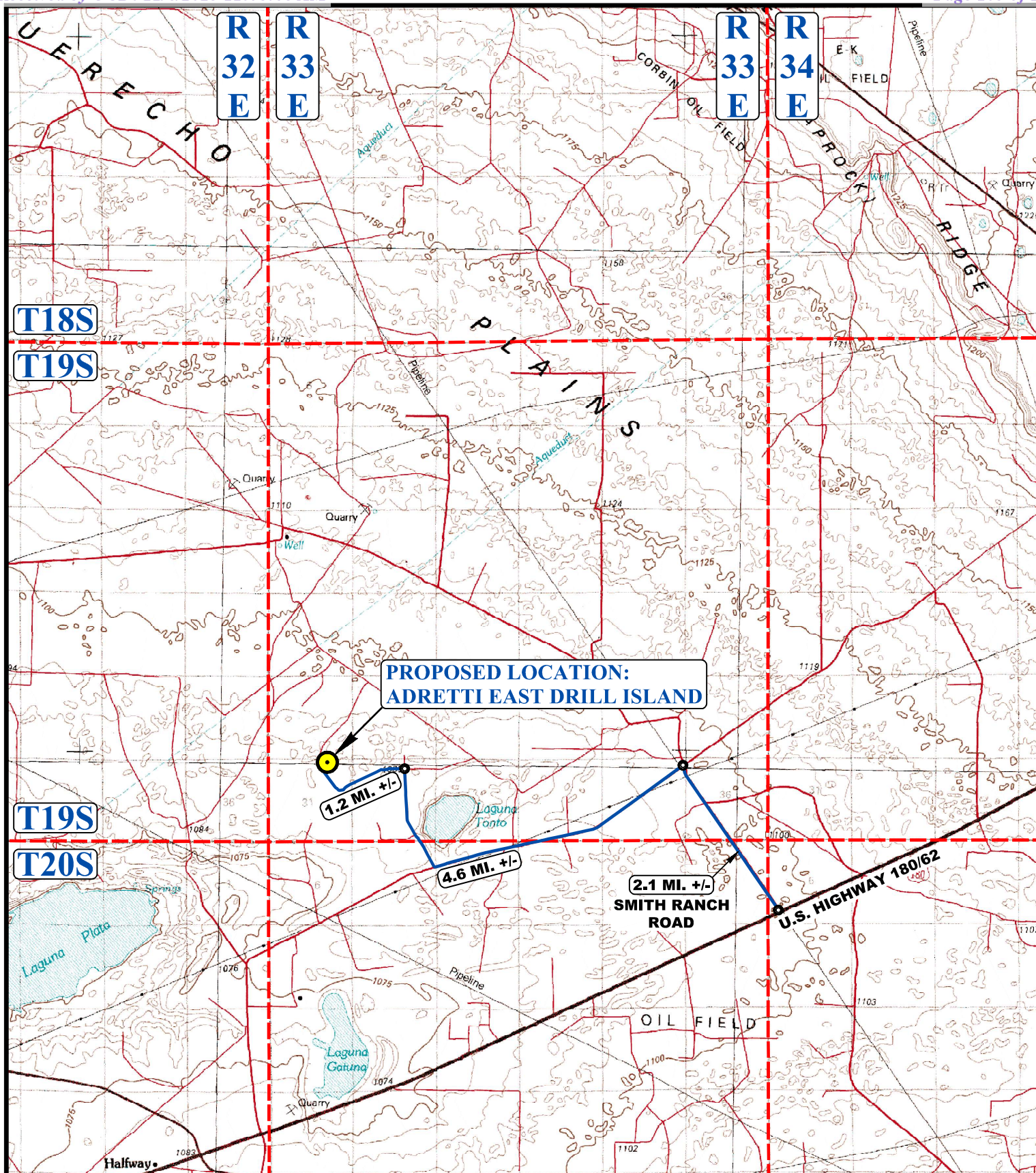


UELS, LLC

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Vernal, UT 84078 * (435) 789-1017



**LEGEND:**

 PROPOSED LOCATION

**MARATHON OIL PERMIAN LLC**

ANDRETTI EAST DRILL ISLAND
 NW 1/4 NE 1/4, SECTION 31, T19S, R33E, N.M.P.M.
 LEA COUNTY, NEW MEXICO

UELS, LLC

Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



SURVEYED BY	J.H., C.S.	08-29-23	SCALE
DRAWN BY	D.M.C.	09-18-23	1 : 100,000
ACCESS ROAD MAP			TOPO A

BEGINNING AT THE INTERSECTION OF U.S. HIGHWAY 180/62 AND SMITH RANCH ROAD (LOCATED AT NAD 83 LATITUDE N32.5970° AND LONGITUDE W103.6060°) PROCEED ALONG SMITH RANCH ROAD IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD "A" TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 47' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM THE INTERSECTION OF U.S. HIGHWAY 180/62 AND SMITH RANCH ROAD (LOCATED AT NAD 83 LATITUDE N32.5970° AND LONGITUDE W103.6060°) TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 7.9 MILES.

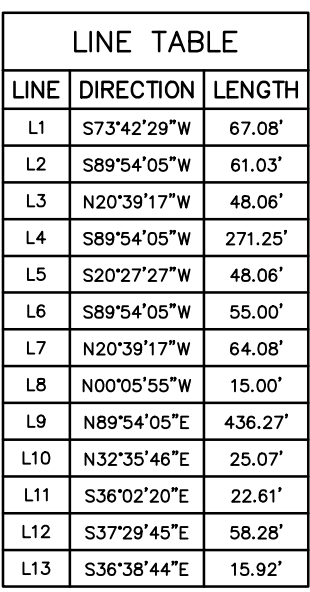
MARATHON OIL PERMIAN LLC

ANDRETTI EAST DRILL ISLAND
NW 1/4 NE 1/4, SECTION 31, T19S, R33E, N.M.P.M.
LEA COUNTY, NEW MEXICO

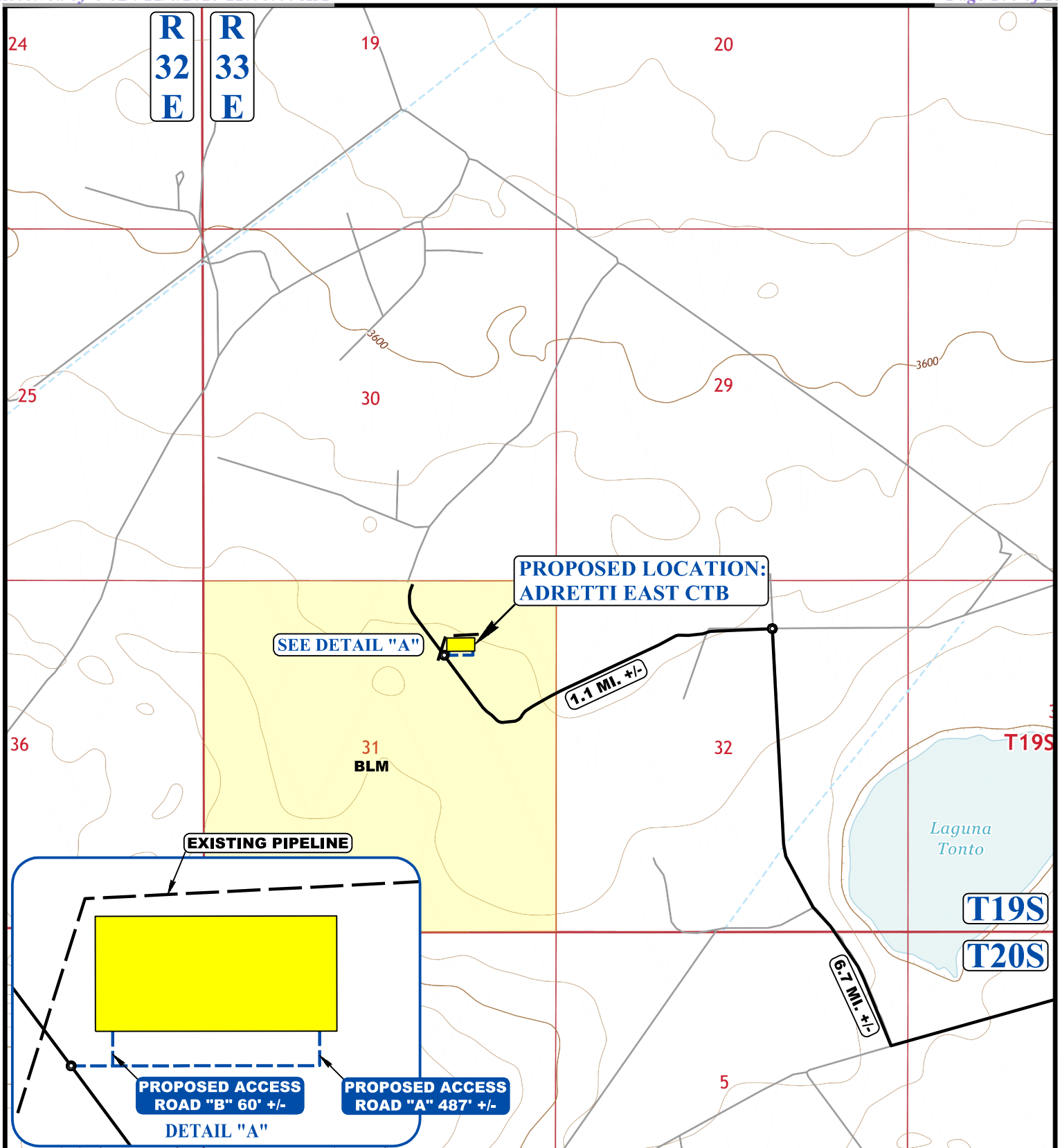
SURVEYED BY	J.H., C.S.	08-29-23	
DRAWN BY	D.M.C.	09-18-23	
ROAD DESCRIPTION			



