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 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103 Revised August 1, 2011

WELL API NO. 30-025-38576 and 30-025-42139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Wells Number 1 and 2
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator DCP Operating Company, LP	
3. Address of Operator 6900 E. Layton Ave, Suite 900, Denver CO 80237	
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER: Monthly Report pursuant to Workover C-103

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

## Report for the Month ending September 30, 2023 Pursuant to Workover C-103 for Linam AGI #1 and AGI #2

This is the 137<sup>th</sup> monthly submittal of data as agreed between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure and bottom hole data for Linam AGI #1. Since the data for both wells provide the best overall picture of the performance of the AGI system, the data for both wells are analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2.

All flow this month was directed to AGI #2. Injection parameters being monitored for AGI #1 (currently static) were as follows (Figures 1, 2, 3, 4): Average Injection Rate: 0 scf/hr, Average TAG Injection Pressure: 1,250 psig, Average TAG Temperature: 83 °F, Average Annulus Pressure: 53 psig, Average Pressure Differential: 1,197 psig. Bottom hole (BH) sensors provided the average BH pressure for the entire period of 4,226 psig and BH temperature of 138 °F (Figures 8 and 9). The BH pressure quickly responded to the switchover to AGI #2 and has continued to drop. The BH pressure decreased from last month, in keeping with the previous observations when AGI #1 was idle. This is a very good indication of the continued resilience of the injection zone and the excess capacity available for TAG at current injection rates.

The recorded injection parameters for AGI #2 for the month were: Average Injection Rate: 159,667 scf/hr (AGI #2 was the only well used this month), Average Injection Pressure: 1,420 psig, Average TAG Temperature: 98 °F, Average Annulus Pressure: 2 psig, Average Pressure Differential: 1,418 psig (Figures 5, 6, 7).

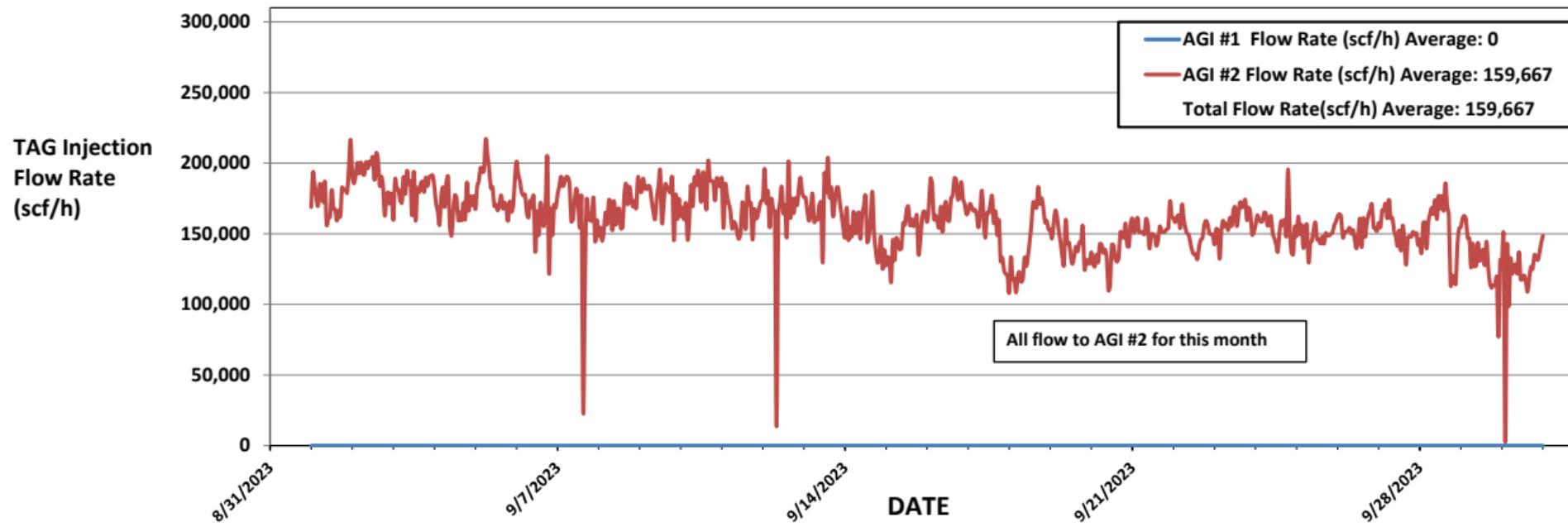
The Linam AGI #1 and AGI #2 wells are serving as a safe, effective and environmentally friendly system to dispose of, and permanently sequester, Class II wastes consisting of H<sub>2</sub>S and CO<sub>2</sub>. The Linam AGI Facility permanently sequestered 4,749 Metric Tons of CO<sub>2</sub> for this month. The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Operating Company, LP/ Geolex, Inc. DATE 10/3/2023  
 Type or print name Alberto A. Gutierrez, RG E-mail address: [aag@geolex.com](mailto:aag@geolex.com) PHONE: 505-842-8000

