

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.
Zia AGI #1 30-025-42208
Zia AGI D#2 30-025-42207
5. Indicate Type of Lease BLM STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMLC065863

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Zia AGI
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection Well <input checked="" type="checkbox"/>		8. Well Number #1 and D#2
2. Name of Operator DCP Operating Company, LP		9. OGRID Number 36785
3. Address of Operator 6900 E. Layton Ave, Suite 900, Denver, CO 80237		10. Pool name or Wildcat #1 AGI: Cherry Canyon/Brushy Canyon D#2 AGI: Devonian/Fusselman/Montoya
4. Well Location Surface Zia AGI#1 Unit Letter <u>L</u> : <u>2,100</u> feet from the SOUTH line and <u>950</u> feet from the WEST line Zia AGI D#2 Unit Letter <u>L</u> : <u>1893</u> feet from the SOUTH line and <u>950</u> feet from the WEST line Section <u>19</u> Township <u>19S</u> Range <u>32E</u> NMPM County <u>Lea</u>		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,550 (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
OTHER: Quarterly Injection Data Reports

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **Wellbore Diagrams attached.**

Zia AGI#1 MAOP 2,233 psig NMOCC Order R-13809 / Zia AGI D#2 MAOP 5,208 psig NMOCC Order R-14207

Quarterly Report for the period from January 1 to March 31, 2025 (Q1) Pursuant to NMOCC Orders 13809 and 14207 for Zia AGI #1 and AGI D#2, respectively.

This report includes the data and analysis of surface injection pressure, TAG temperature, casing annular pressure as well as downhole injection pressure, temperature, and annular pressure for the Zia AGI#1 and for the Zia AGI D#2 for Q1, 2025. AGI D#2 is the primary well for this facility with the Zia AGI #1 to be used only as a redundant and backup well. Based on data for surface injection/annular pressure and their current MITs both wells continue to show excellent integrity. For this quarter, the values for injection parameters are generally stable and yielded the following results which are graphed in detail in attached Figures 1 through 10. All the values presented below are averages for the static conditions in AGI #1 since the well was not in operation for the entire reporting period. Only AGI D#2 was operated during this quarter and its average values represent the normal operational condition of the well. Average injection rates for AGI D#2 have remained generally the same (4.53 MMSCFD in Q4, 2024 and 5.61 MMSCFD in Q1, 2025).

AGI #1 Surface Measurements (inactive): Average TAG Line Pressure: 4.14 psig, Average Annular Pressure: 309 psig, Average Pressure Differential: -305 psig, Average Tag Line Temperature: 74°F, Average TAG injection rate: 0.00 MMSCFD (not in use this quarter).

AGI #1 Downhole Measurements (inactive): Average bottom hole pressure: 3,274 psig, Average annular bottom hole pressure: 2,285 psig, Average annular bottom hole temperature: 98 °F, Average bottom hole TAG Temperature: 98 °F (all unchanged since 2021).

AGI D#2 Surface Measurements: Average TAG Injection Pressure: 1,963 psig, Average Annular Pressure: 366 psig, Average Pressure Differential: 1,597 psig, Average Tag Temperature: 116 °F, Average TAG injection rate: 5.61 MMSCFD.

AGI D#2 Downhole Measurements: Average bottom hole pressure 6,706 psig, Average bottom hole TAG Temperature: 164 °F. Only AGI D#2 was operated during this reporting period.

Both wells completed a successful MIT on 2/19/25, demonstrating the continued integrity of the operation of the Zia AGI wells. The data gathered throughout this quarter demonstrates the correlative behavior of the annular pressure with the flowrate, injection pressure and temperature confirming that both wells have good integrity and are functioning appropriately within the requirements of their respective NMOCC orders. No mechanical changes to the either well or wellhead have been made since the last quarterly report. Well AGI D#2 displays excellent reservoir characteristics easily accommodating the required volumes of TAG from the facility. This well will be used as the primary disposal well for the facility with the AGI #1 well being operated as needed to confirm functionality and to allow for any required future maintenance on the AGI D#2 well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