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NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

EXISTING ROAD
 PROPOSED ROAD
 EXISTING PIPELINE



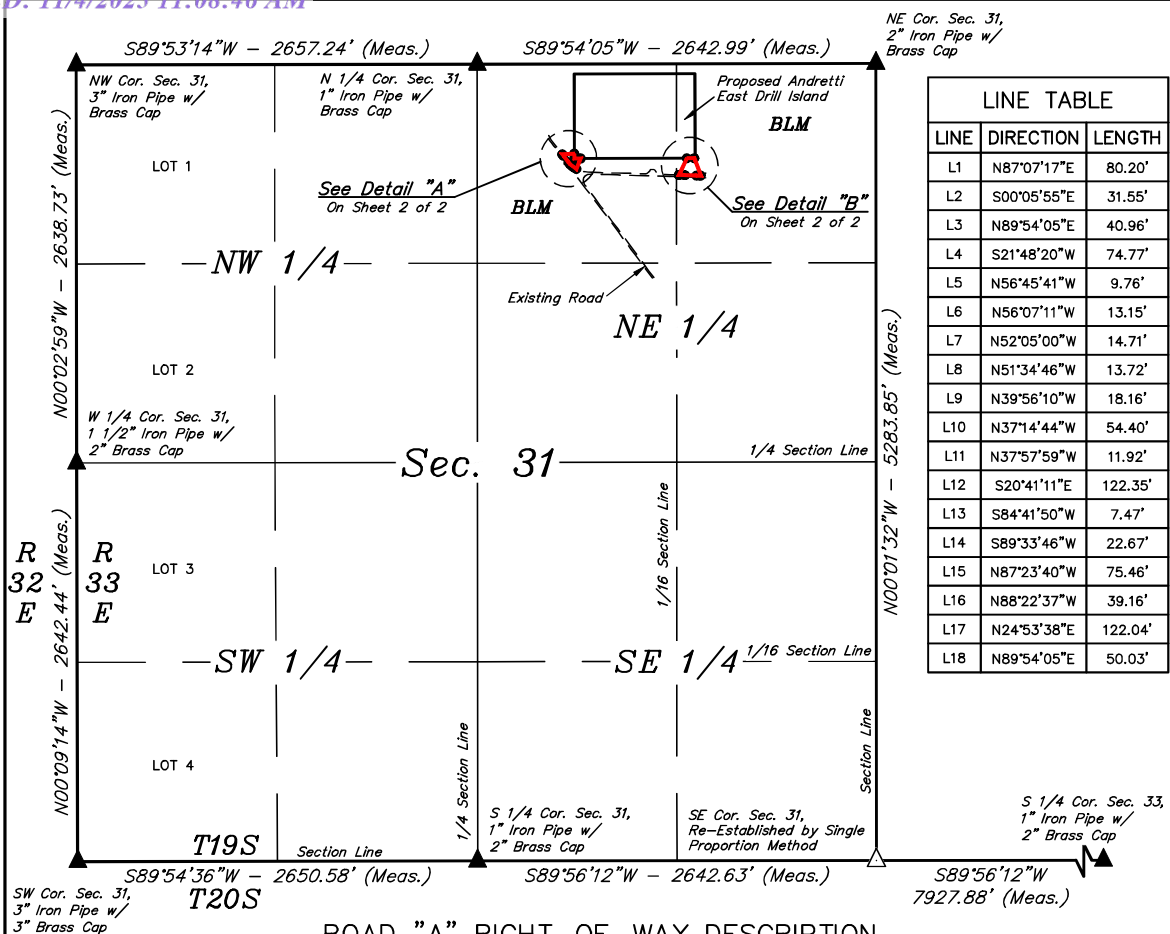
MARATHON OIL PERMIAN LLC

ANDRETTI EAST CTB
 NW 1/4 NE 1/4, SECTION 31, T19S, R33E, N.M.P.M.
 LEA COUNTY, NEW MEXICO

SURVEYED BY	J.H., C.S.	08-29-23	SCALE
DRAWN BY	D.M.C.	09-14-23	1 : 24,000
ACCESS ROAD MAP			TOPO B



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ROAD "A" RIGHT-OF-WAY DESCRIPTION

COMMENCING AT THE NORTH 1/4 CORNER OF SECTION 31, T19S, R33E, N.M.P.M., FROM WHICH THE NORTHEAST CORNER OF SAID SECTION 31 BEARS N89°54'05"E 2642.99', THENCE S43°20'02"E 822.04' TO A POINT IN THE NW 1/4 NE 1/4 OF SAID SECTION 31 AND THE POINT OF BEGINNING; THENCE N87°07'17"E 80.20'; THENCE S00°05'55"E 31.55'; THENCE N89°54'05"E 40.96'; THENCE S21°48'20"W 74.77'; THENCE N56°45'41"W 9.76'; THENCE N56°07'11"W 13.15'; THENCE N52°05'00"W 14.71'; THENCE N51°34'46"W 13.72'; THENCE N39°56'10"W 18.16'; THENCE N37°14'44"W 54.40'; THENCE N37°57'59"W 11.92' TO THE POINT OF BEGINNING. CONTAINS 0.136 ACRES MORE OR LESS.

ROAD "B" RIGHT-OF-WAY DESCRIPTION

COMMENCING AT THE NORTHEAST CORNER OF SECTION 31, T19S, R33E, N.M.P.M., FROM WHICH THE NORTH 1/4 CORNER OF SAID SECTION 31 BEARS S89°54'05"W 2642.99', THENCE S62°25'27"W 1357.96' TO A POINT IN THE NE 1/4 NE 1/4 OF SAID SECTION 31 AND THE POINT OF BEGINNING; THENCE S20°41'11"E 122.35'; THENCE S84°41'50"W 7.47'; THENCE S89°33'46"W 22.67'; THENCE N87°23'40"W 75.46'; THENCE N88°22'37"W 39.16'; THENCE N24°53'38"E 122.04'; THENCE N89°54'05"E 50.03' TO THE POINT OF BEGINNING. CONTAINS 0.254 ACRES MORE OR LESS.

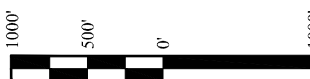
POINT OF BEGINNING "A" BEARS S43°20'02"E 822.04' FROM THE NORTH 1/4 CORNER OF SECTION 31, T19S, R33E, N.M.P.M.

POINT OF BEGINNING "B" BEARS S62°25'27"W 1357.96' FROM THE NORTHEAST CORNER OF SECTION 31, T19S, R33E, N.M.P.M.

ACREAGE / LENGTH TABLE "A"	
LOCATION	ACRES
SEC. 31 (NE 1/4)	0.136

ACREAGE / LENGTH TABLE "B"	
LOCATION	ACRES
SEC. 31 (NE 1/4)	0.254

- ▲ = SECTION CORNERS LOCATED.
 △ = SECTION CORNERS RE-ESTABLISHED.
 (Not Set on Ground.)



CERTIFICATE
 THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

23782
 09-19-23
 PROFESSIONAL SURVEYOR

Sheet 1 of 2

NOTES:

- The maximum grade of existing ground for the proposed access road "A" is ±1.04%.
- The maximum grade of existing ground for the proposed access road "B" is ±0.50%.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of 103°53'00" (NAD 83)

MARATHON OIL PERMIAN LLC

ANDRETTI EAST DRILL ISLAND
 ON BLM LANDS IN
 SECTION 31, T19S, R33E, N.M.P.M.
 LEA COUNTY, NEW MEXICO

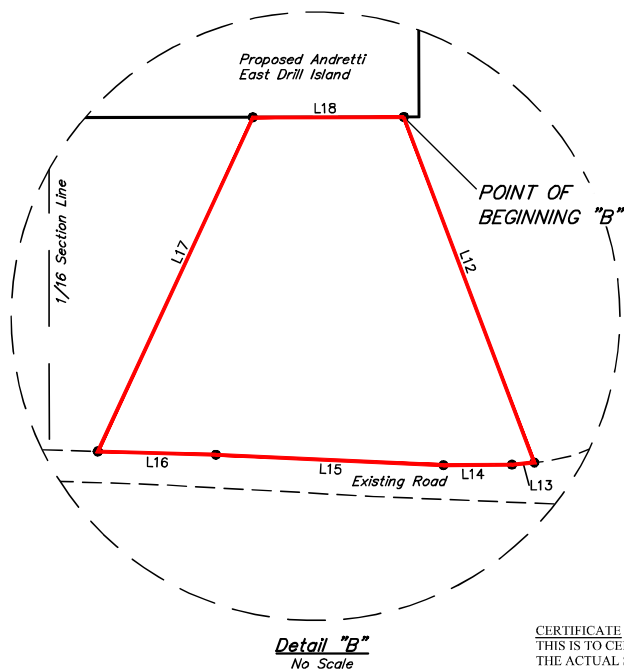
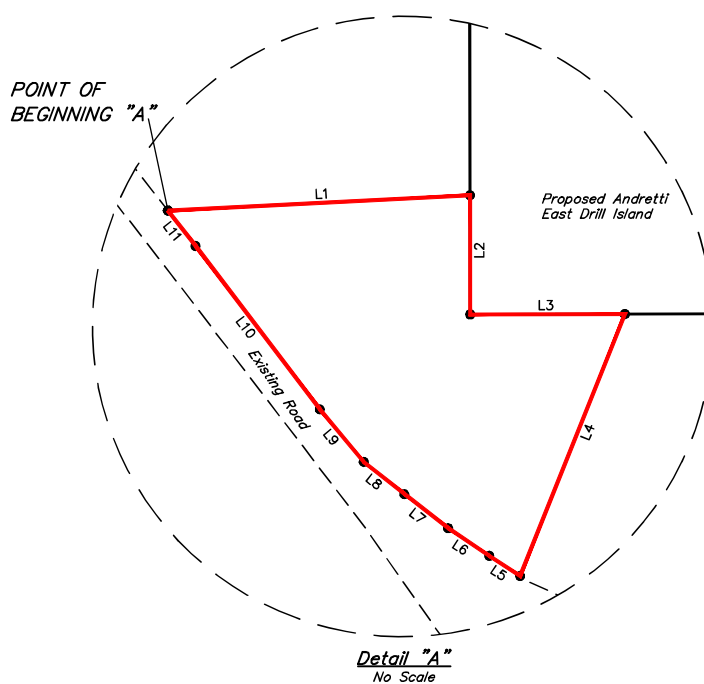
SURVEYED BY	J.H., C.S.	08-29-23	SCALE
DRAWN BY	D.J.S.	09-18-23	1" = 1000'
FILE	M-2760-A1		