## For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

## Figure #1: Linam AGI #1 and #2 Combined TAG Injection Flow Rate



**Figure #2: Linam AGI #1 Surface TAG Injection Pressure and Annular Pressure**

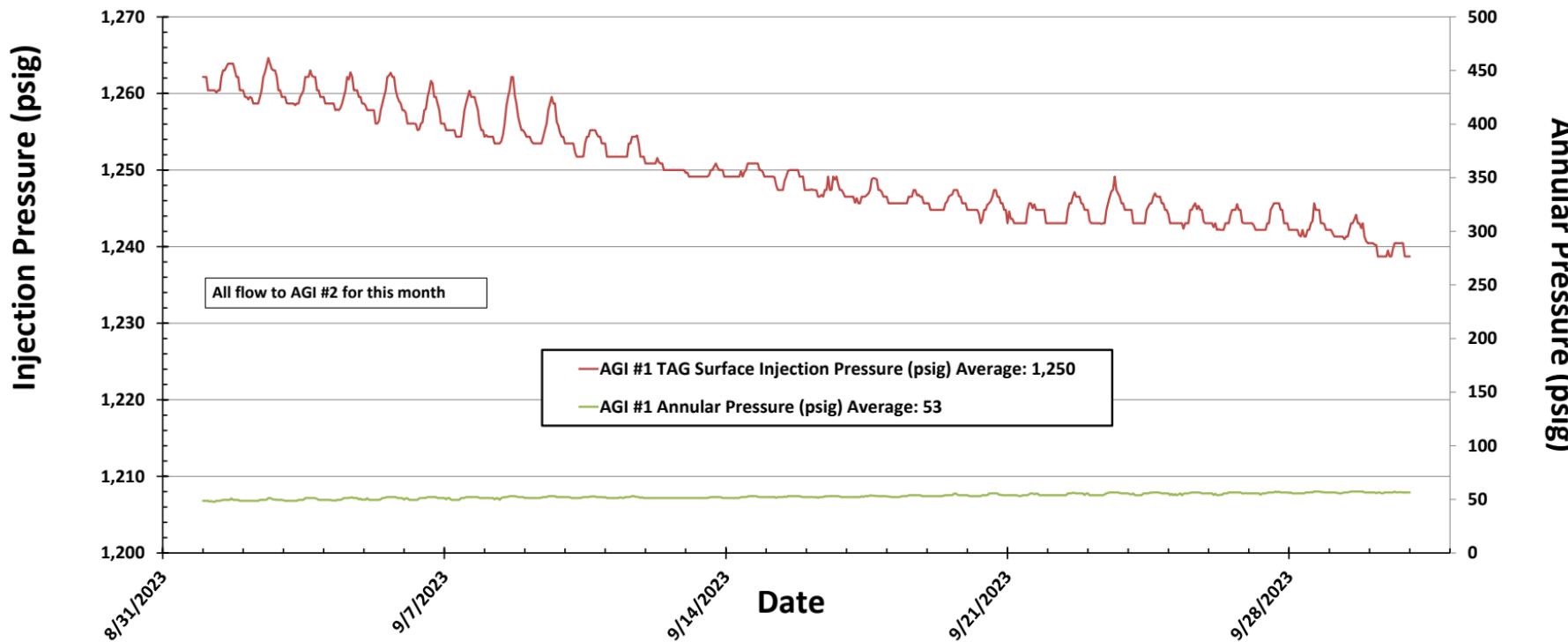
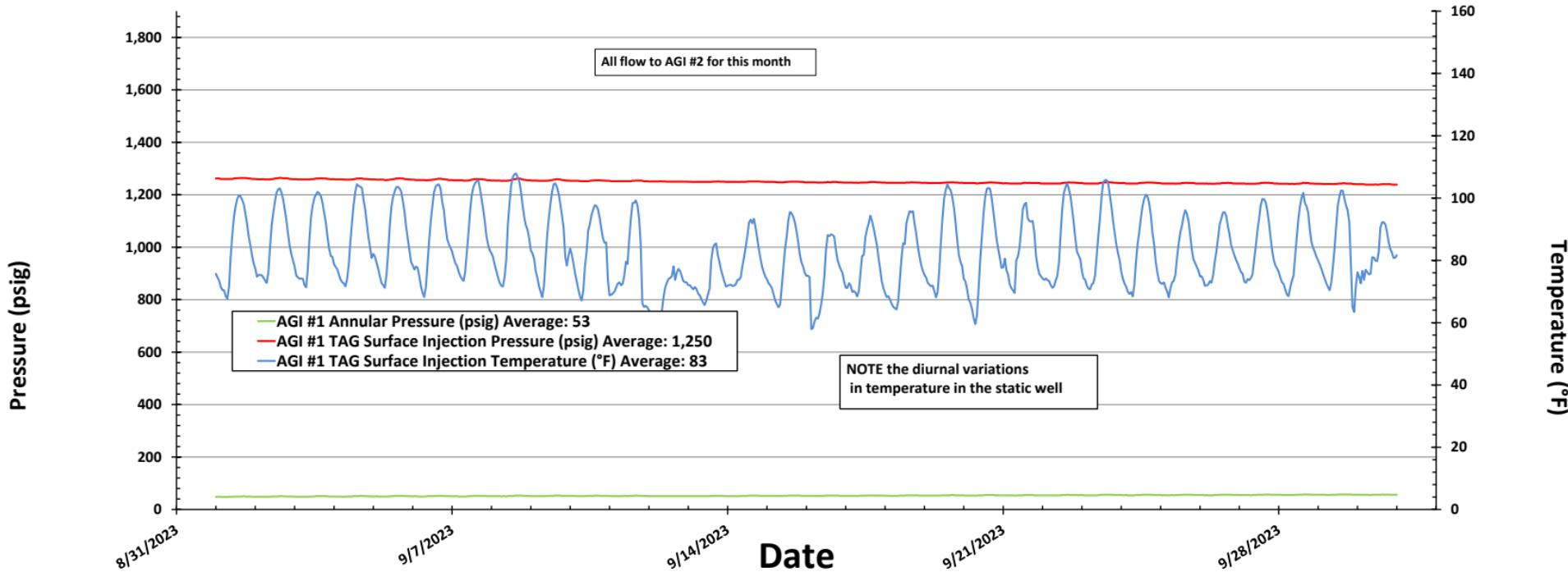
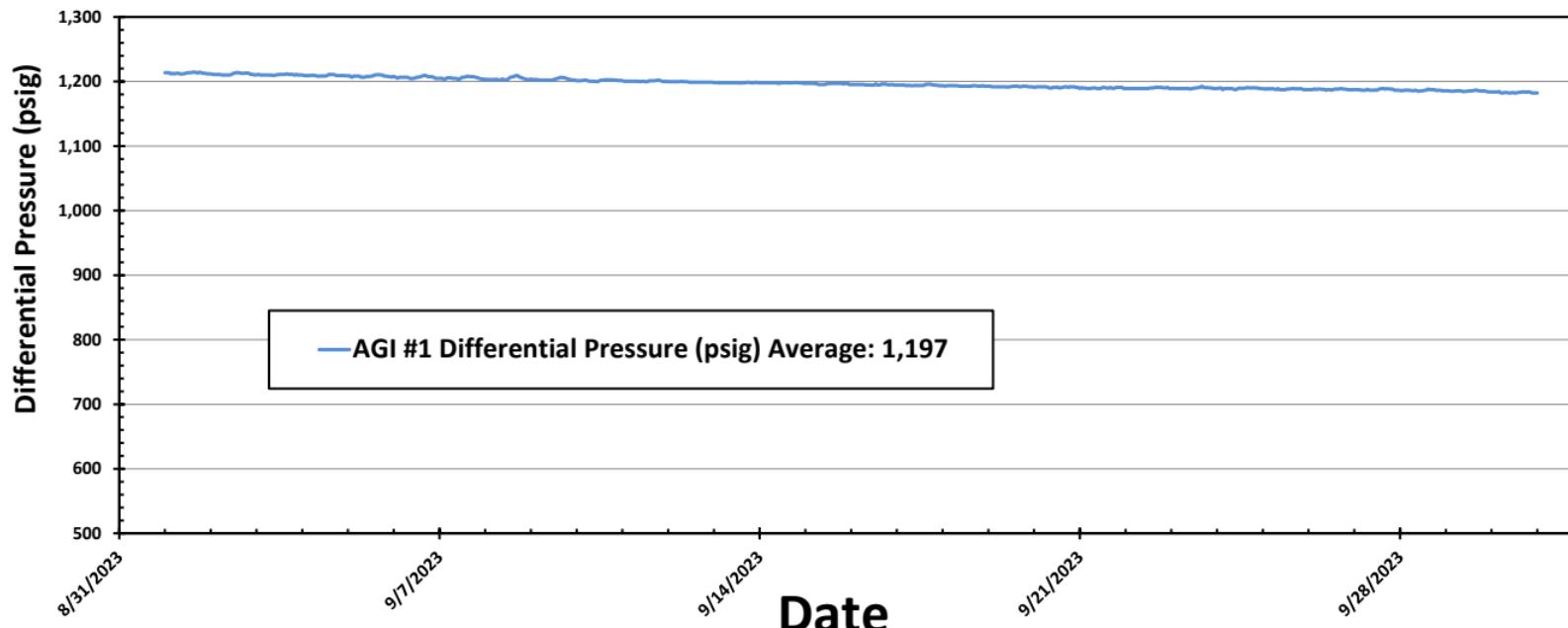


