

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Revised August 1, 2011

WELL API NO. 30-025-38576 and 30-025-42139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Wells Number 1 and 2
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator DCP Operating Company, LP	
3. Address of Operator 6900 E. Layton Ave, Suite 900, Denver CO 80237	
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Report for the Month ending May 31, 2025 Pursuant to Workover C-103 for Linam AGI #1 and AGI #2

This is the 157th monthly submittal of data as agreed between DCP and OCD relative to injection pressure, TAG temperature, casing annulus pressure, and bottom hole data for Linam AGI #1. Since the data for both wells provide the best overall picture of the performance of the AGI system, the data for both wells are analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2.

All flow was directed to AGI #1 for the entirety of May. Injection parameters being monitored for AGI #1 (used exclusively for May) were as follows (Figures 1, 2, 3, 4): Average Injection Rate: 160,064 scf/hr, Average TAG Injection Pressure: 1,483 psig, Average TAG Temperature: 109°F, Average Annulus Pressure: 8 psig, Average Pressure Differential: 1,475 psig. Bottom hole (BH) sensors provided the average BH pressure for the entire period of 4,249 psig and BH temperature of 135 °F (Figures 8 and 9).

The recorded injection parameters for AGI #2 for the month were: Average Injection Rate 0 scf/hr (No flow to AGI #2 for the month), Average Injection Pressure: 1,115 psig, Average TAG Temperature: 87°F, Average Annulus Pressure: 298 psig, average Pressure Differential: 818 psig (Figures 5, 6, 7). The wells responded positively to the switchover in flow to AGI #1, and all injection parameters show the correlative behavior of annular pressure with flowrate and injection pressure with temperature, confirming the wells are functioning properly. A plant-wide outage resulting from an electrical storm caused a brief cessation of injection from AGI #1 beginning the night of May 5, with injection resuming to normal operational conditions by midday on May 7.

The Linam AGI #1 and AGI #2 wells are serving as a safe, effective, and environmentally friendly system to dispose of, and permanently sequester, Class II wastes consisting of H₂S and CO₂. The Linam AGI Facility permanently sequestered 4,927 Metric Tons of CO₂ for this month (Figure 10). The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Operating Company, LP/ Geolex, Inc. DATE 6/2/2025
 Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Figure #1: Linam AGI #1 and #2 Combined TAG Injection Flow Rate

