

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20964
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CBM <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator El Paso E&P Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 1001 Louisiana, Rm 2730D, Houston, Texas 77002		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter <u>O</u> : <u>575</u> feet from the <u>South</u> line and <u>2547</u> feet from the <u>East</u> line Section <u>13</u> Township <u>31N</u> Range <u>19E</u> NMPM <u>6th</u> County <u>Colfax</u>		8. Well Number <u>A-570</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8375'		9. OGRID Number 180514
		10. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Completion</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED.

Spud Date:

02/21/11

Rig Release Date:

02/24/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Maria S. Gomez

TITLE

Sr. Regulatory Analyst

DATE

08/18/11

Type or print name

Maria S. Gomez

E-mail address:

maria.gomez@elpaso.com

PHONE:

713-420-5038/832-683-0361

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE

9/13/2011

Conditions of Approval (if any):

03/08/11: Ran CBL.

04/14/11: Shot perms 2192'-2200', 2204'-2206'. ST acid, 1000 gal 7.5% HCL, ST flush. ST pad, ST 40/70 sand slugs, 800# TTL. ST .25# 16/30 Daniels, 925# TTL, 26 bbls of fluid. ST .5# 16/30 Daniels, 1780# TTL, 25 bbls of fluid. ST 1# 16/30 Daniels, 9000# TTL, 64 bbls of fluid. ST 2# 16/30 Daniels, 22000# TTL, 79 bbls of fluid. ST 3# 16/30 Daniels, 35525# TTL, 94 bbls of fluid. ST 4# 16/30 Daniels, 12320# TTL, 22 bbls of fluid. Called flush. Cut fluid. ISIP = 555 psi. 800# 40/70 TTL, 82000# 16/30 Daniels TTL, 710,000 SCF N2 TTL, 555 bbls of fluid TTL.

04/19/11: Set composit plug @ 1450'. POOH. RD the perforators. Pumped spacer. Pumped cement 325 sx (118 bbls) @ 13.0 ppg of Trinidad Blend. Pumped displacemet.

04/27/11: Logged.

04/28/11: Tagged at 1091'. RU PS. Broke circulation. Drilled out cement. Fell through @ 1380 = 330'. Drilled out. Cleaned to 1445'. Circulated hole clean with 80 bbls. RD PS. ND BOP. ND WH.

05/05/11: MIRU. Perforated 1368'-1371', 1353'-1356'. ST acid, 1000 gals 7.5% HCL. ST flush. Broke @ 1970 psi. ST pad, ST 40/70 sand slugs, 400#TTL. ST .25# 16/30 Daniels, 770# TTL, 22 bbls of fluid. ST .5# 16/30 Daniels, 2315# TTL, 33 bbls of fluid. ST 1# 16/30 Daniels, 3500# TTL, 25 bbls of fluid. ST 2# 16/30 Daniels, 12000# TTL, 43 bbls of fluid. ST 3# 16/30 Daniels, 19415# TTL, 46 bbls of fluid. ST 4#16/30 Daniels, 10000# TTL, 18 bbls of fluid. Called flush. Cut fluid. ISIP=50 psi, 5 min = on vac. 48120# 16/30 Daniels TTL, 400# 40/70 TTL, 235000 SCF N2 TTL. Job pumped @ 18-32 BPM downhole, 330 clean bbls. Perforated 1221'-1225', 1216'-1218'. ST acid, 1000 gals 7.5% HCL. ST flush. ST pad, ST 40/70 sand slugs, 800# TTL. ST .25# 16/30 Daniels, 1020# TTL, 29 bbls of fluid. ST .5# 16/30 Daniels, 1410# TTL, 20 bbls of fluid. ST 1# 16/30 Daniels, 3500# TTL, 25 bbls of fluid. ST 2# 16/30 Daniels, 12000#TTL, 43 bbls of fluid. ST 3# 16/30 Daniels, 20070# TTL, 48 bbls of fluid. ST 4# 16/30 Daniels, 10000# TTL, 18 bbls of fluid. Called flush. Cut fluid. ISIP = 1039 psi, 5 min = 1233 psi, 10 min = 1190 psi. 48000# 16/30 Daniels TTL, 800# 40/70 TTL, 525000 SCF N2 TTL. Job pumped @ 18 to 25 BPM downhole, 315 clean TTL. Perforated 1169'-1172', 1146'-1151'. ST acid, 1000 gals 7.5% HCL. Broke @ 1827 psi. ST pad. ST 40/70 sand slugs, 400# TTL. ST .25# 16/30 Daniels, 695# TTL, 20 bbls of fluid. ST .5# 16/30 Daniels, 1300# TTL, 19 bbls of fluid. ST 1# 16/30 Daniels, 17000# TTL, 121 bbls of fluid. ST 2# 16/30 Daniels, 30000# TTL, 107 bbls of fluid. ST 3# 16/30 Daniels, 39000# TTL, 93 bbls of fluid. ST 4#16/30 Daniels, 11760# TTL, 21 bbls of fluid. Called flush. Cut fluid. ISIP= 511 psi, 5 min = 418 psi, 10 min = 401 psi, 15 min = 390 psi. 1000060# 16/30 Daniels TTL, 500# 40/70 TTL, 565000 SCF N2 TTL. Job pumped @ 35 BPM downhole. 597 clean bbls.

05/09/11: ND frac valve. NU WH. NU BOP. Spot in tubing and water for AFU. NU AFU. Power swivel. Broke circulation. Drilled out BP @ 1135', 1195', and 1300'. Drilled out composite plug @ 1450'. Drilled out BP @ 1570'. PBD @ 2693'. Circulated clean. ND AFU, PS, TOO. H.

05/10/11: Sat nipple. TIH with 74 jts to 2331' SN @ 2299'. ND BOP. NU WH. Spot in rods insert, 2 rod guides per rod. TIH with 1 3/4" insert pump. TIH with 92 - 3/4" rods, 2-8' pony rods 1-2 pony 22' polishes rod. NU WH.