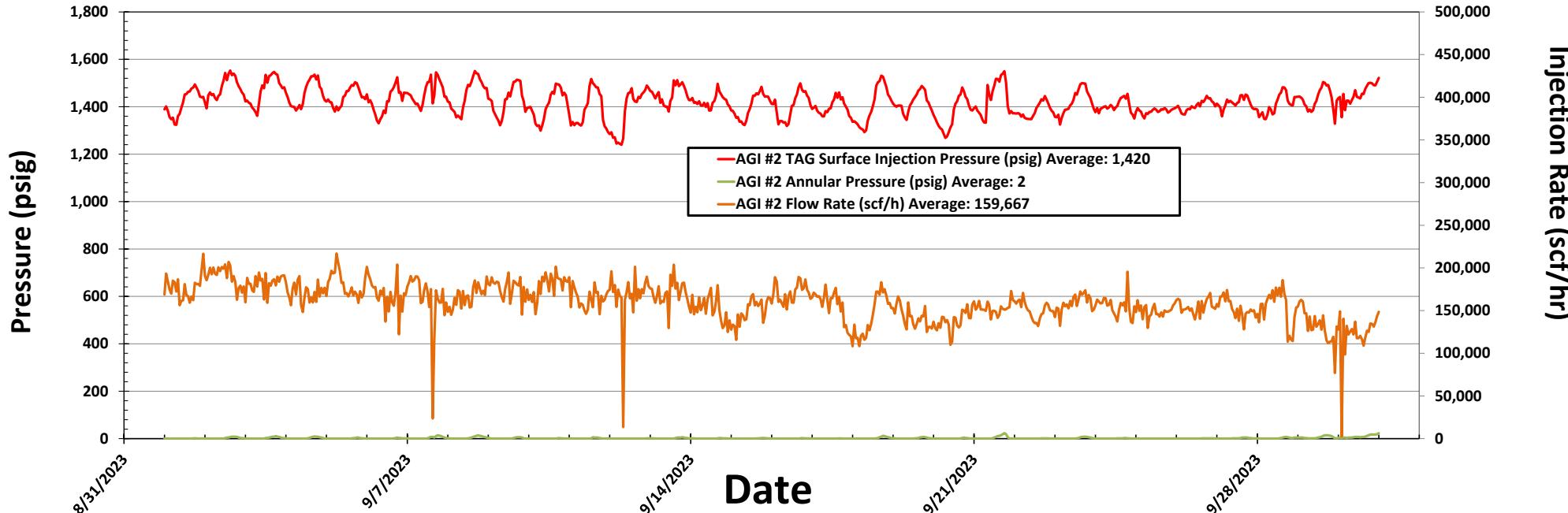
Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature