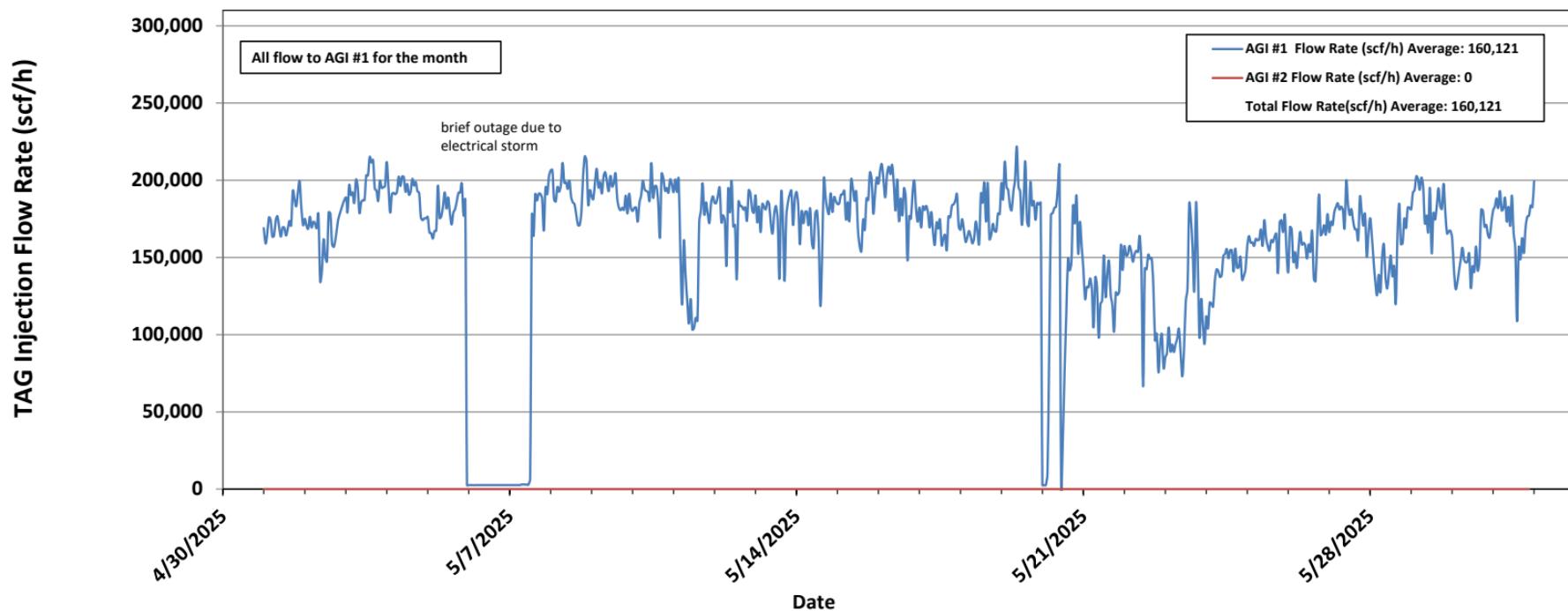


Figure #2: Linam AGI #1 Surface TAG Injection Pressure and Annular Pressure

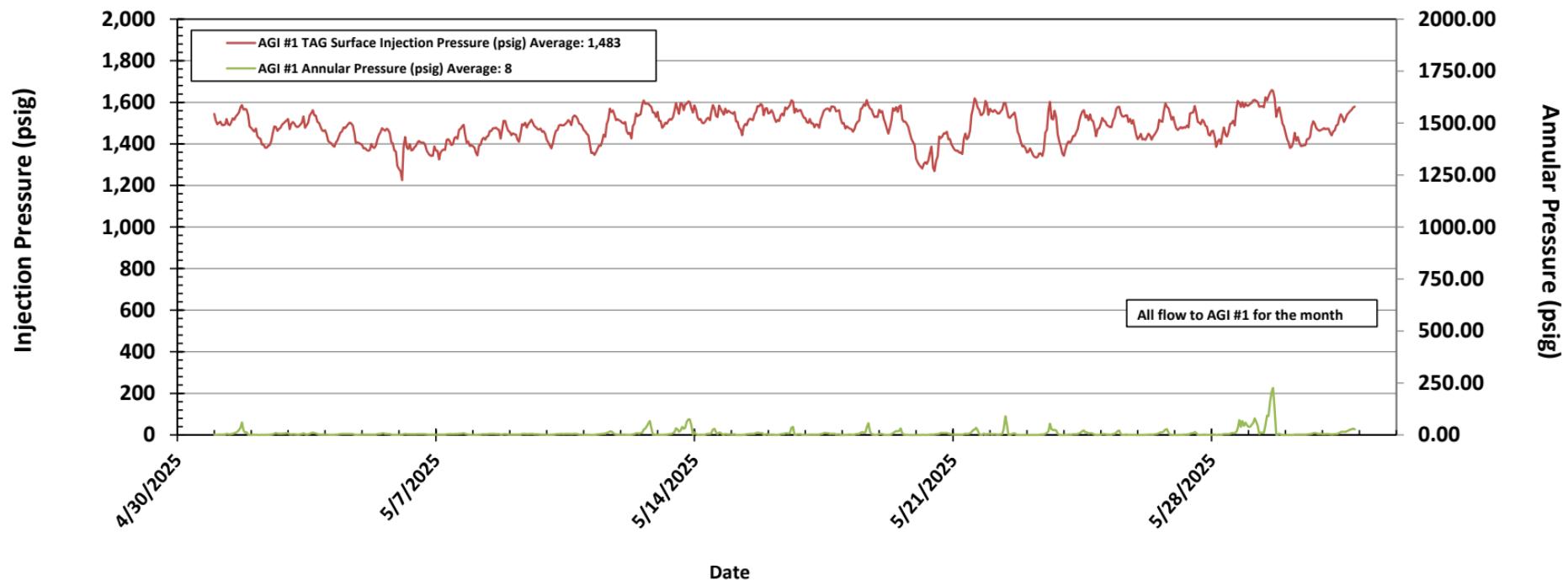


Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