ACCESS ROAD R-O-W

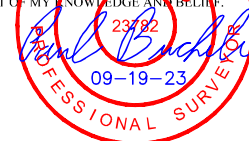


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CERTIFICATE
 THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Sheet 2 of 2

NOTES:

- The maximum grade of existing ground for the proposed access road "A" is $\pm 1.04\%$.
- The maximum grade of existing ground for the proposed access road "B" is $\pm 0.50\%$.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of $103^{\circ}53'00''$ (NAD 83)



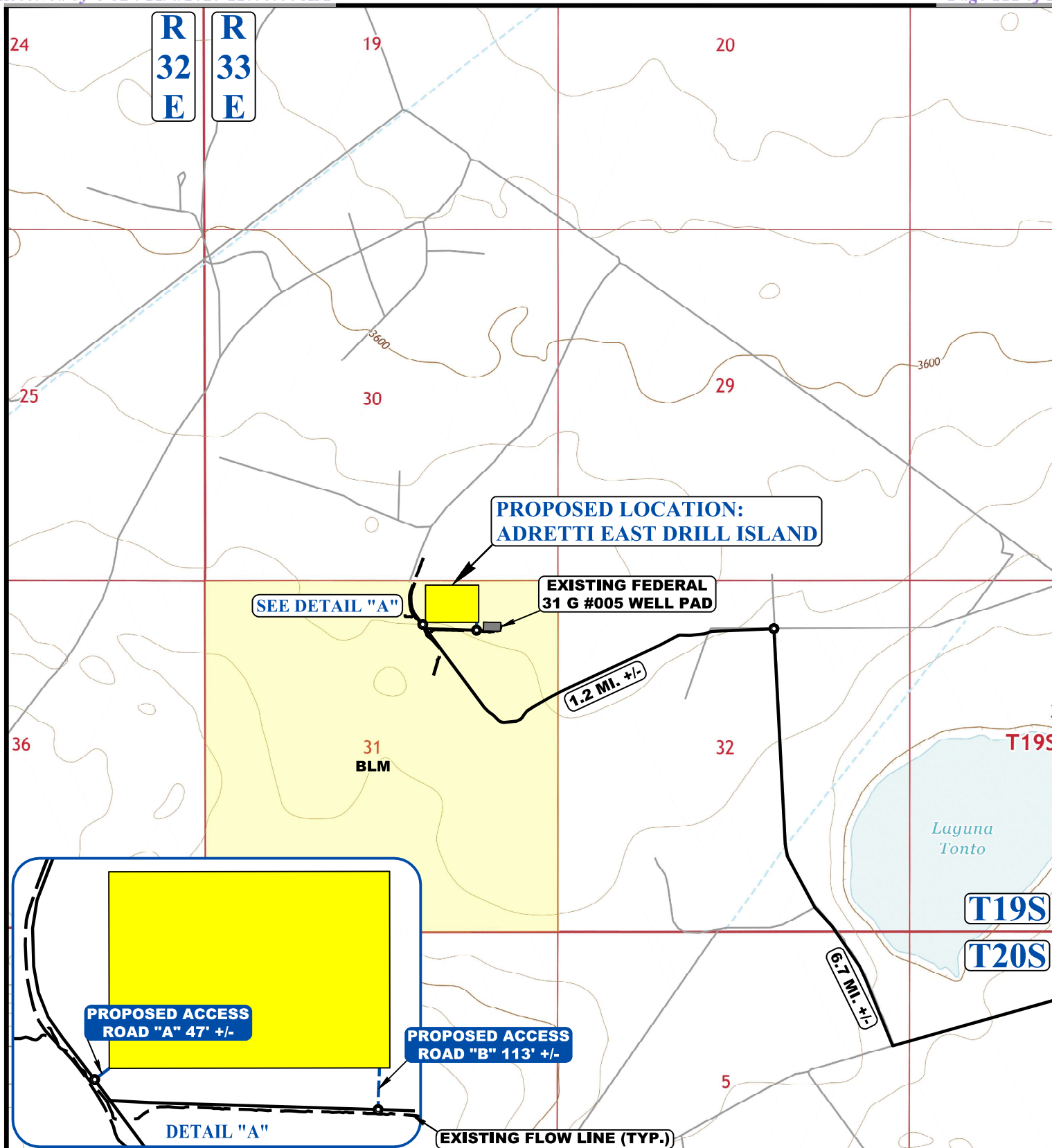
UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

**MARATHON OIL PERMIAN LLC**

**ANDRETTI EAST DRILL ISLAND
 ON BLM LANDS IN
 SECTION 31, T19S, R33E, N.M.P.M.
 LEA COUNTY, NEW MEXICO**

SURVEYED BY	J.H., C.S.	08-29-23	SCALE
DRAWN BY	D.J.S.	09-18-23	NA
FILE	M-2760-A2		

ACCESS ROAD R-O-W



NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

— EXISTING ROAD
 --- PROPOSED ROAD
 --- EXISTING PIPELINE



MARATHON OIL PERMIAN LLC

ANDRETTI EAST DRILL ISLAND
 NW 1/4 NE 1/4, SECTION 31, T19S, R33E, N.M.P.M.
 LEA COUNTY, NEW MEXICO

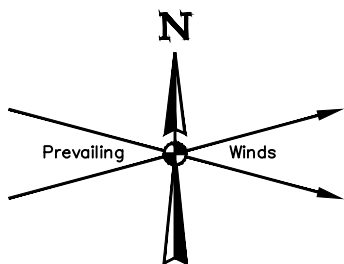
SURVEYED BY	J.H., C.S.	08-29-23	SCALE
DRAWN BY	D.M.C.	09-18-23	1 : 24,000
ACCESS ROAD MAP			TOPO B



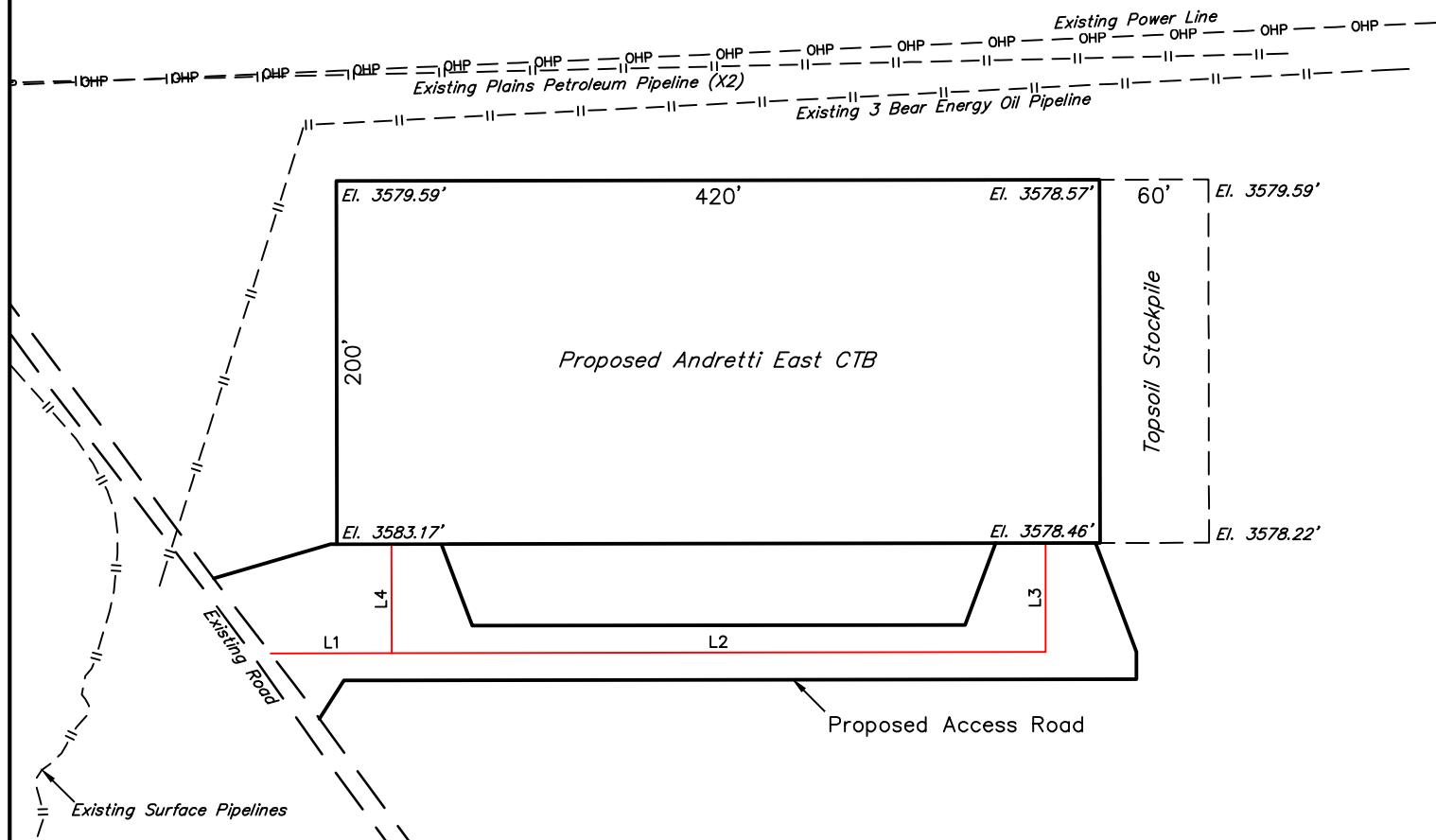
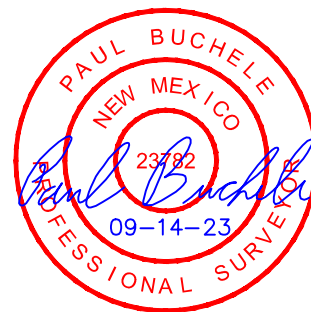
UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