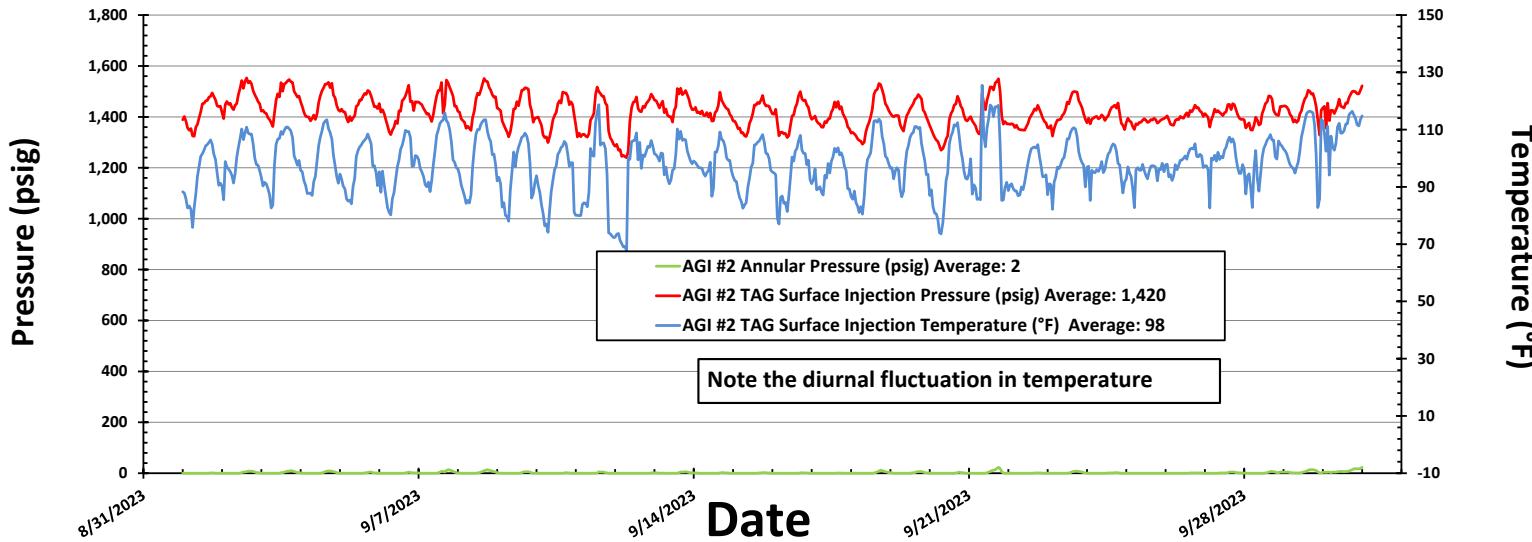
**Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential**