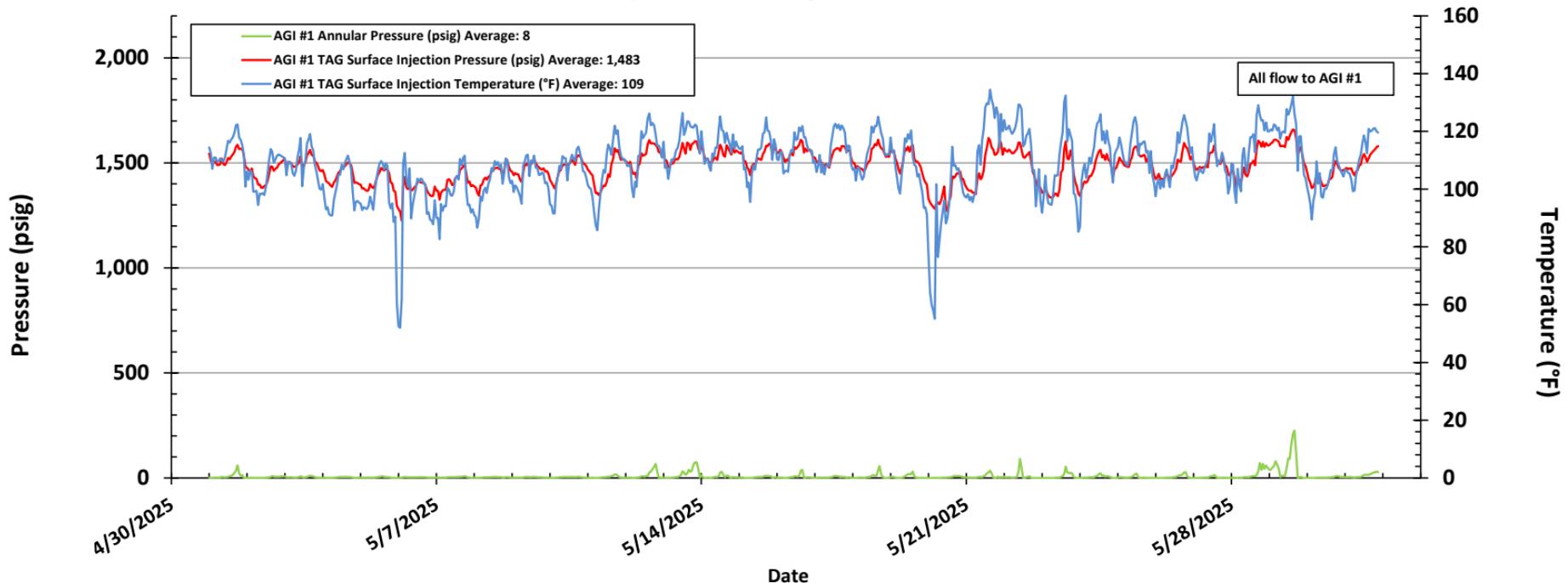


Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential

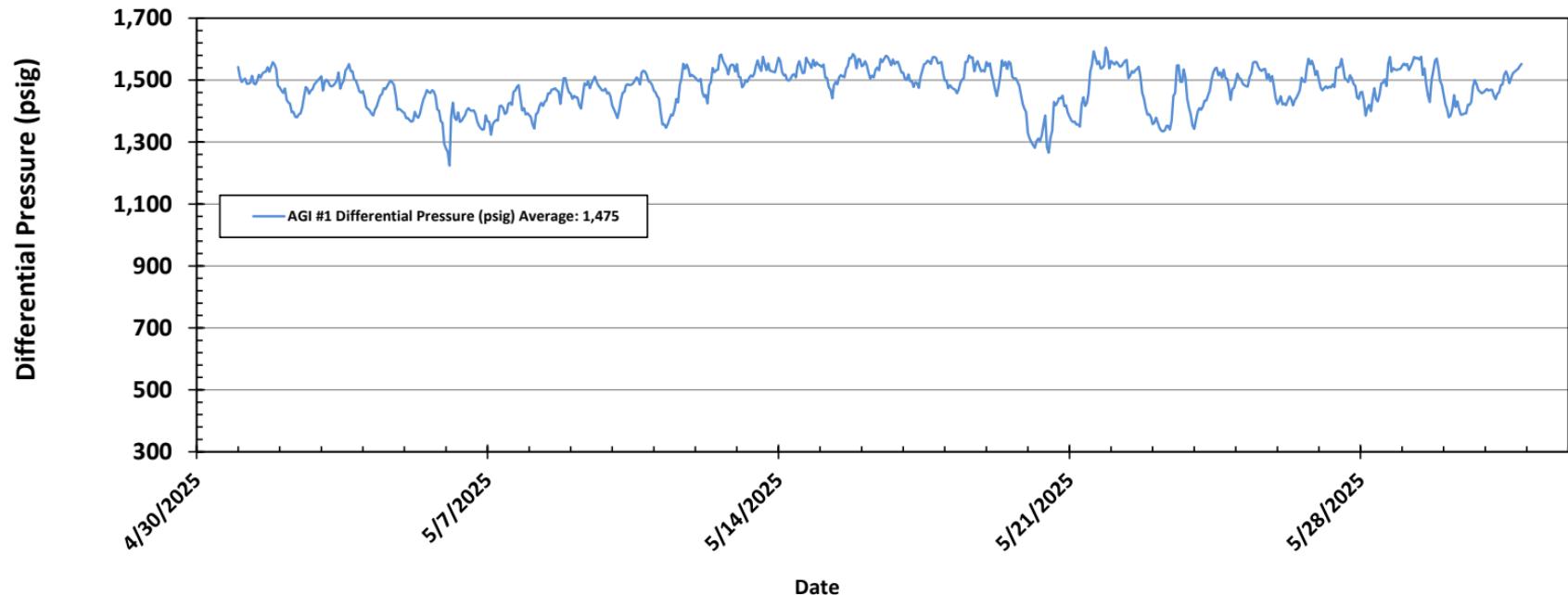


Figure #5: Linam AGI #2 Injection Pressure, Rate and Casing Annulus Pressure