SURVEYED BY	J.H., C.S.	08-29-23	SCALE
DRAWN BY	D.M.C.	09-18-23	1 : 24,000
WELL PROXIMITY MAP		TOPO C	



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°54'05"E	66.68'
L2	N89°54'05"E	360.00'
L3	N00°05'55"W	60.00'
L4	N00°05'55"W	60.00'



APPROXIMATE SURFACE DISTURBANCE AREAS	
	ACRES
WELL PAD AREA DISTURBANCE	±1.928
ACCESS ROAD R-O-W DISTURBANCE	±0.527
TOTAL SURFACE USE AREA	±2.455

NOTES:

- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

MARATHON OIL PERMIAN LLC

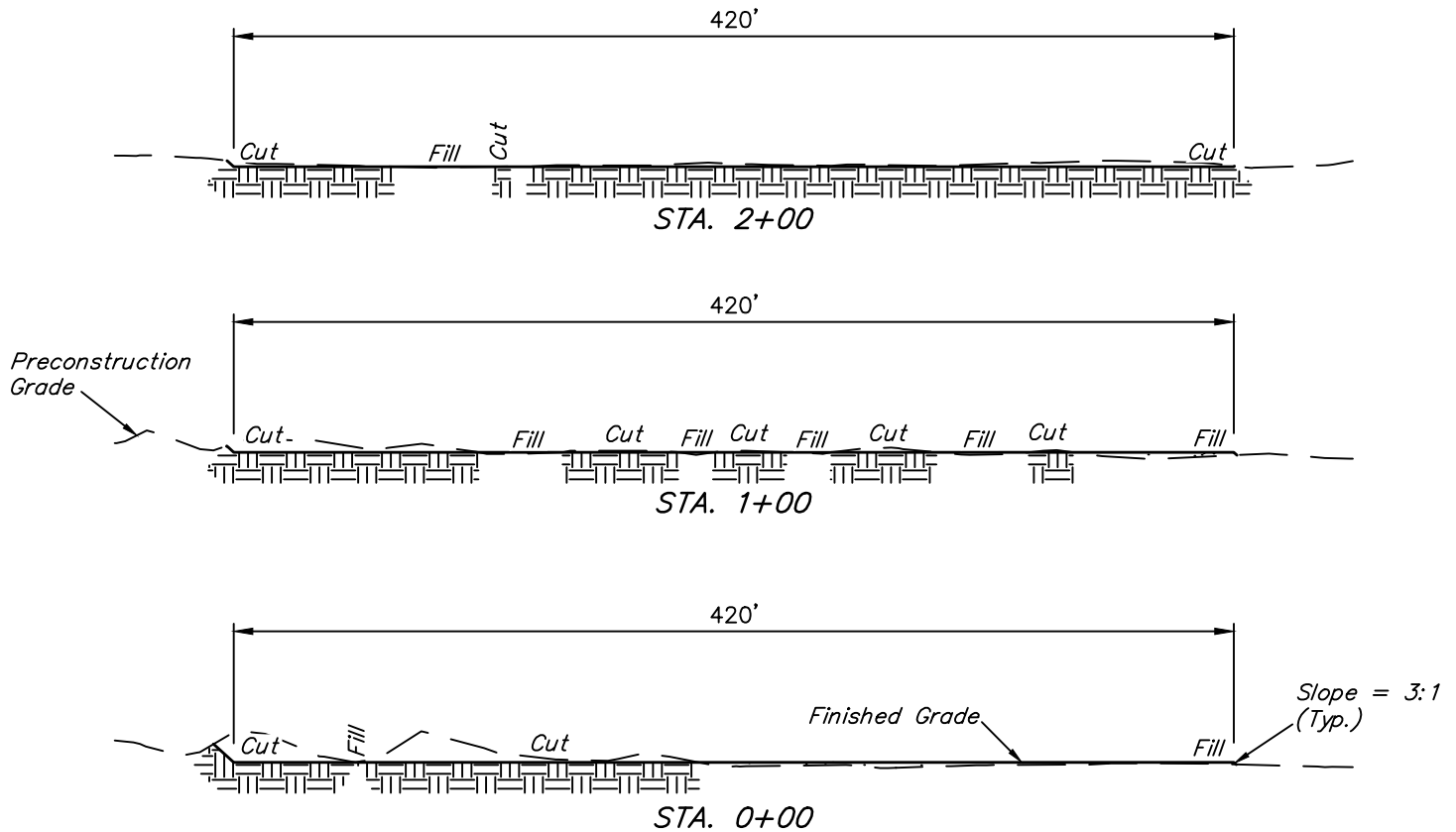
ANDRETTI EAST CTB
NW 1/4 NE 1/4, SECTION 31, T19S, R33E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SURVEYED BY	J.H., C.S.	08-29-23	SCALE
DRAWN BY	D.M.C.	09-14-23	1" = 100'
SITE PLAN			



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X-Section
Scale
1" = 80'



APPROXIMATE EARTHWORK QUANTITIES

(4") TOPSOIL STRIPPING	1,080 Cu. Yds.
REMAINING LOCATION	1,180 Cu. Yds.
TOTAL CUT	2,260 Cu. Yds.
FILL	1,180 Cu. Yds.
EXCESS MATERIAL	1,080 Cu. Yds.
TOPSOIL	1,080 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	0 Cu. Yds.

APPROXIMATE SURFACE DISTURBANCE AREAS

	DISTANCE	ACRES
WELL SITE DISTURBANCE	NA	±2.270
ACCESS ROAD DISTURBANCE	546.68'	±0.527
TOTAL SURFACE USE AREA		±2.797

NOTES:

- Fill quantity includes 5% for compaction.

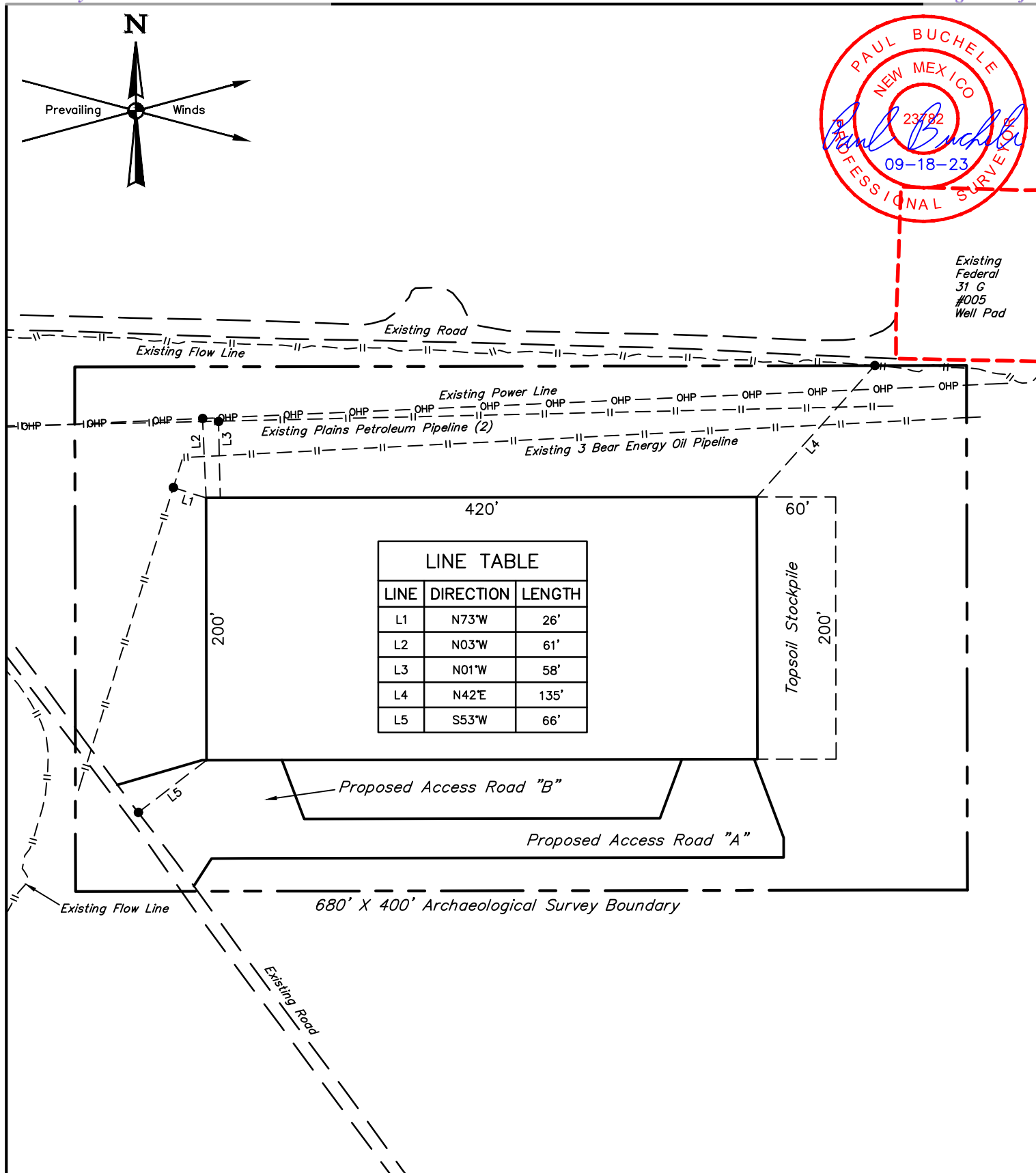
MARATHON OIL PERMIAN LLC

ANDRETTI EAST CTB
NW 1/4 NE 1/4, SECTION 31, T19S, R33E, N.M.P.M.
LEA COUNTY, NEW MEXICO



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SURVEYED BY	J.H., C.S.	08-29-23	SCALE
DRAWN BY	D.J.S.	09-18-23	AS SHOWN
TYPICAL CROSS SECTIONS			