SIGNATURE _____ TITLE Consultant to DCP Midstream LP DATE 4/1/2025

Type or print name: Alberto A Gutiérrez, RG

E-mail address: aag@geolex.com

PHONE: 505-842-8000

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

FIGURE 1: ZIA AGI #1 AND AGI #D2 INJECTION RATES

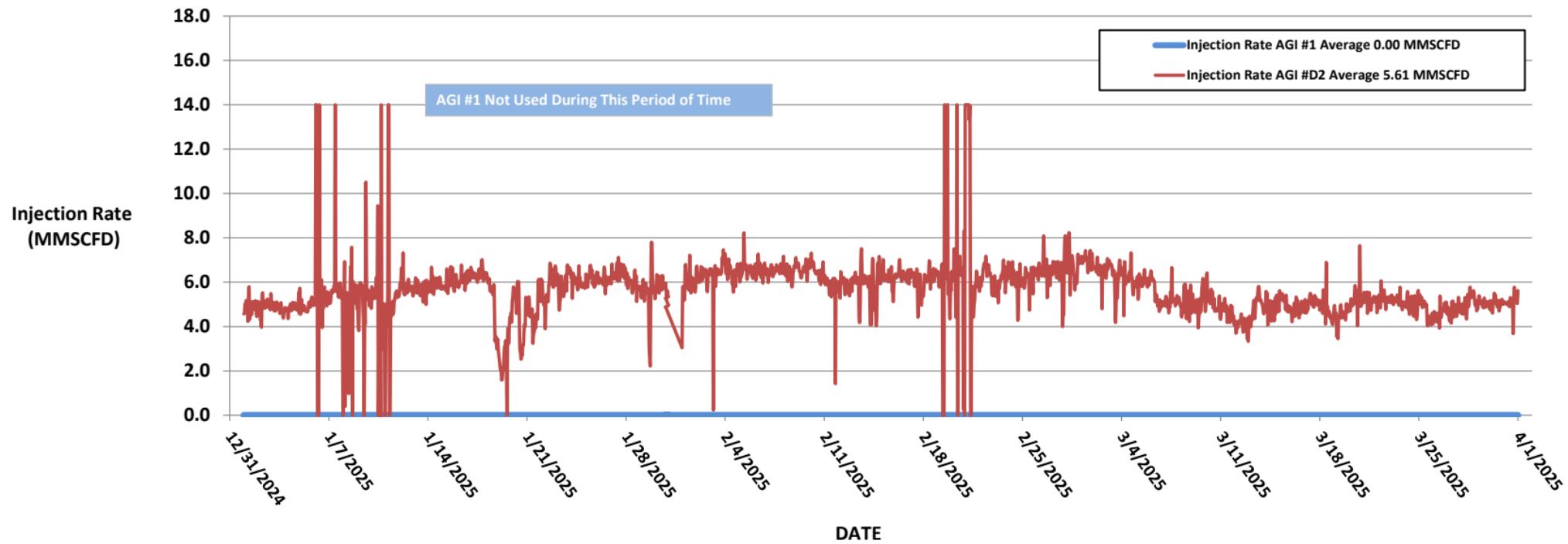


FIGURE 2: ZIA AGI #1 SURFACE INJECTION PRESSURE, ANNULAR PRESSURE AND INJECTION RATE

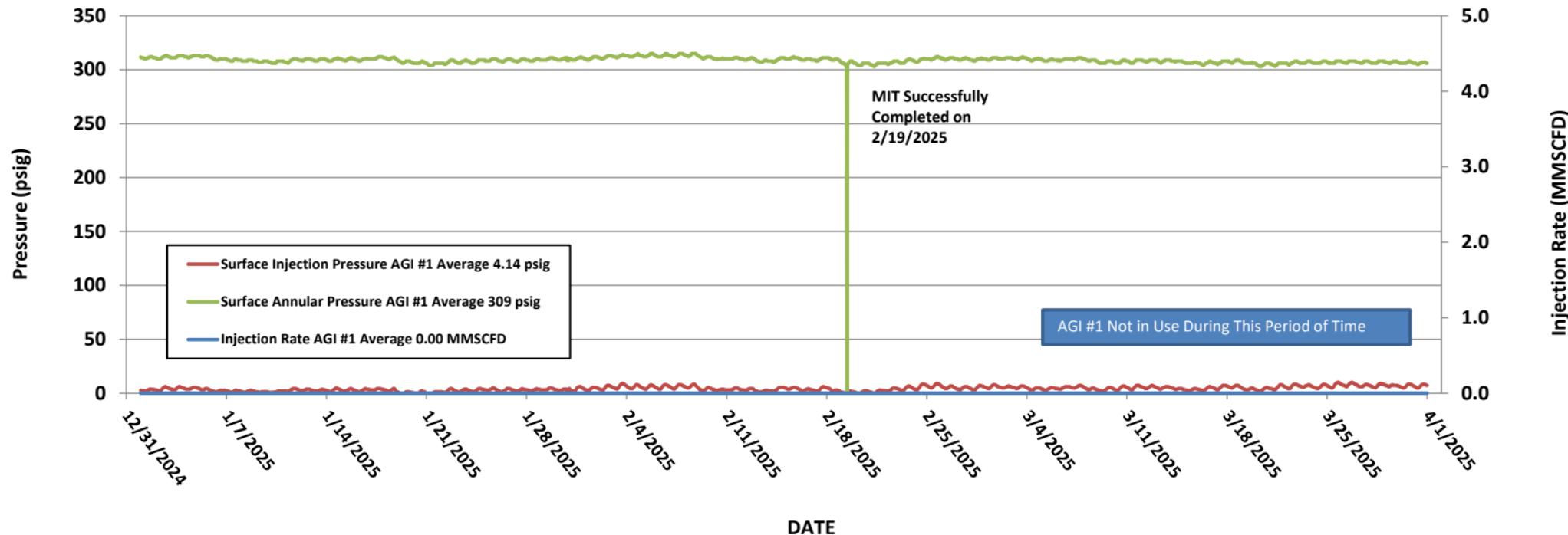