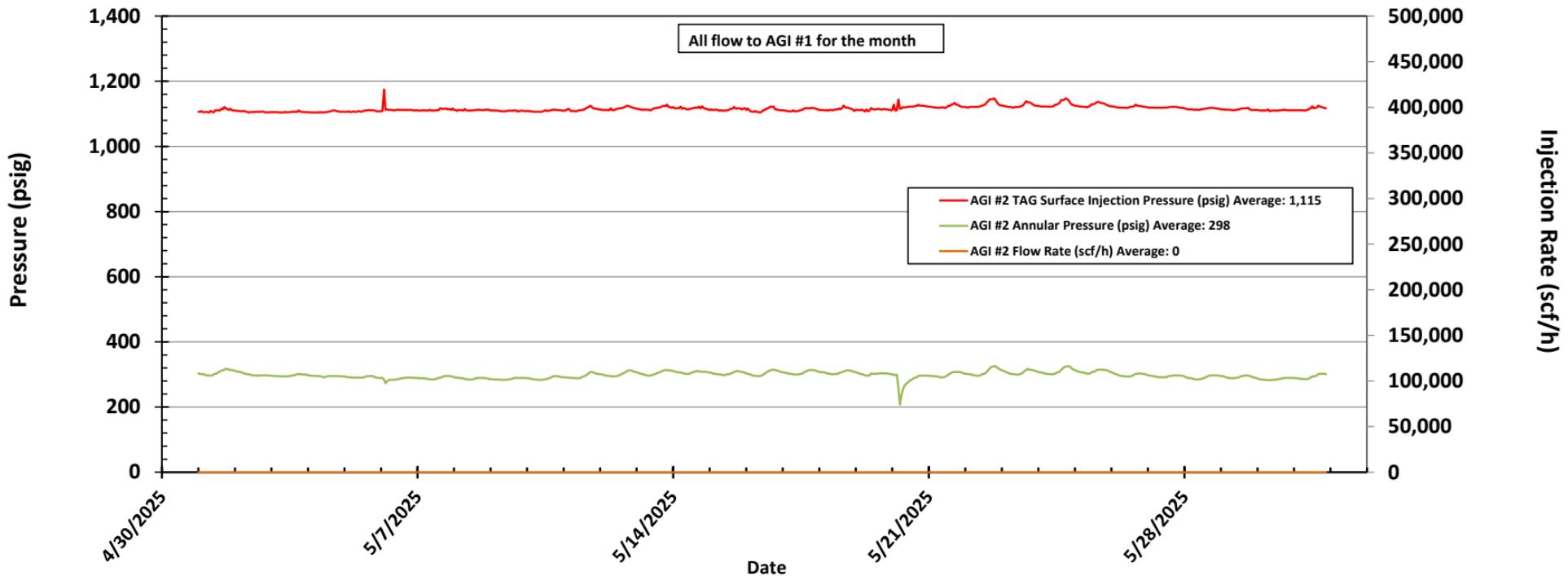


Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

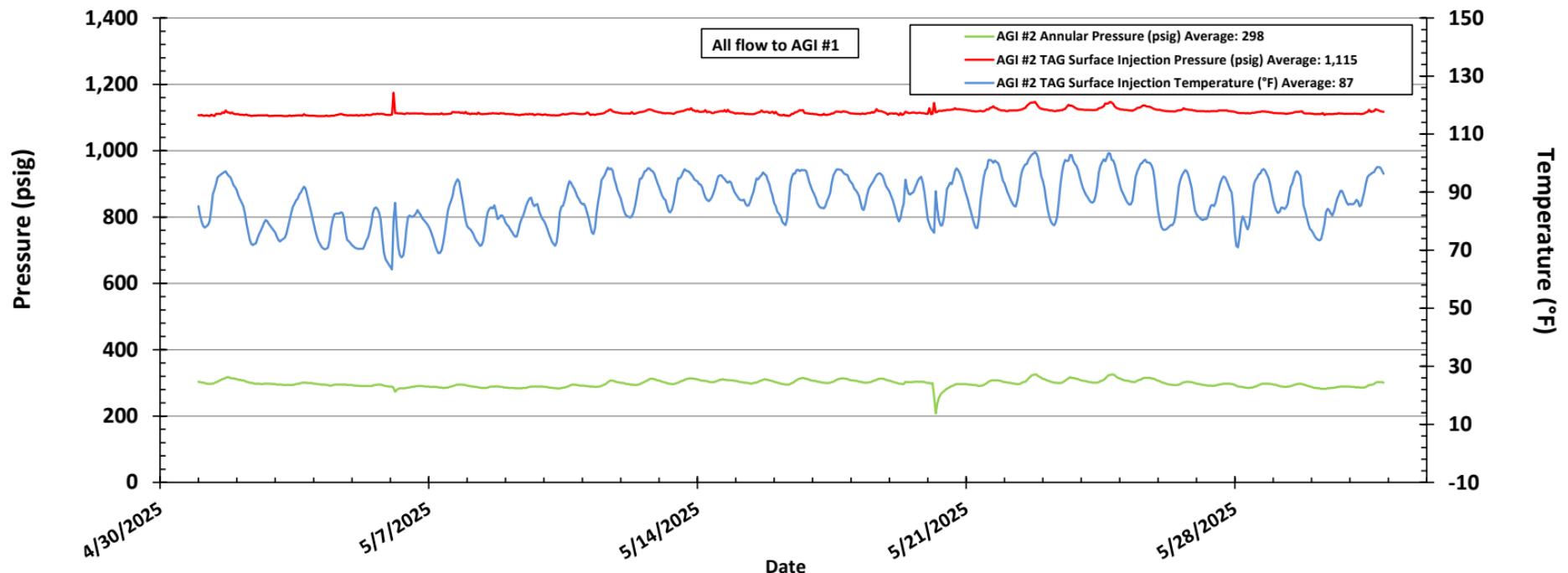


Figure #7: Linam AGI #2 TAG Injection Pressure and Casing Annular Pressure Differential (psig)