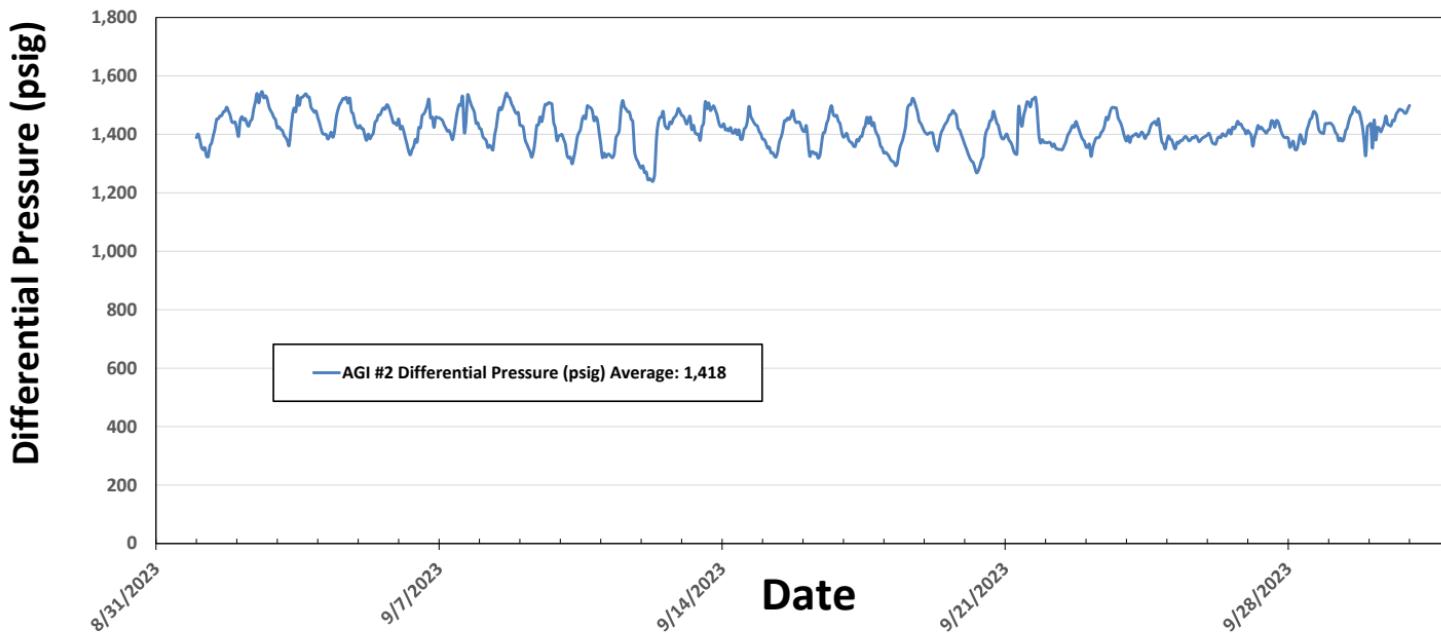
**Figure #5: Linam AGI #2 Injection Pressure, Rate and Casing Annulus Pressure**