FIGURE 3: ZIA AGI #1 SURFACE INJECTION PRESSURE, ANNULAR PRESSURE AND INJECTION TEMPERATURE

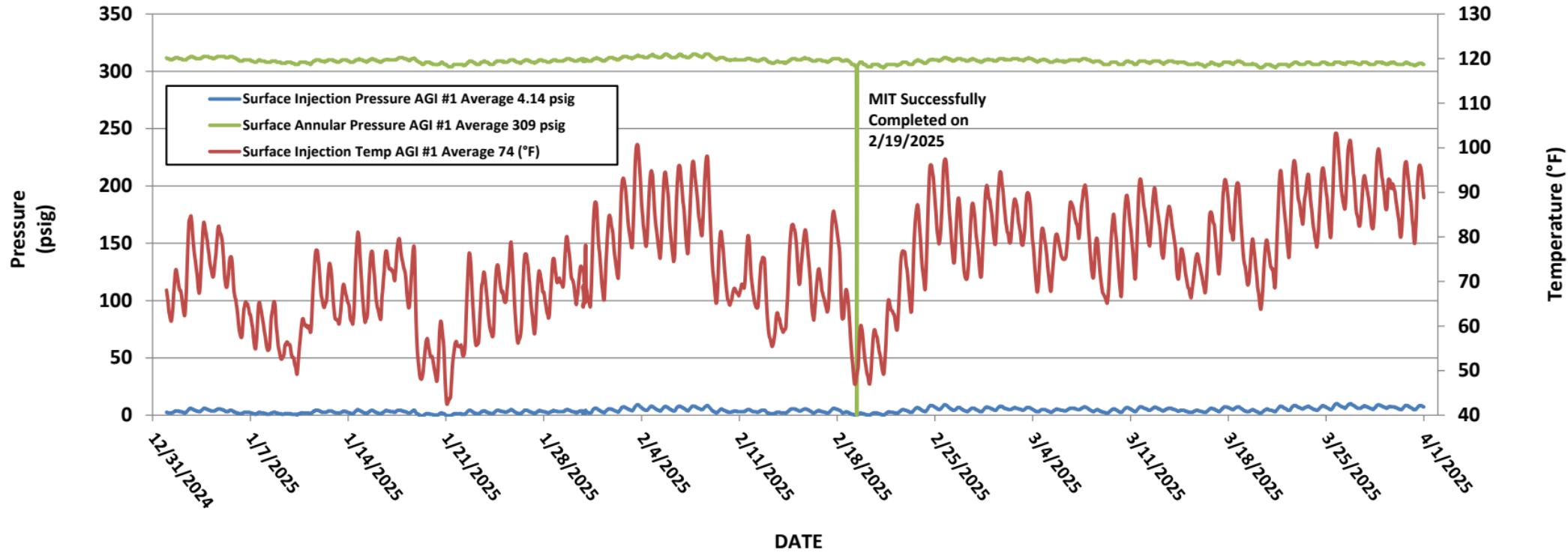


FIGURE 4: ZIA AGI #1 SURFACE INJECTION PRESSURE AND BOTTOM HOLE PRESSURE

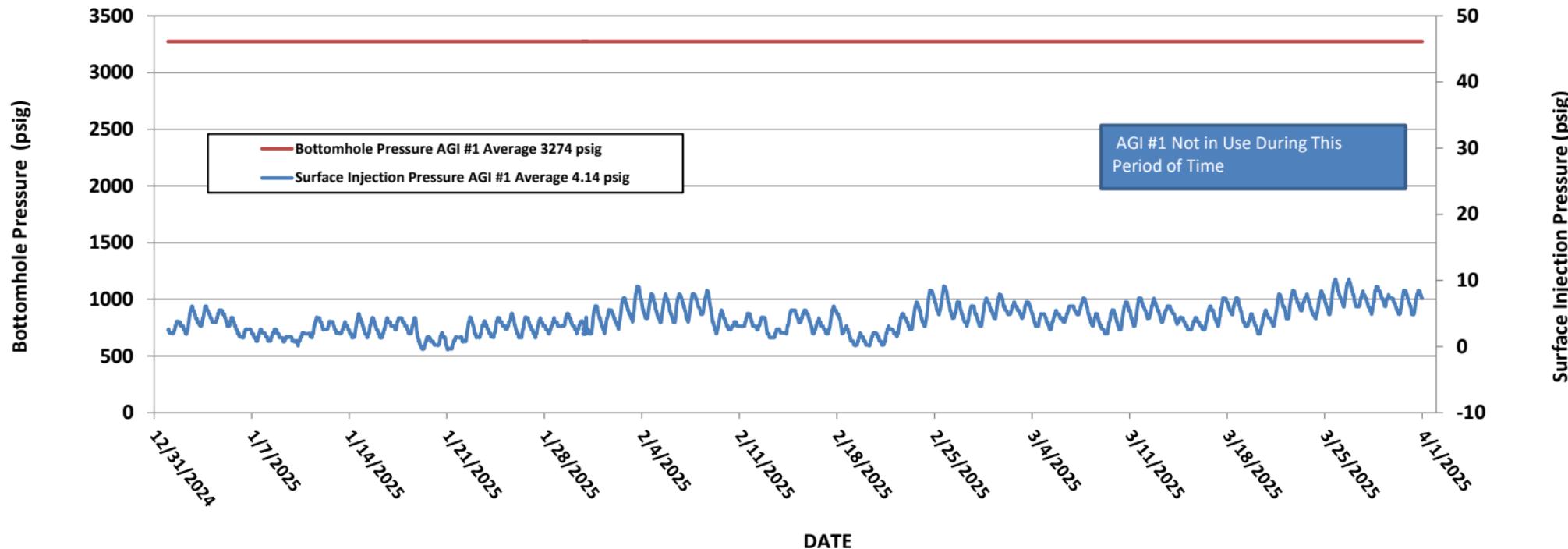