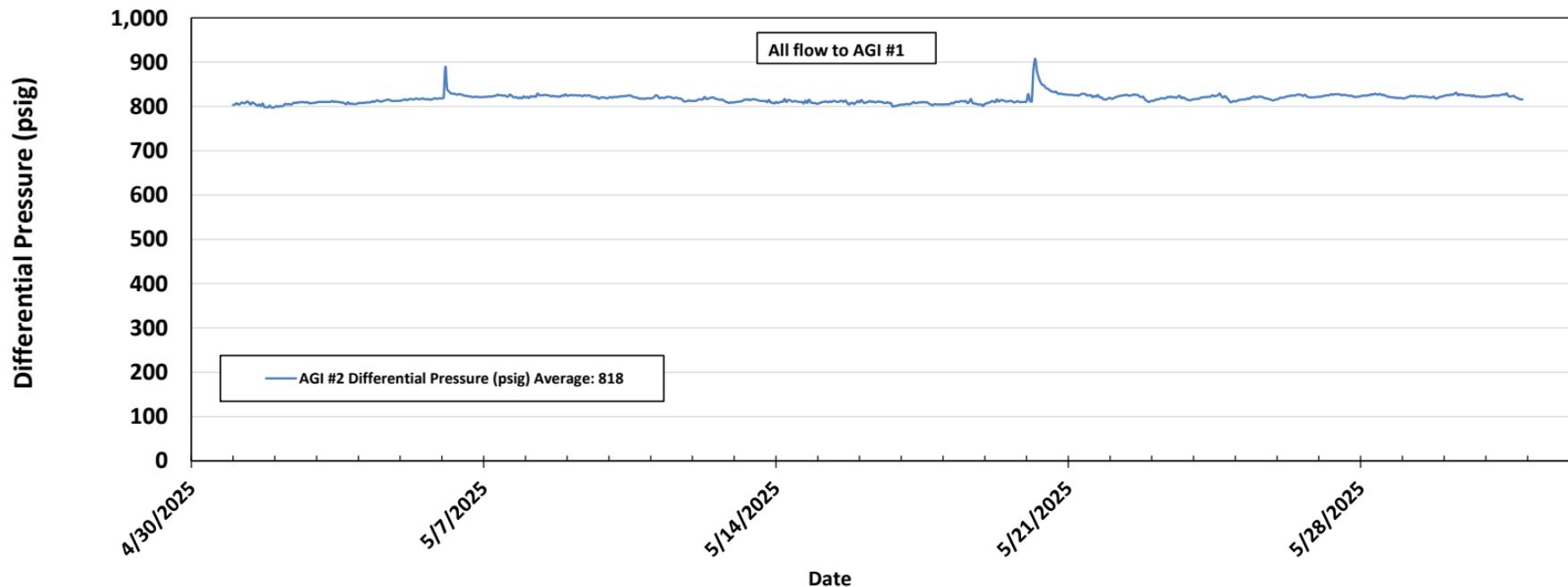


Figure #8: Linam AGI #1 Bottom Hole Pressure and Temperature