**NOTES:**

- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

MARATHON OIL PERMIAN LLC

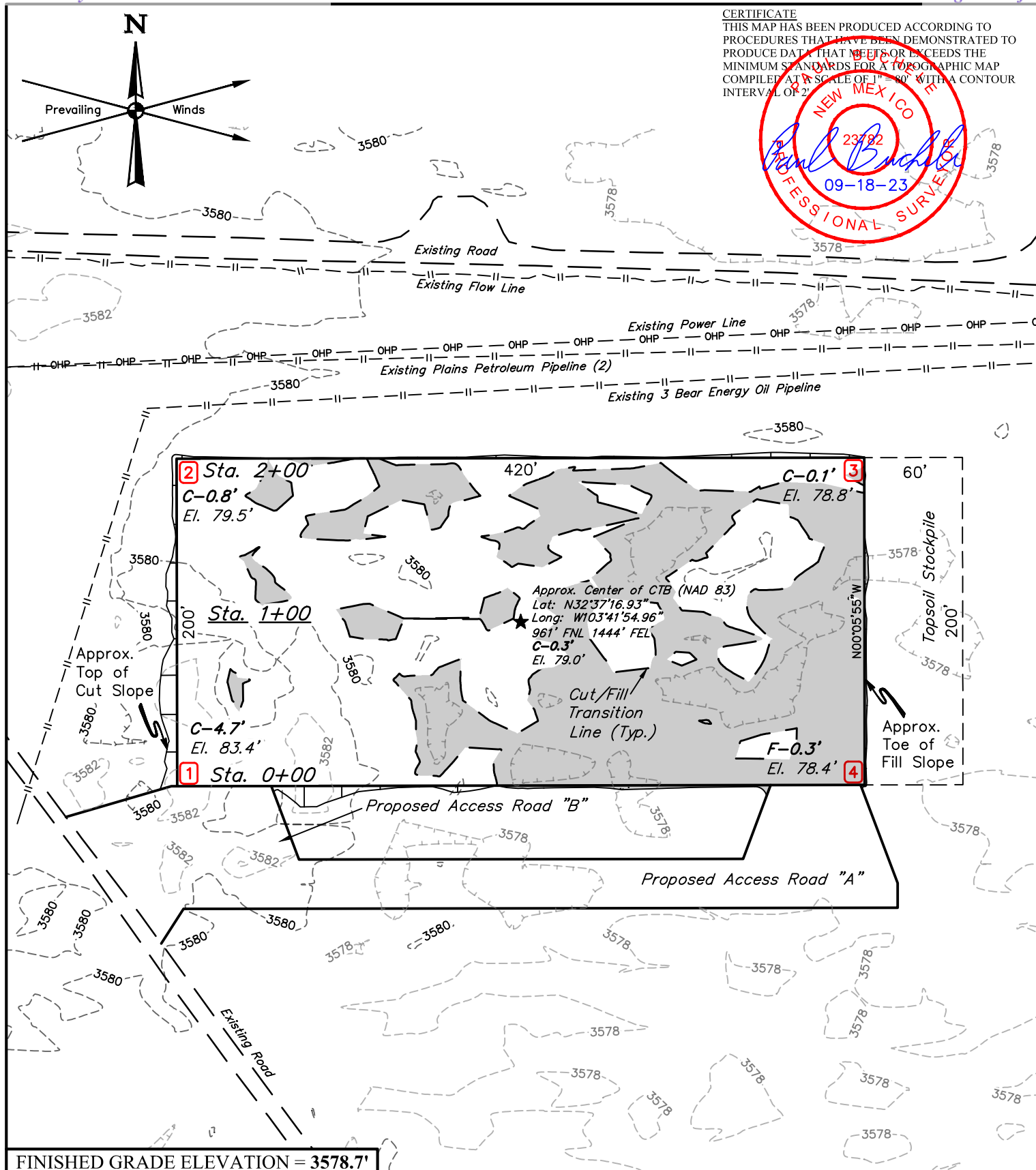
ANDRETTI EAST CTB
 NW 1/4 NE 1/4, SECTION 31, T19S, R33E, N.M.P.M.
 LEA COUNTY, NEW MEXICO

UELS, LLC

Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

SURVEYED BY	J.H., C.S.	08-29-23	SCALE
DRAWN BY	D.J.S.	09-18-23	1" = 100'
ARCHAEOLOGICAL SURVEY BOUNDARY			





FINISHED GRADE ELEVATION = 3578.7'

NOTES:

- Contours shown at 2' intervals.
- Cut/Fill Slopes 3:1 (Typ.)
- Underground utilities shown on this sheet are for visualization purposes only, actual locations to be determined prior to construction.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

MARATHON OIL PERMIAN LLC

ANDRETTI EAST CTB
 NW 1/4 NE 1/4, SECTION 31, T19S, R33E, N.M.P.M.
 LEA COUNTY, NEW MEXICO

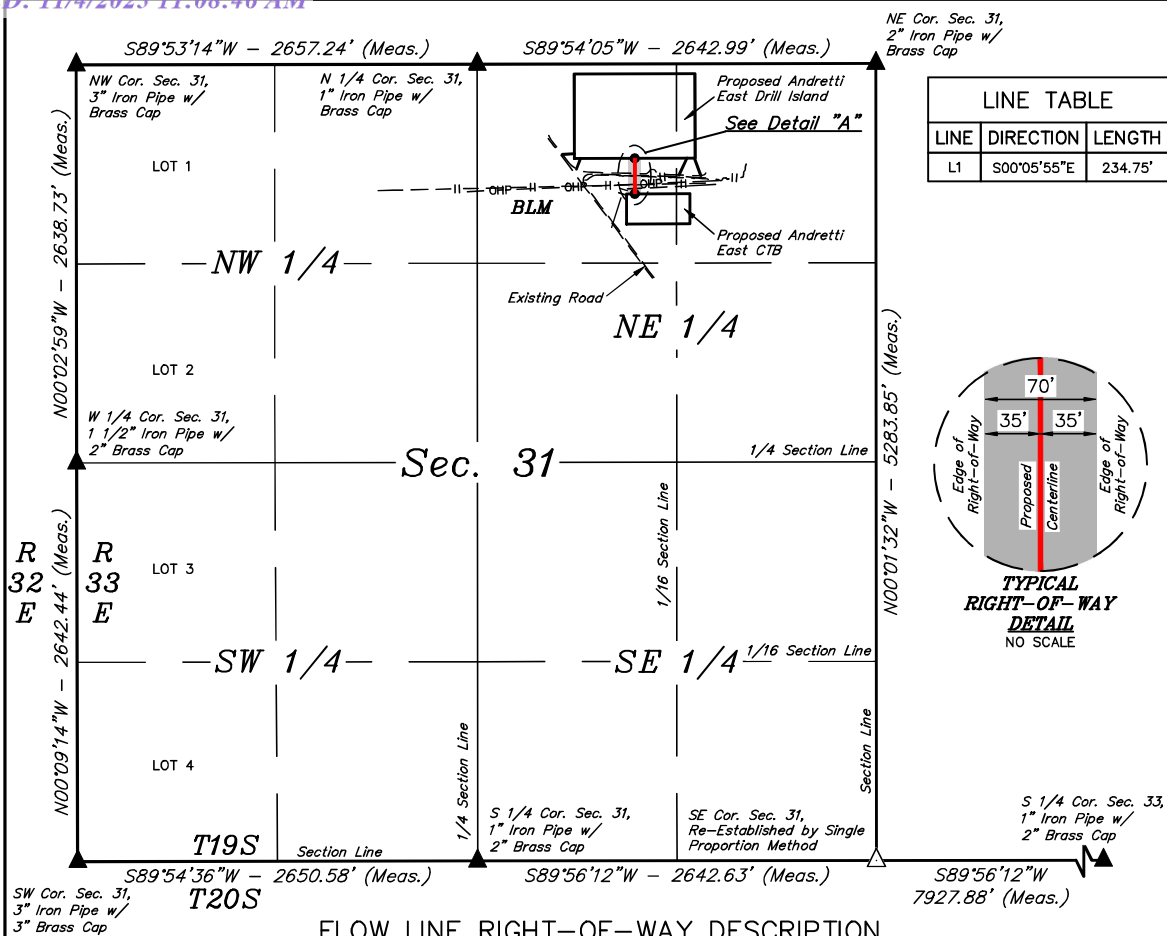
UELS, LLC

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 Vernal, UT 84078 * (435) 789-1017



SURVEYED BY	J.H., C.S.	08-29-23	SCALE
DRAWN BY	D.J.S.	09-18-23	1" = 80'