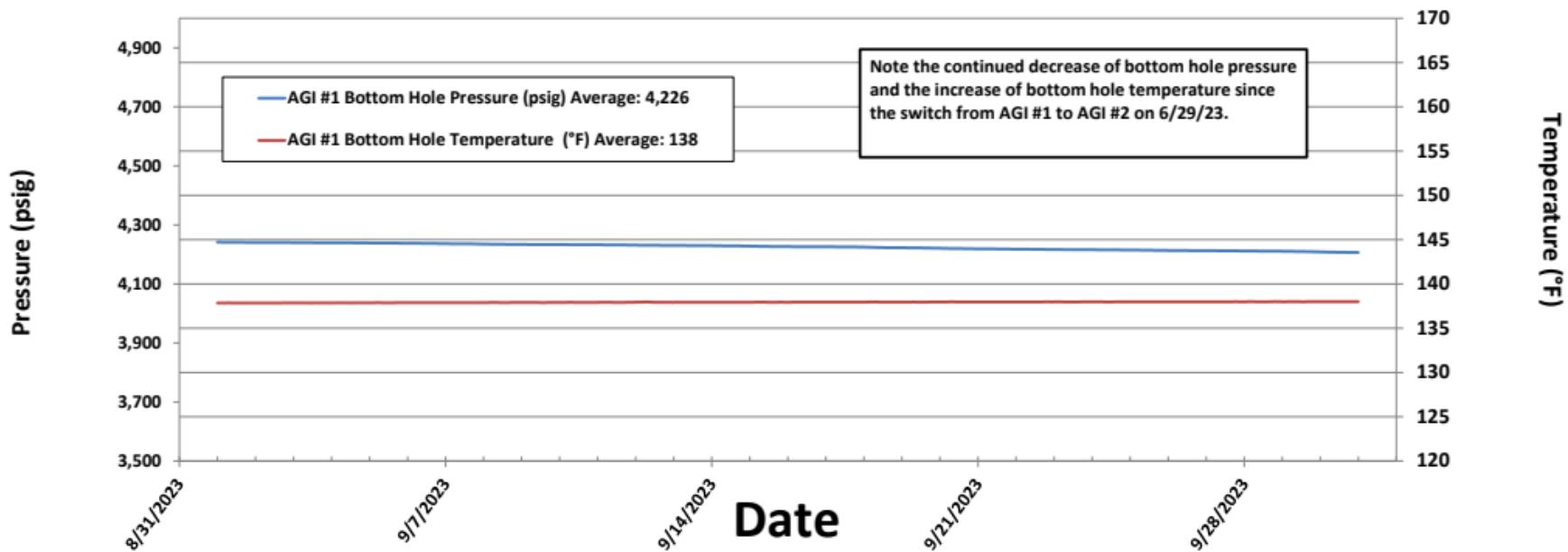
**Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature**



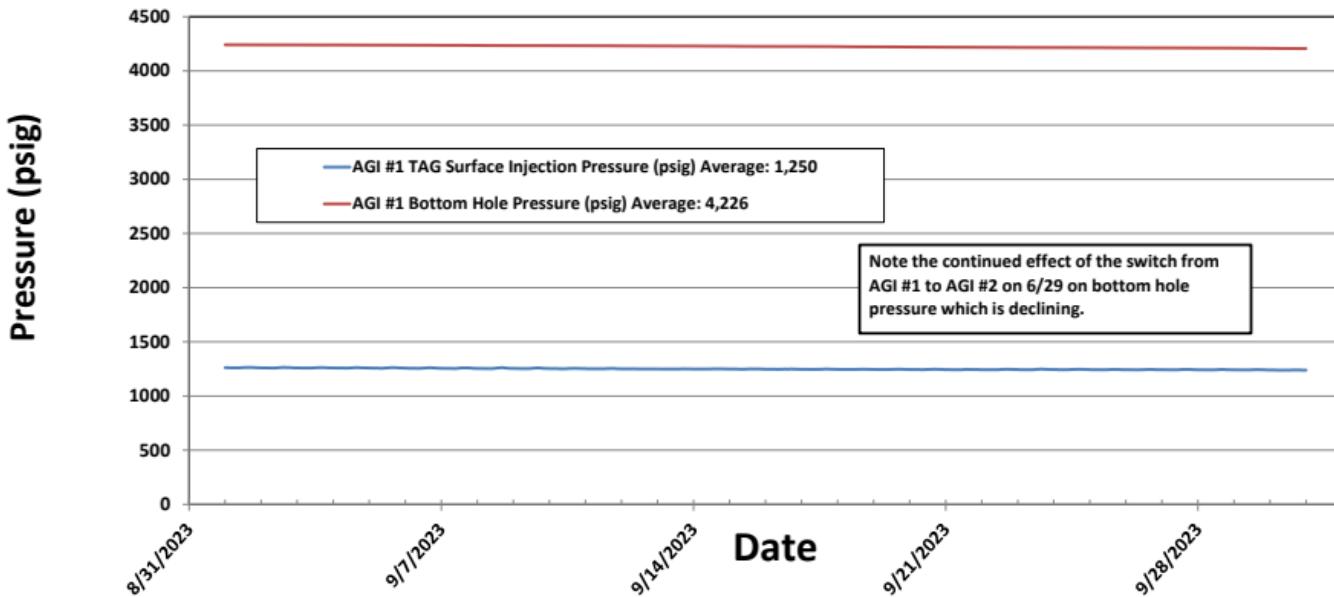
**FIGURE #7: LINAM AGI #2 TAG INJECTION PRESSURE AND CASING ANNULAR PRESSURE DIFFERENTIAL (PSIG)**