FIGURE 5: ZIA AGI #D2 SURFACE INJECTION PRESSURE, ANNULAR PRESSURE AND INJECTION RATE

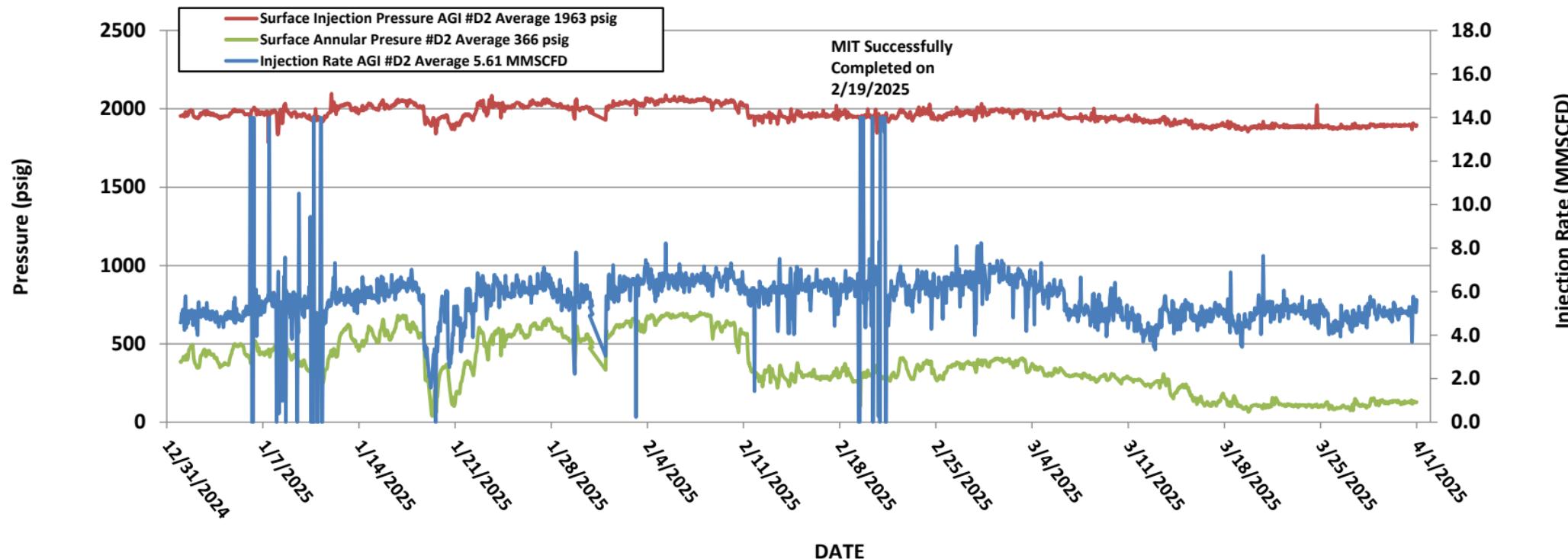


FIGURE 6: ZIA AGI #D2 SURFACE INJECTION PRESSURE, ANNULAR PRESSURE AND INJECTION TEMPERATURE

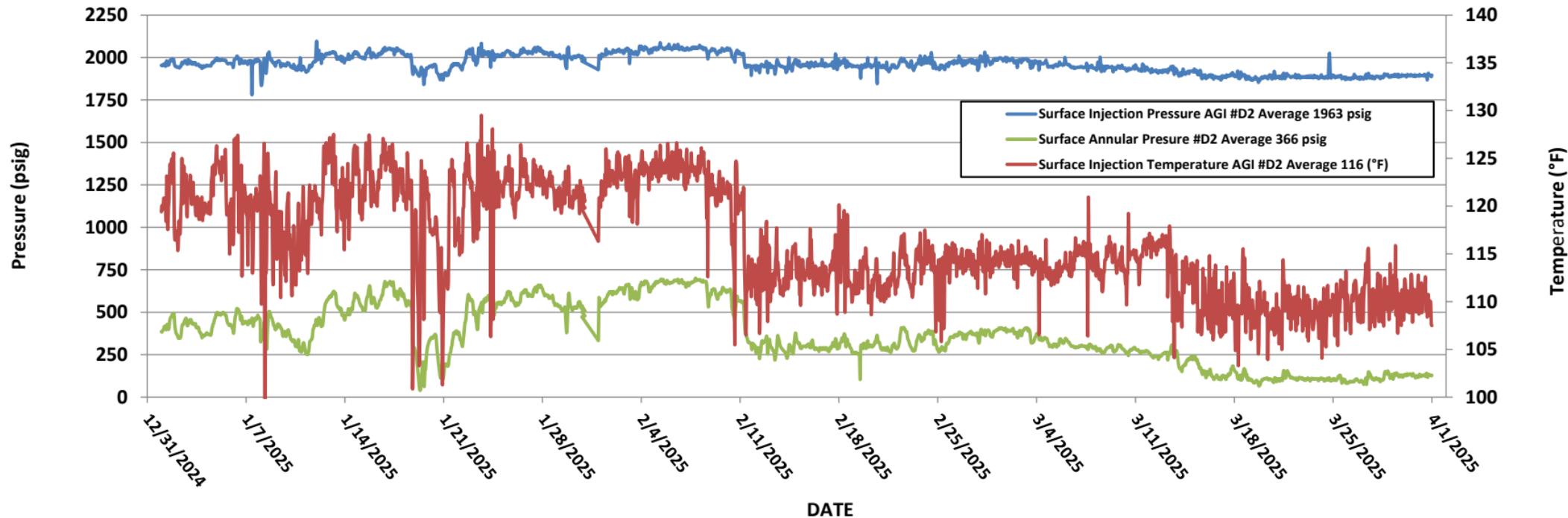