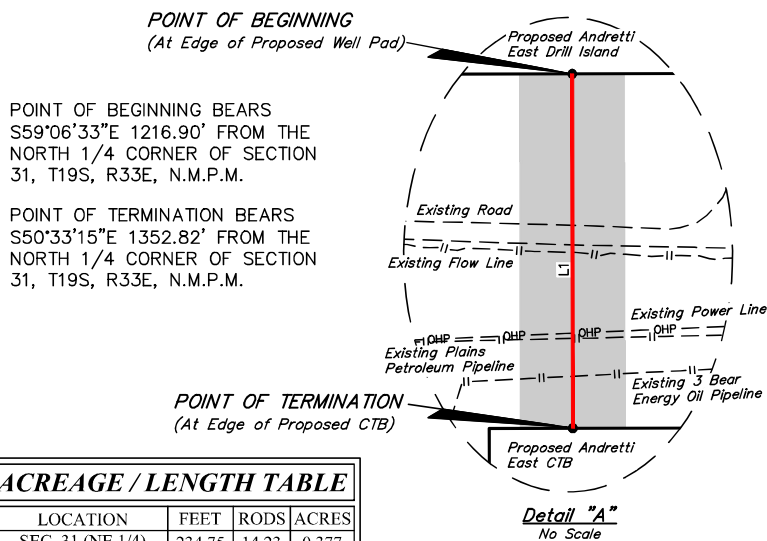
LOCATION LAYOUT



FLOW LINE RIGHT-OF-WAY DESCRIPTION

A 70' WIDE RIGHT-OF-WAY 35' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

COMMENCING AT THE NORTH 1/4 CORNER OF SECTION 31, T19S, R33E, N.M.P.M., FROM WHICH THE NORTHEAST CORNER OF SAID SECTION 31 BEARS N89°54'05"E 2642.99', THENCE S59°06'33"E 1216.90' TO A POINT IN THE NW 1/4 NE 1/4 OF SAID SECTION 31 AND THE POINT OF BEGINNING; THENCE S00°05'55"E 234.75' TO A POINT IN THE NW 1/4 NE 1/4 OF SAID SECTION 31 AND THE POINT OF TERMINATION, WHICH BEARS S50°33'15"E 1352.82' FROM THE NORTH 1/4 CORNER OF SAID SECTION 31. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. CONTAINS 0.377 ACRES MORE OR LESS.



ACREAGE / LENGTH TABLE			
LOCATION	FEET	RODS	ACRES
SEC. 31 (NE 1/4)	234.75	14.23	0.377

- ▲ = SECTION CORNERS LOCATED.
△ = SECTION CORNERS RE-ESTABLISHED.
(Not Set on Ground.)

CERTIFICATE
THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

234.75
1352.82
09-19-23
PROFESSIONAL SURVEYOR

NOTES:

- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of 103°53'00" (NAD 83)

MARATHON OIL PERMIAN LLC

ANDRETTI EAST DRILL ISLAND
ON BLM LANDS IN
SECTION 31, T19S, R33E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SURVEYED BY	J.H., C.S.	08-29-23	SCALE
DRAWN BY	D.J.S.	09-18-23	1" = 1000'
FILE	M-2760-A		