**Figure #8: Linam AGI #1 Bottom Hole Pressure and Temperature**

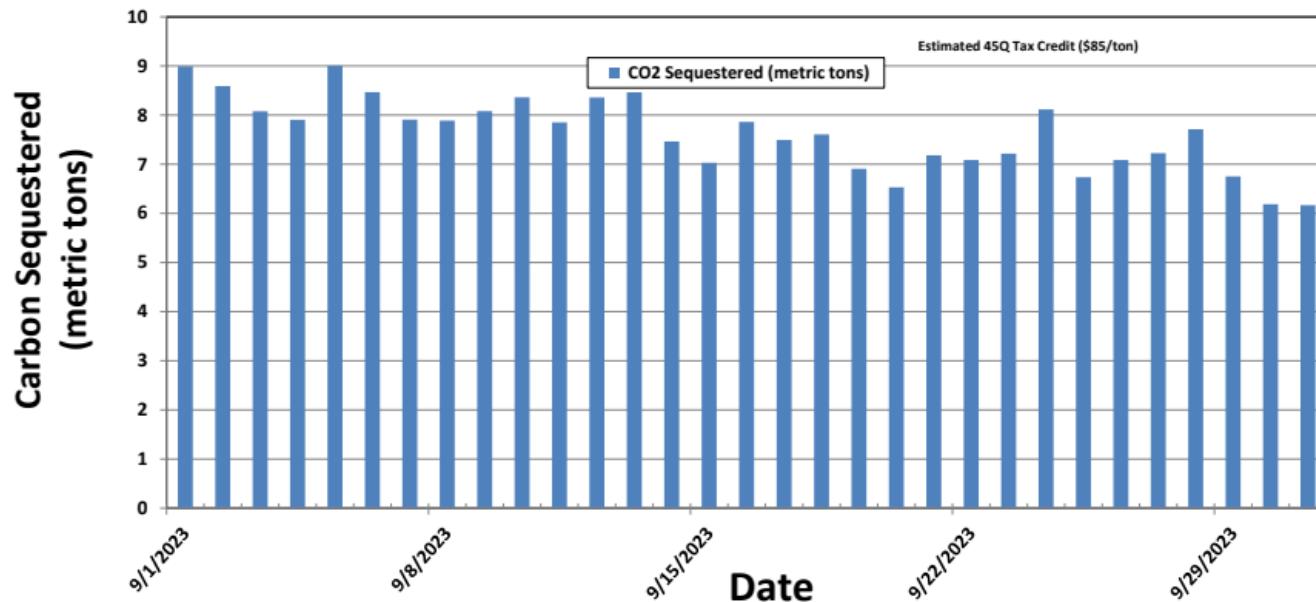


**Figure #9: Linam AGI #1 Surface Injection Pressure and Bottom Hole Pressure**



### CO2 Sequestered (metric tons)

**Figure #10: Linam AGI Facility Daily Metric Tons of Carbon Sequestered**



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 275586

**CONDITIONS**

Operator:  DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID:
	36785
	Action Number:
	275586

Action Type:  
[C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	None	1/6/2026