FIGURE 7: ZIA AGI #D2 SURFACE INJECTION PRESSURE AND BOTTOM HOLE PRESSURE

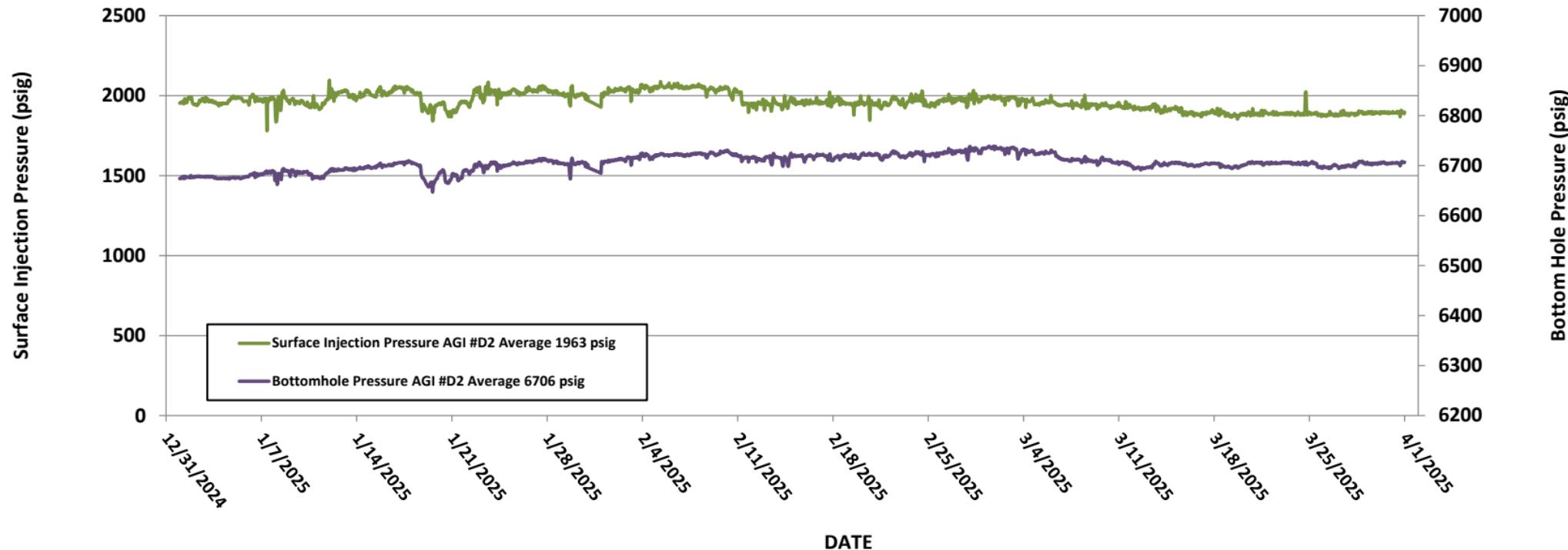


FIGURE 8: ZIA AGI #1 BOTTOM HOLE PRESSURE AND TEMPERATURE

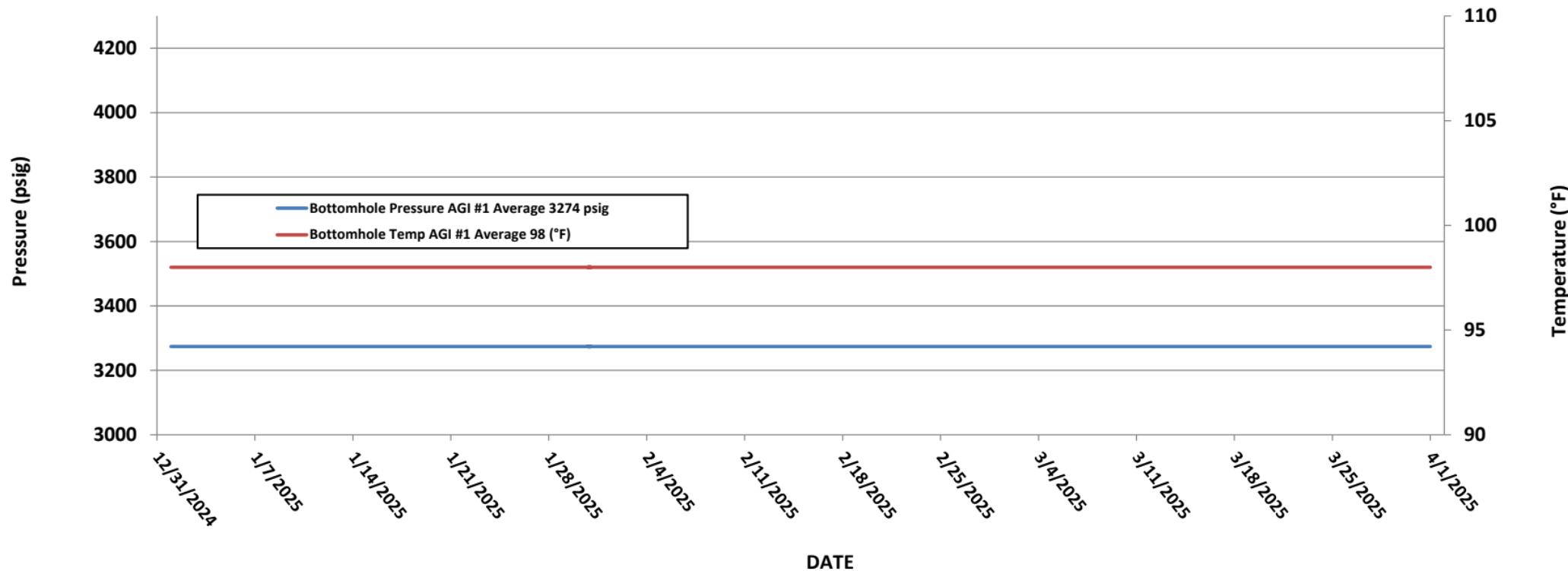