FLOW LINE R-O-W



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ANDRETTI CTB WATER SUPPLY

1: NWNW Sec 20-T18S-32E

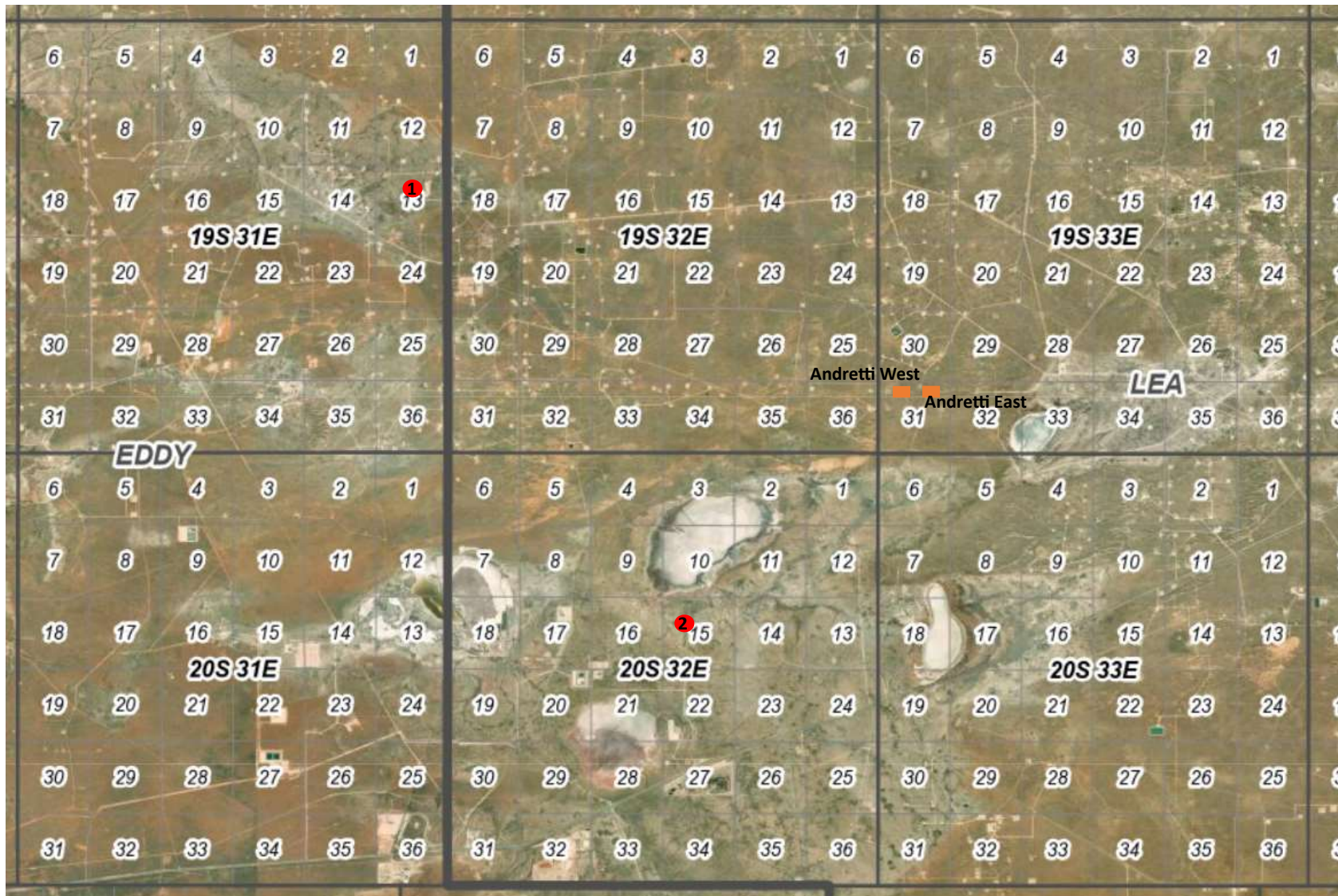


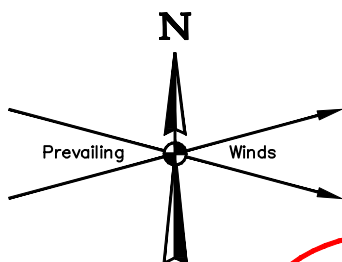


ANDRETTI CTB CALICHE PITS

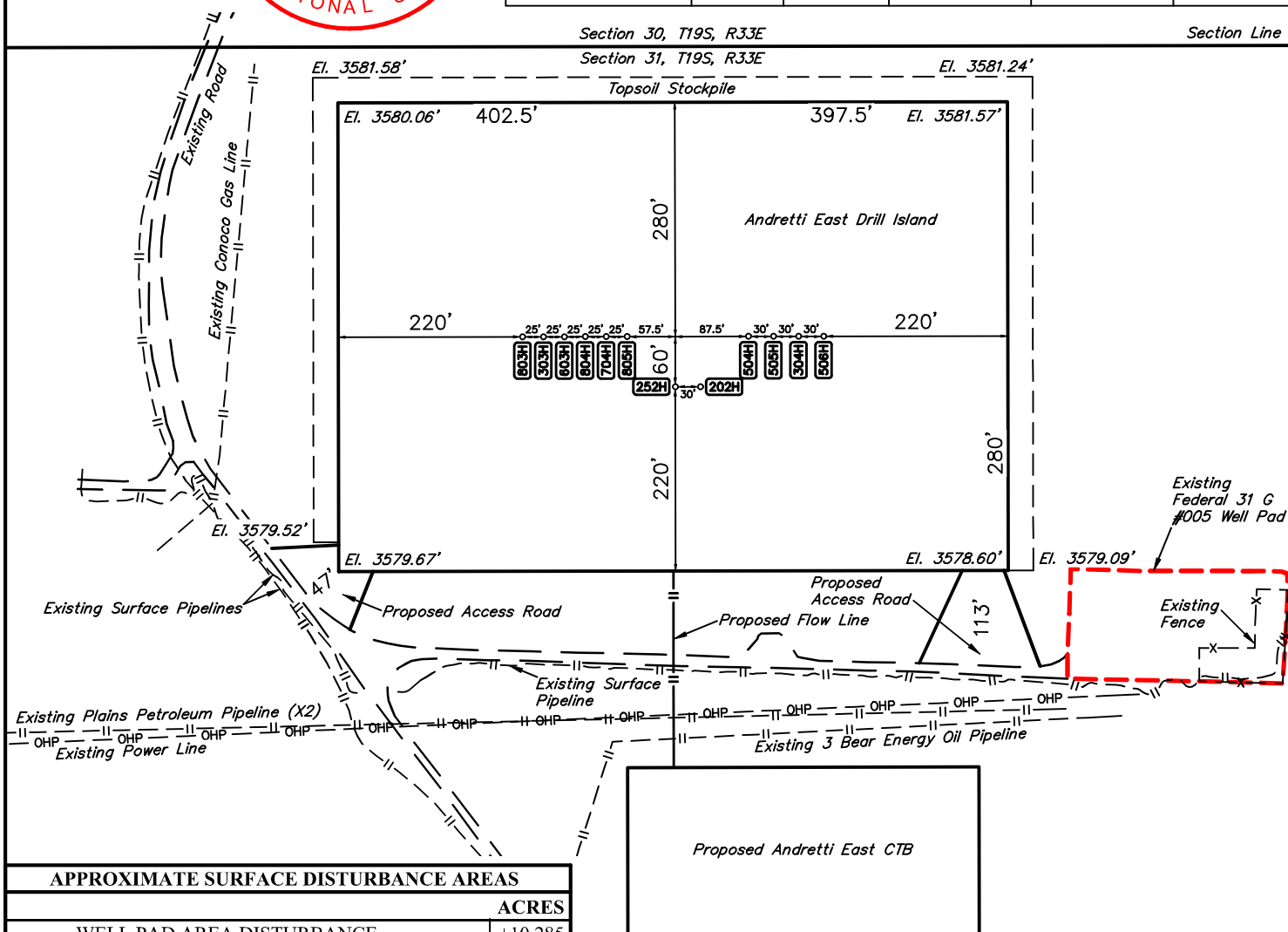
1: SWNE Sec 13-T19S-31E

2: NESW Sec 15-T20S-32E





WELL NAME	LAT.	LONG.	SHL-SEC. 31	FTP-SEC. 31	LTP/BHL-SEC. 7
ANDRETTI FED COM 803H	32.623058°	-103.699686°	1779' FEL 347' FNL	2200' FEL 100' FNL	2200' FEL 100' FSL
ANDRETTI FED COM 303H	32.623058°	-103.699605°	1754' FEL 347' FNL	1980' FEL 100' FNL	1980' FEL 100' FSL
ANDRETTI FED COM 603H	32.623058°	-103.699524°	1729' FEL 347' FNL	1980' FEL 100' FNL	1980' FEL 100' FSL
ANDRETTI FED COM 804H	32.623058°	-103.699443°	1704' FEL 347' FNL	1320' FEL 100' FNL	1320' FEL 100' FSL
ANDRETTI FED COM 704H	32.623058°	-103.699362°	1679' FEL 347' FNL	660' FEL 100' FNL	660' FEL 100' FSL
ANDRETTI FED COM 805H	32.623058°	-103.699280°	1654' FEL 347' FNL	440' FEL 100' FNL	440' FEL 100' FSL
ANDRETTI FED COM 504H	32.623058°	-103.698809°	1509' FEL 347' FNL	2200' FEL 100' FNL	2200' FEL 100' FSL
ANDRETTI FED COM 505H	32.623058°	-103.698712°	1479' FEL 347' FNL	1320' FEL 100' FNL	1320' FEL 100' FSL
ANDRETTI FED COM 304H	32.623058°	-103.698615°	1449' FEL 347' FNL	660' FEL 100' FNL	660' FEL 100' FSL
ANDRETTI FED COM 506H	32.623058°	-103.698517°	1419' FEL 347' FNL	440' FEL 100' FNL	440' FEL 100' FSL
ANDRETTI FED COM 252H	32.622893°	-103.699094°	1597' FEL 407' FNL	440' FEL 100' FNL	440' FEL 100' FSL
ANDRETTI FED COM 202H	32.622893°	-103.698996°	1567' FEL 407' FNL	1320' FEL 100' FNL	1320' FEL 100' FSL



APPROXIMATE SURFACE DISTURBANCE AREAS	
	ACRES
WELL PAD AREA DISTURBANCE	±10.285
60'x150' WIDE ACCESS ROAD R-O-W DISTURBANCE	±0.390
70' WIDE FLOW LINE	±0.377
TOTAL SURFACE USE AREA	±11.052

NOTES:

- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Latitude/Longitude are NAD83

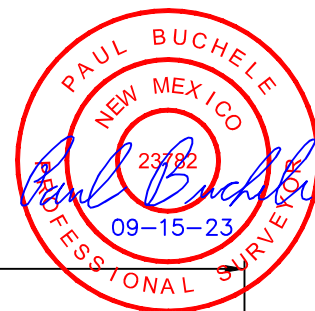
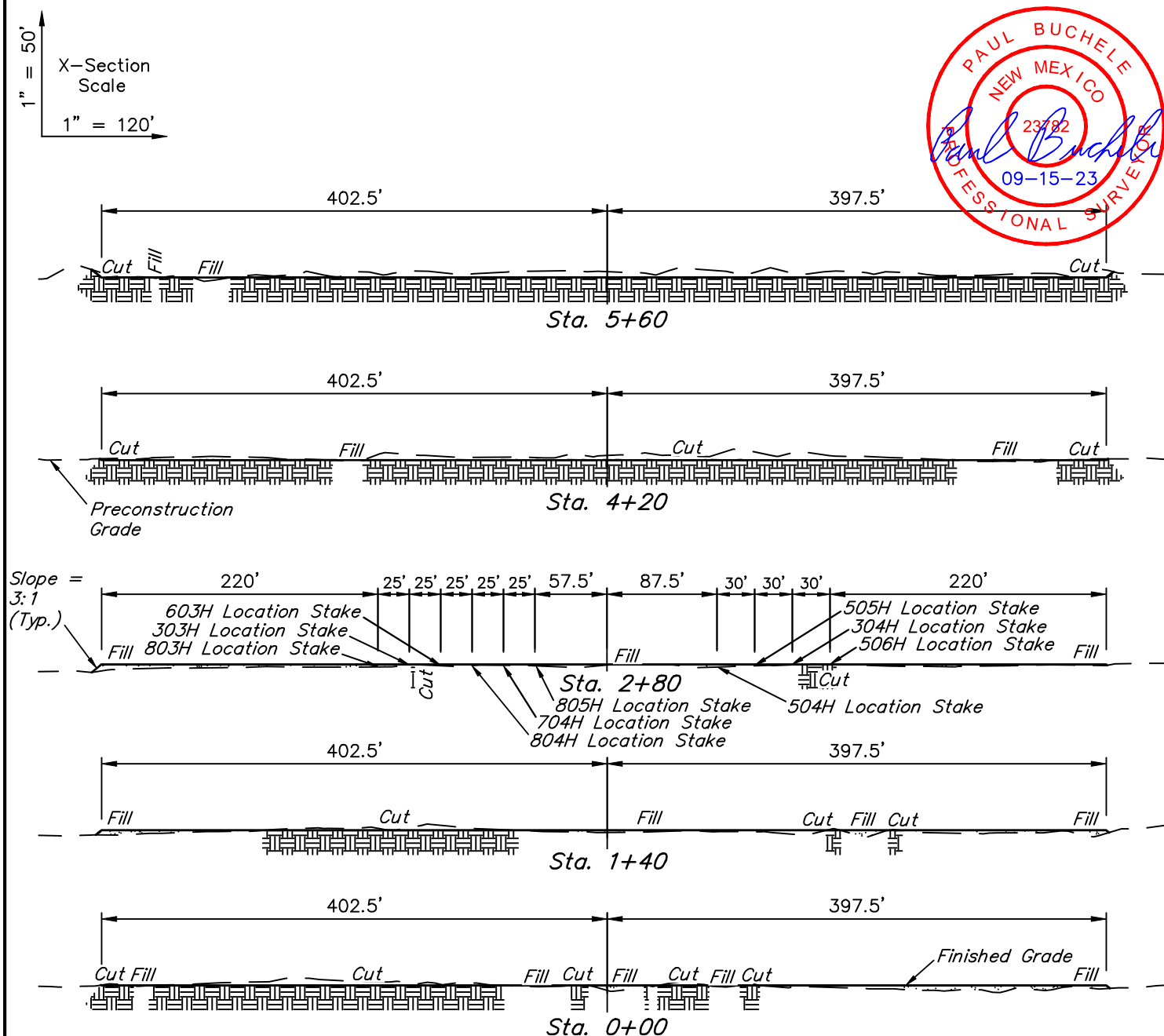
MARATHON OIL PERMIAN LLC

ANDRETTI EAST DRILL ISLAND
NW 1/4 NE 1/4, SECTION 31, T19S, R33E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SURVEYED BY	J.H., C.S.	08-29-23	SCALE
DRAWN BY	D.M.C.	09-13-23	1" = 200'

SITE PLAN

UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



APPROXIMATE EARTHWORK QUANTITIES	
(4") TOPSOIL STRIPPING	5,500 Cu. Yds.
REMAINING LOCATION	8,180 Cu. Yds.
TOTAL CUT	13,680 Cu. Yds.
FILL	8,180 Cu. Yds.
EXCESS MATERIAL	5,500 Cu. Yds.
TOPSOIL	5,500 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	0 Cu. Yds.

APPROXIMATE SURFACE DISTURBANCE AREAS		
	DISTANCE	ACRES
WELL SITE DISTURBANCE	NA	±11.674
ACCESS ROAD R-O-W "A" DISTURBANCE	NA	±0.136
ACCESS ROAD R-O-W "B" DISTURBANCE	NA	±0.254
70' WIDE FLOW LINE R-O-W DISTURBANCE	±234.75'	±0.377
TOTAL SURFACE USE AREA		±12.441

NOTES:

- Fill quantity includes 5% for compaction.