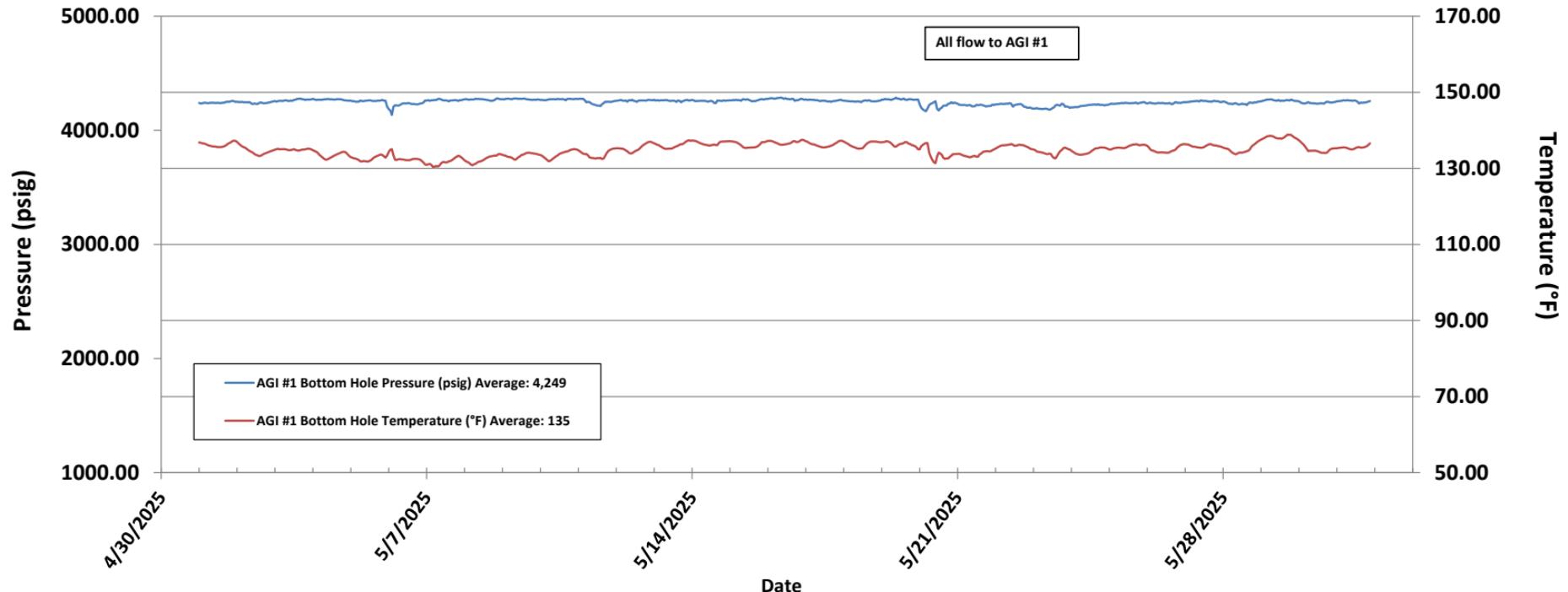
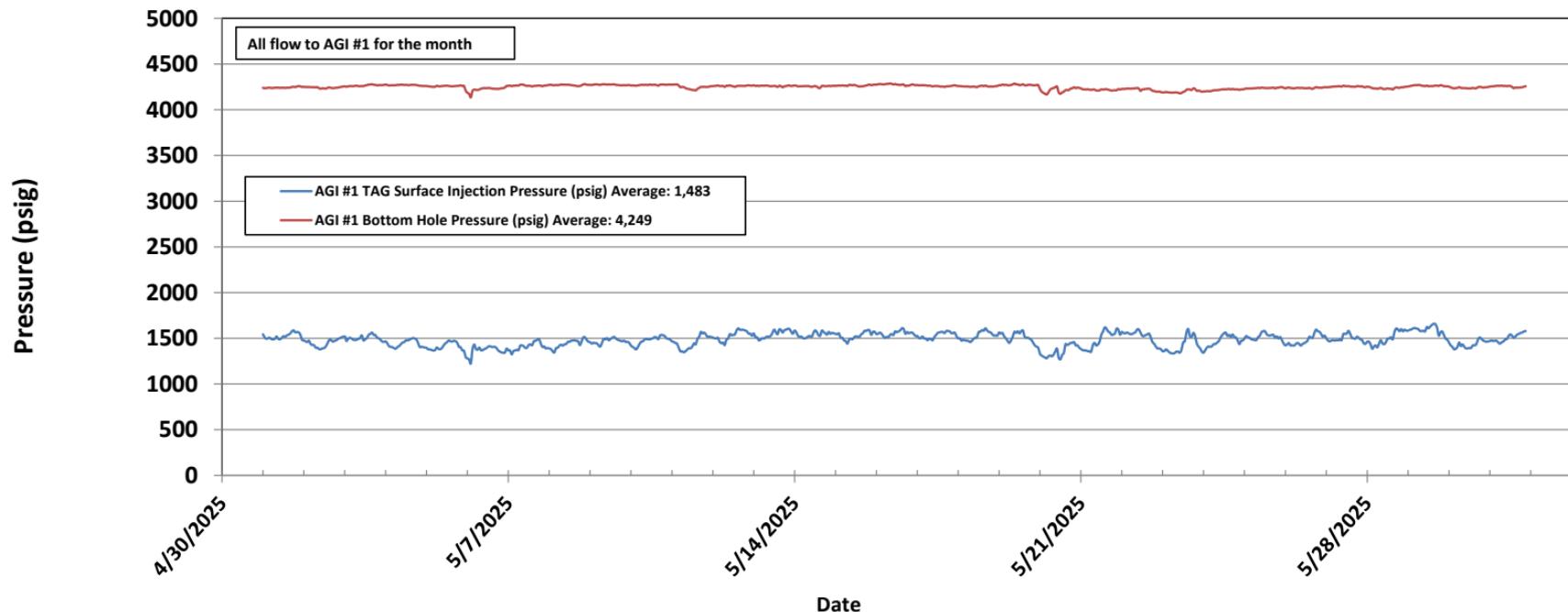
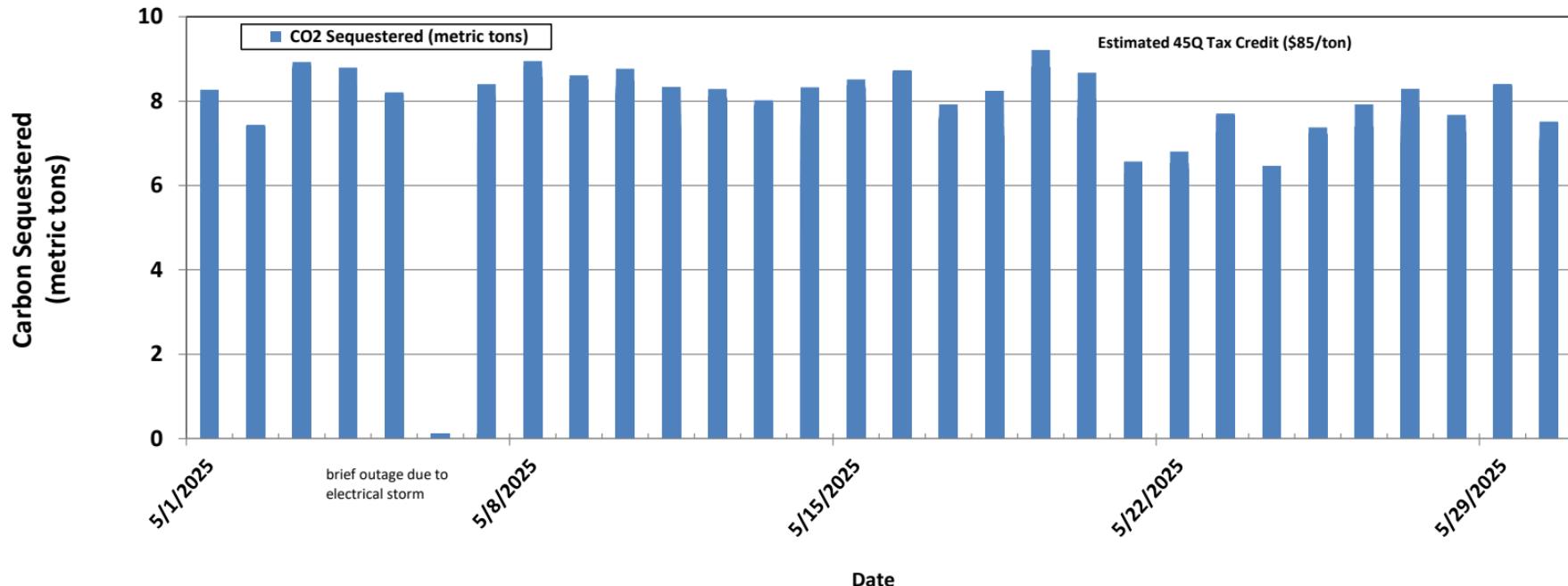