FIGURE 9: ZIA AGI #D2 BOTTOM HOLE PRESSURE AND TEMPERATURE

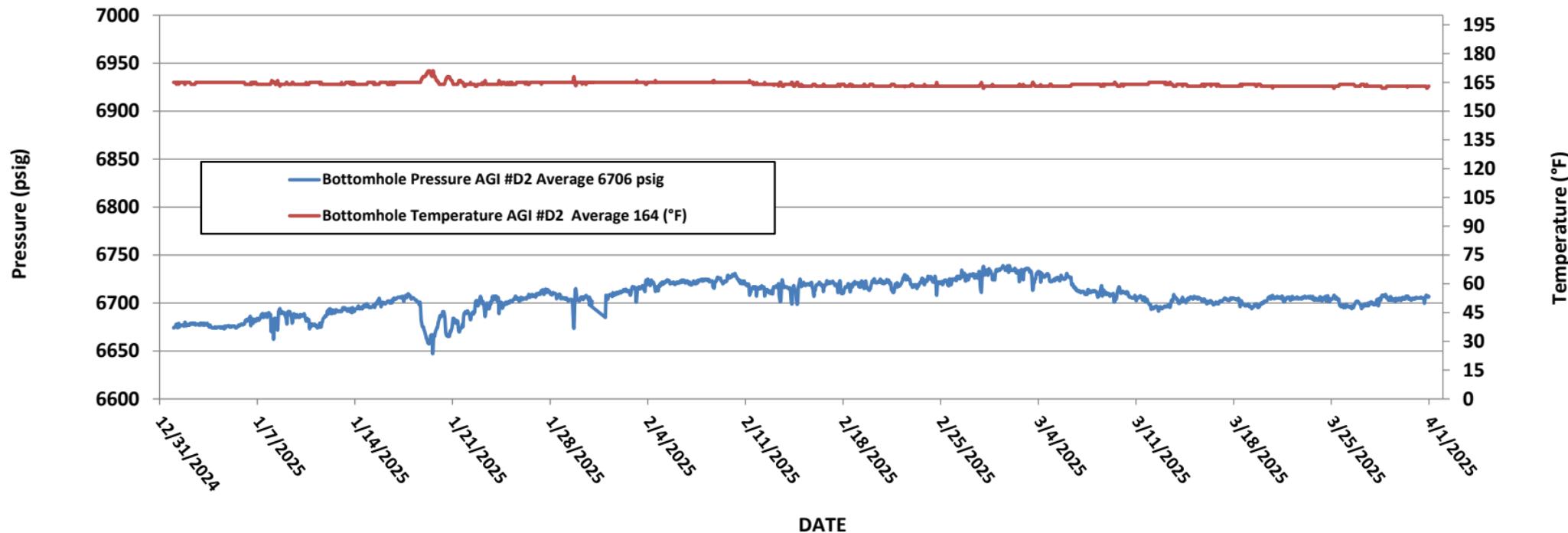


FIGURE 10: ZIA AGI #1 AND #D2 DIFFERENTIAL PRESSURE

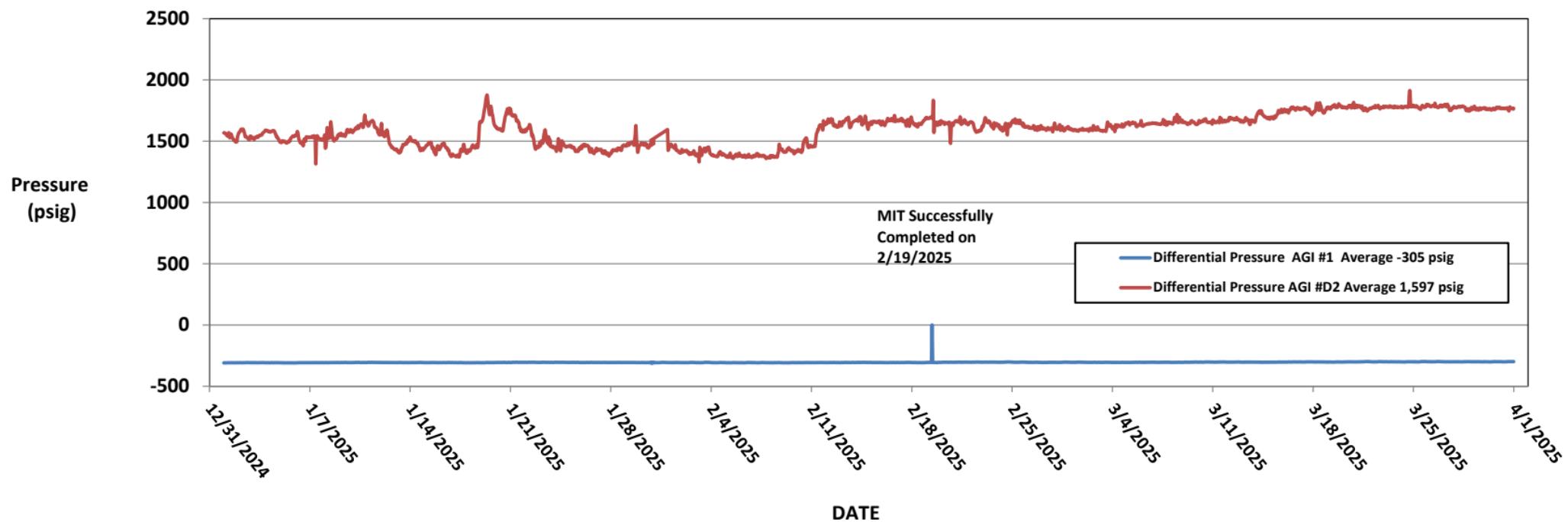
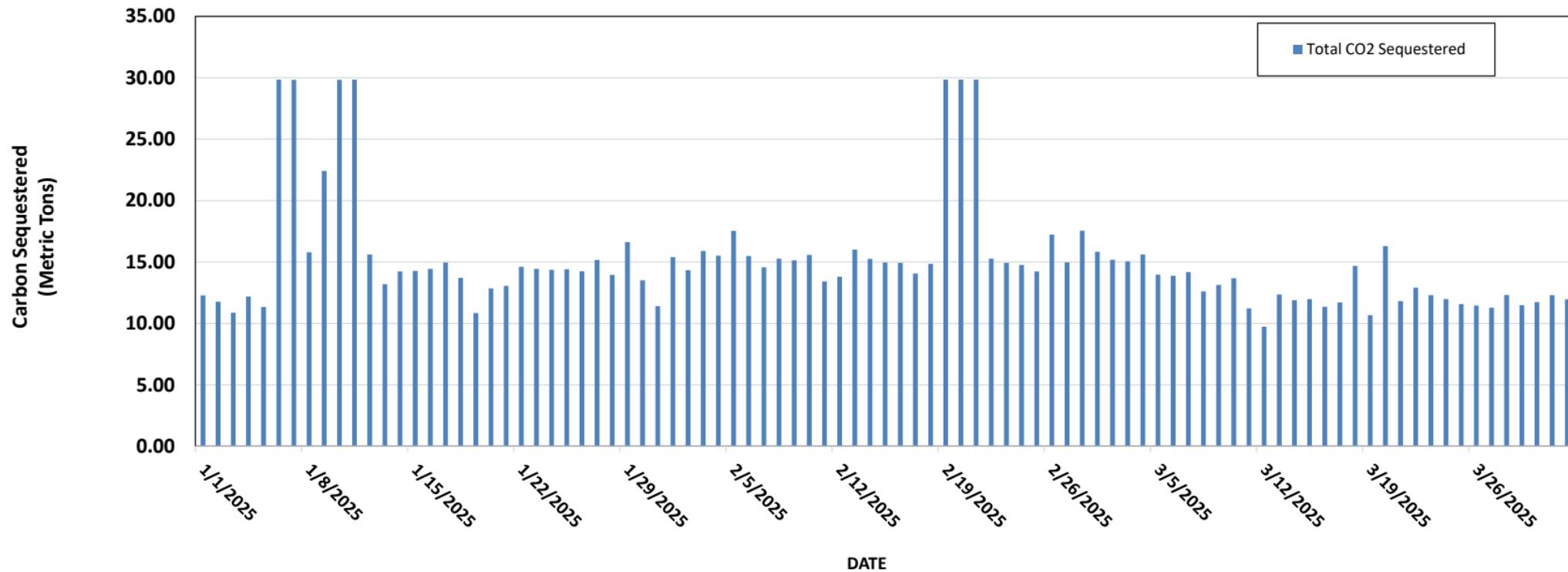