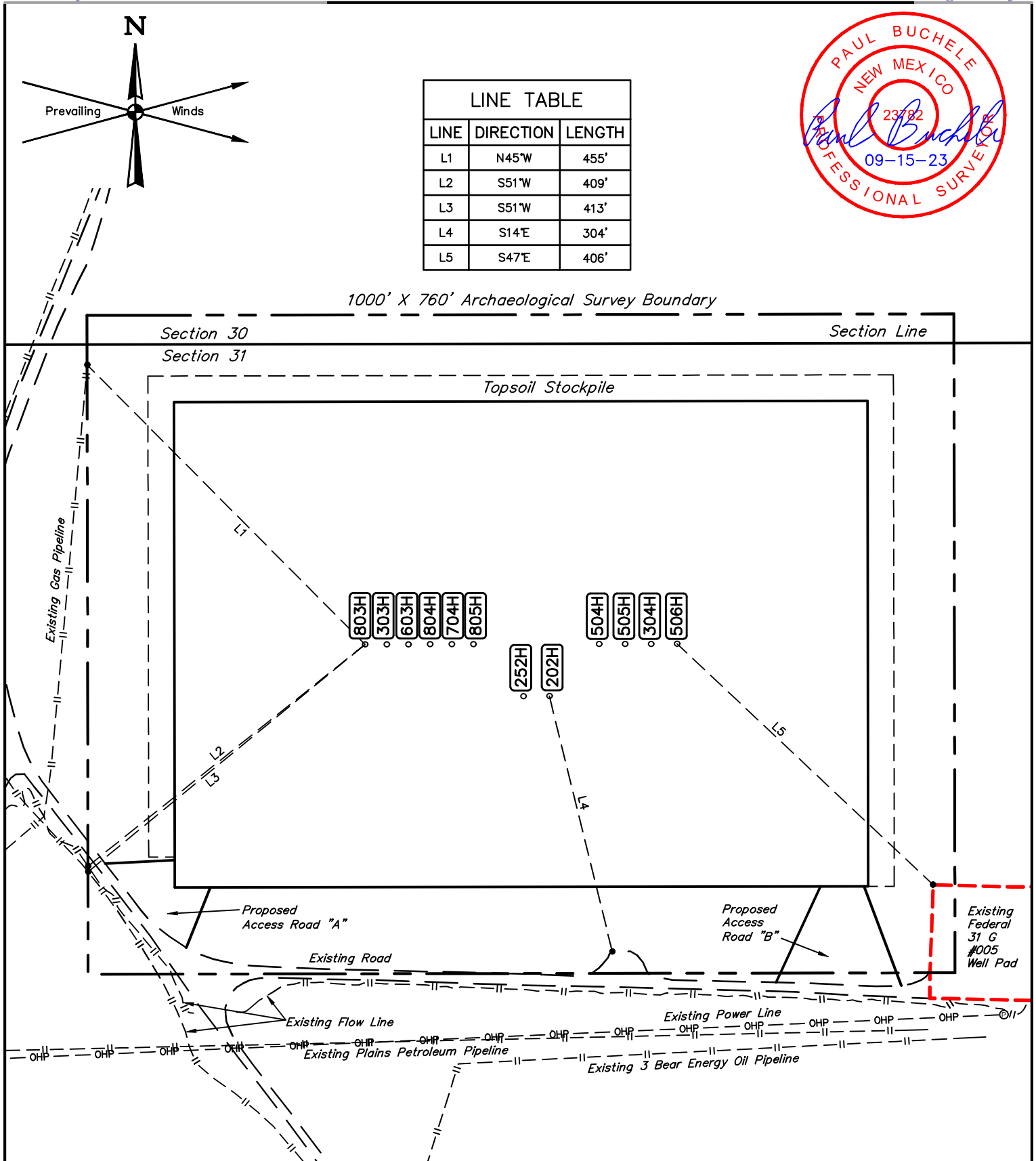
MARATHON OIL PERMIAN LLC

ANDRETTI EAST DRILL ISLAND
NW 1/4 NE 1/4, SECTION 31, T19S, R33E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SURVEYED BY	J.H., C.S.	08-29-23	SCALE
DRAWN BY	D.J.S.	09-15-23	AS SHOWN

TYPICAL CROSS SECTIONS

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

**NOTES:**

- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

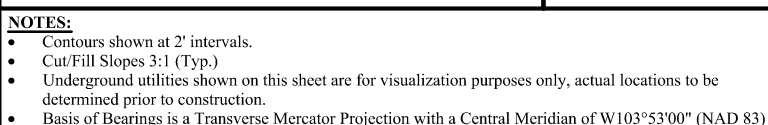
MARATHON OIL PERMIAN LLC

ANDRETTI EAST DRILL ISLAND
NW 1/4 NE 1/4, SECTION 31, T19S, R33E, N.M.P.M.
LEA COUNTY, NEW MEXICO



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

SURVEYED BY	J.H., C.S.	08-29-23	SCALE
DRAWN BY	D.J.S.	09-15-23	1" = 150'
ARCHAEOLOGICAL SURVEY BOUNDARY			



**ANDRETTI EAST DRILL ISLAND
NW 1/4 NE 1/4, SECTION 31, T19S, R33E, N.M.P.M.
LEA COUNTY, NEW MEXICO**

SURVEYED BY	J.H., C.S.	08-29-23	SCALE
DRAWN BY	D.J.S.	09-15-23	1" = 120'

LOCATION LAYOUT



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

07/21/2025

APD ID: 10400095752

Submission Date: 11/11/2023

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: ANDRETTI E31B FEDERAL COM

Well Number: 505H

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined

Would you like to utilize Lined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD Surface Owner Description:

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit

Pit liner description:

Pit liner manufacturers

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule

Lined pit reclamation description:

Lined pit reclamation

Leak detection system description:

Leak detection system

Operator Name: MARATHON OIL PERMIAN LLC**Well Name:** ANDRETTI E31B FEDERAL COM**Well Number:** 505H**Lined pit Monitor description:****Lined pit Monitor****Lined pit: do you have a reclamation bond for the pit?****Is the reclamation bond a rider under the BLM bond?****Lined pit bond number:****Lined pit bond amount:****Additional bond information**

Section 3 - Unlined

Would you like to utilize Unlined Pit PWD options? N**Produced Water Disposal (PWD) Location:****PWD disturbance (acres):****PWD surface owner:****Other PWD Surface Owner Description:****Unlined pit PWD on or off channel:****Unlined pit PWD discharge volume (bbl/day):****Unlined pit****Precipitated solids disposal:****Describe precipitated solids disposal:****Precipitated solids disposal****Unlined pit precipitated solids disposal schedule:****Unlined pit precipitated solids disposal schedule****Unlined pit reclamation description:****Unlined pit reclamation****Unlined pit Monitor description:****Unlined pit Monitor****Do you propose to put the produced water to beneficial use?****Beneficial use user****Estimated depth of the shallowest aquifer (feet):****Precipitated Solids Permit****Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?****TDS lab results:****Geologic and hydrologic**

Operator Name: MARATHON OIL PERMIAN LLC**Well Name:** ANDRETTI E31B FEDERAL COM**Well Number:** 505H**State****Unlined Produced Water Pit Estimated****Unlined pit: do you have a reclamation bond for the pit?****Is the reclamation bond a rider under the BLM bond?****Unlined pit bond number:****Unlined pit bond amount:****Additional bond information****Section 4 -****Would you like to utilize Injection PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Other PWD Surface Owner Description:****Injection PWD discharge volume (bbl/day):****Injection well mineral owner:****Injection well type:****Injection well number:****Injection well name:****Assigned injection well API number?****Injection well API number:****Injection well new surface disturbance (acres):****Minerals protection information:****Mineral protection****Underground Injection Control (UIC) Permit?****UIC Permit****Section 5 - Surface****Would you like to utilize Surface Discharge PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Other PWD Surface Owner Description :****Surface discharge PWD discharge volume (bbl/day):****Surface Discharge NPDES Permit?****Surface Discharge NPDES Permit attachment:****Surface Discharge site facilities information:****Surface discharge site facilities map:**

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: ANDRETTI E31B FEDERAL COM

Well Number: 505H

Section 6 -

Would you like to utilize Other PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

PWD Surface Owner Description:

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type

Have other regulatory requirements been met?

Other regulatory requirements



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data

07/21/2025

APD ID: 10400095752

Submission Date: 11/11/2023

Highlighted data
reflects the most
recent changes
[Show Final Text](#)

Operator Name: MARATHON OIL PERMIAN LLC

Well Name: ANDRETTI E31B FEDERAL COM

Well Number: 505H

Well Type: OIL WELL

Well Work Type: Drill

Bond

Federal/Indian APD: FED

BLM Bond number: NMB001555

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment:

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 522957

ACKNOWLEDGMENTS

Operator: MARATHON OIL PERMIAN LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 372098
	Action Number: 522957
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that no additives containing PFAS chemicals will be added to the completion or recompletion of this well.
-------------------------------------	--

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 522957

COMMENTS

Operator: MARATHON OIL PERMIAN LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 372098
	Action Number: 522957
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

COMMENTS

Created By	Comment	Comment Date
jeffrey.harrison	Submitted as defining well.	12/31/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 522957

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 372098
	Action Number: 522957
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
rrussell01	Cement is required to circulate on both surface and intermediate1 strings of casing.	11/4/2025
rrussell01	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	11/4/2025
jeffrey.harrison	Prior to production of this well a change to the well name/number is required to comply with the OCD well naming convention.	12/31/2025
jeffrey.harrison	This well is within the R-111-Q defined boundary. Operator must follow all procedures and requirements listed within the order.	12/31/2025
jeffrey.harrison	Designs must align to one of the six options mandated within R-111-Q. No alterations or modifications are permitted to any of the casing design options mandated within order R-111-Q. If you have any questions, please contact Justin.Wrinkle@emnrd.nm.gov.	12/31/2025
jeffrey.harrison	This well is within the designated 4-string area. At least four full casing strings must be utilized for this well.	12/31/2025
jeffrey.harrison	This well is within the Capitan Reef aquifer zone. The first intermediate casing string shall be set and cemented back to surface immediately above the Capitan Reef. The second intermediate string shall be set and cemented back to surface immediately below the base of the Capitan Reef.	12/31/2025
jeffrey.harrison	Brine water shall not be used in the Capitan Reef. Only fresh water shall be utilized until the Capitan Reef is cased and cemented.	12/31/2025
jeffrey.harrison	File As Drilled C-102 and a directional Survey with C-104 completion packet.	12/31/2025
jeffrey.harrison	Notify the OCD 24 hours prior to casing & cement.	12/31/2025
jeffrey.harrison	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	12/31/2025
jeffrey.harrison	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	12/31/2025