Figure #9: Linam AGI #1 Surface Injection Pressure and Bottom Hole Pressure



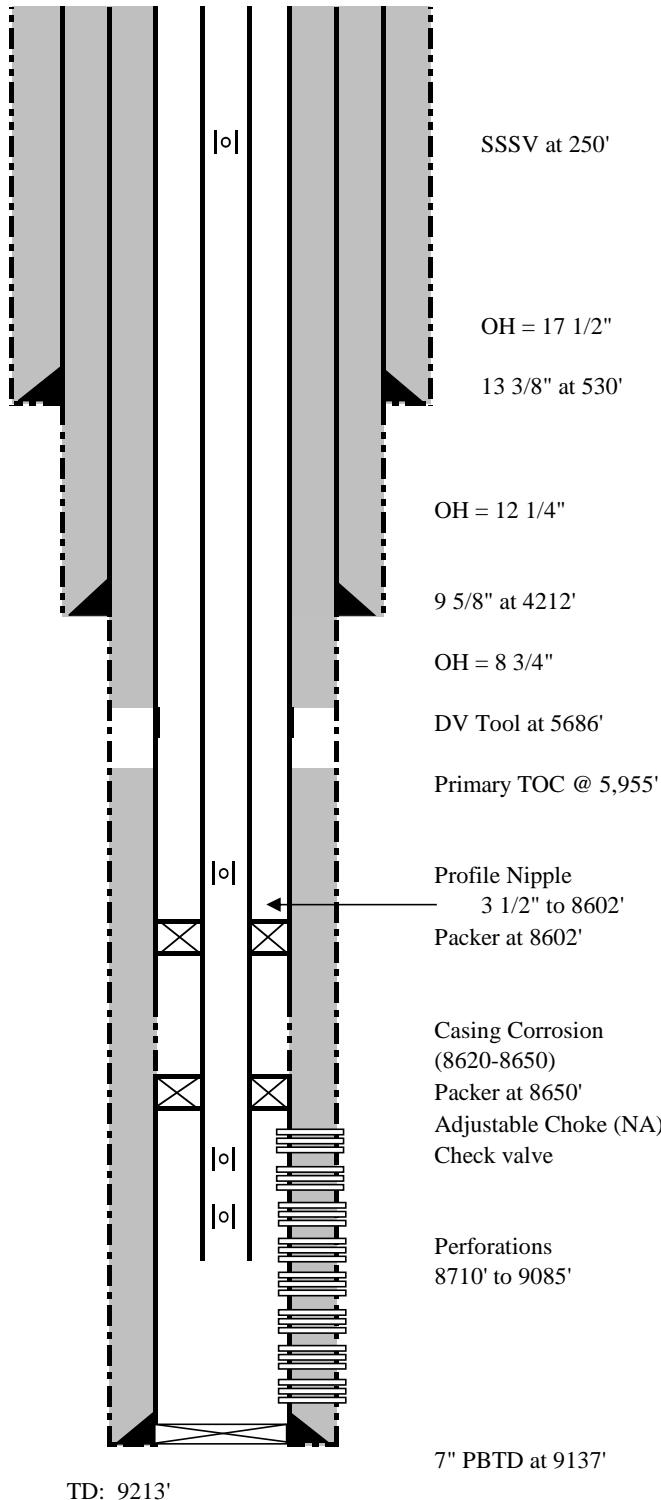
CO2 Sequestered (metric tons)

Figure #10: Linam AGI Facility Daily Metric Tons of Carbon Sequestered



DCP LINAM AGI #1
WELLBORE SCHEMATIC (WORKOVER)

Location: 1980' FSL, 1980' FWL
STR: 30-T18S-R37E
County, St.: LEA, NEW MEXICO

**SURFACE CASING:**

13 3/8", 48.00#/ft, H40, STC at 530'

INTERMEDIATE CASING:

9 5/8", 40.00#/ft, J55, LTC at 4212'

PRODUCTION CASING:

7", 26.00#/ft, L80, STC at 9200'

PBTD = 9137'

TUBING:

Subsurface Safety Valve at 250 ft

3 1/2", 9.2#/ft, L80, Hunting SLF to 8304'

3 1/2", 9.2 #/ft, G3 CRA, VAMTOP from 8302' to 8602'

3 1/2", 9.2 #/ft., G3 CRA, VAMTOP 20'-30' between packers

PACKER:

Permanent Production Packer (2)

Upper Packer Placement Subject to Pipe Scanner Results
of the 7" Casing

Adjustable Choke

Check valve

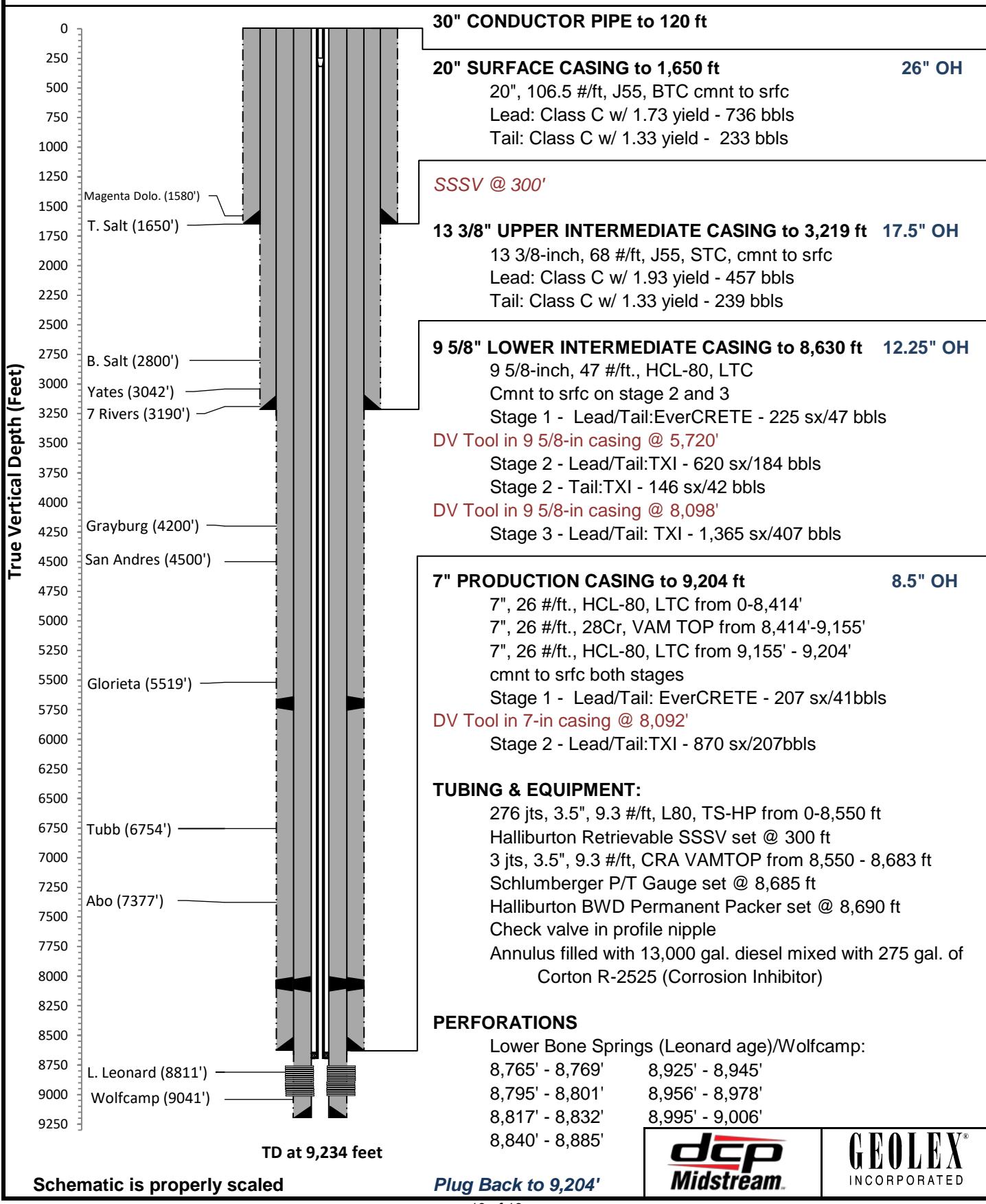
PERFORATIONS:**Primary Target** **Secondary Target**

Lower Bone Springs	Brushy Canyon
8710' - 8730'	5000' to 5300'
8755' - 8765'	(Not perforated)
8780' - 8795'	
8780' - 8890'	
8925' - 8930'	
8945' - 8975'	
8985' - 9000'	
9045' - 9085'	

DCP Linam AGI #2 As-Built Well Schematic

Well Name: Linam AGI #2
 API: 30-025-42139
 STR: Sec. 30, T18S-R37E
 County, St.: Lea County, New Mexico

Footage: 2120 FSL & 2120 FWL
 Well Type: AGI - Wolfcamp
 KB/GL: 3763'/3738
 Lat, Long: 32.715837, -103.293543

dcp
MidstreamGEOLEX
INCORPORATED

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 490444

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID:
	36785
	Action Number:
	490444

Action Type:
[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	1/6/2026