FIGURE 11: ZIA AGI FACILITY CARBON SEQUESTERED



WELL SCHEMATICS

Zia AGI #1 API# 30-025-42208

Zia AGI D #2 API# 30-025-42207

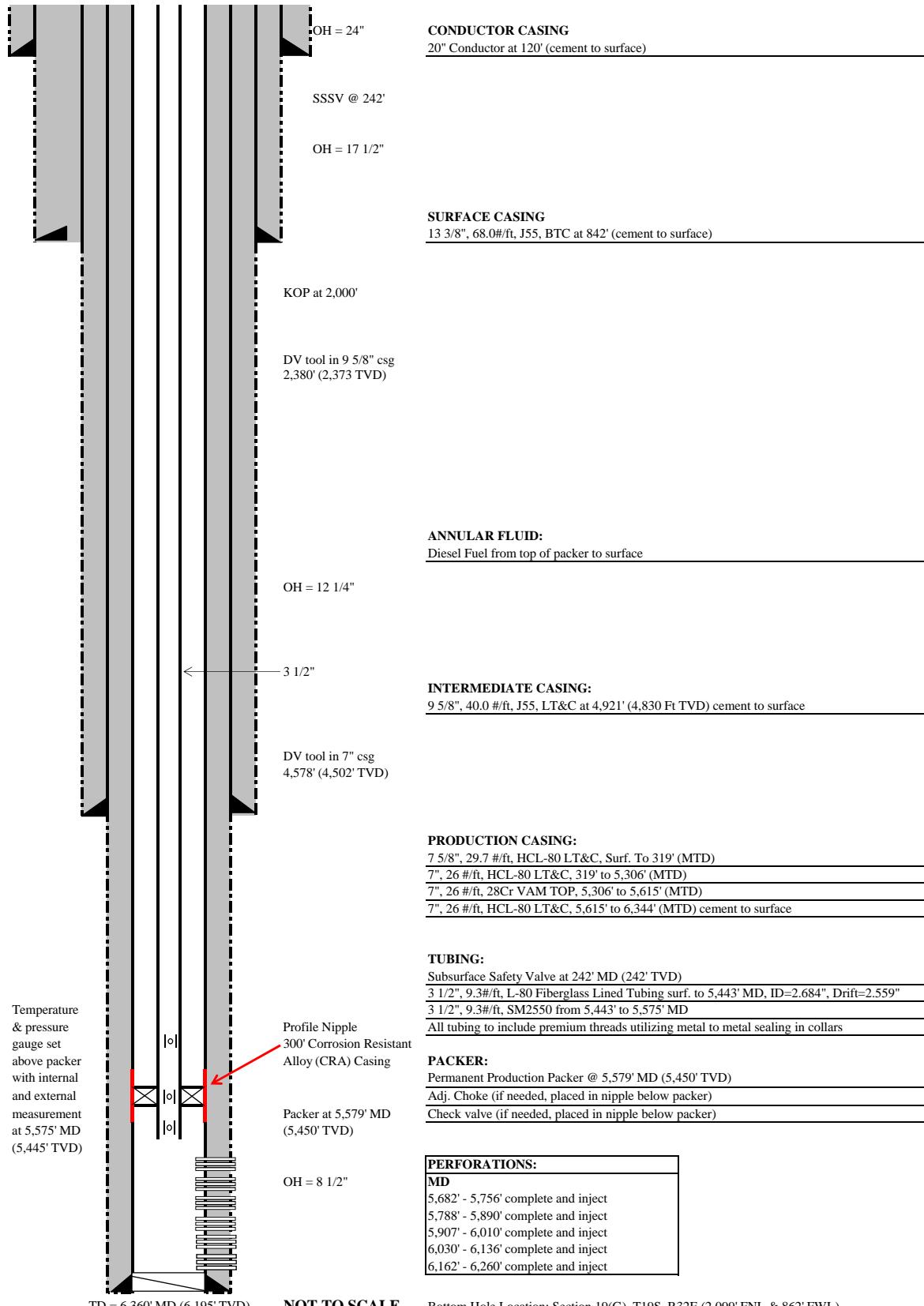


ZIA AGI #1 AS-BUILT WELL SCHEMATIC



Location: DCP Zia AGI #1 (API: 30-025-42208)
 STR Section 19(L), T19S-R32E (2100' FSL & 950' FWL)
 County, St.: LEA COUNTY, NEW MEXICO

16.2 DEGREE SLANT

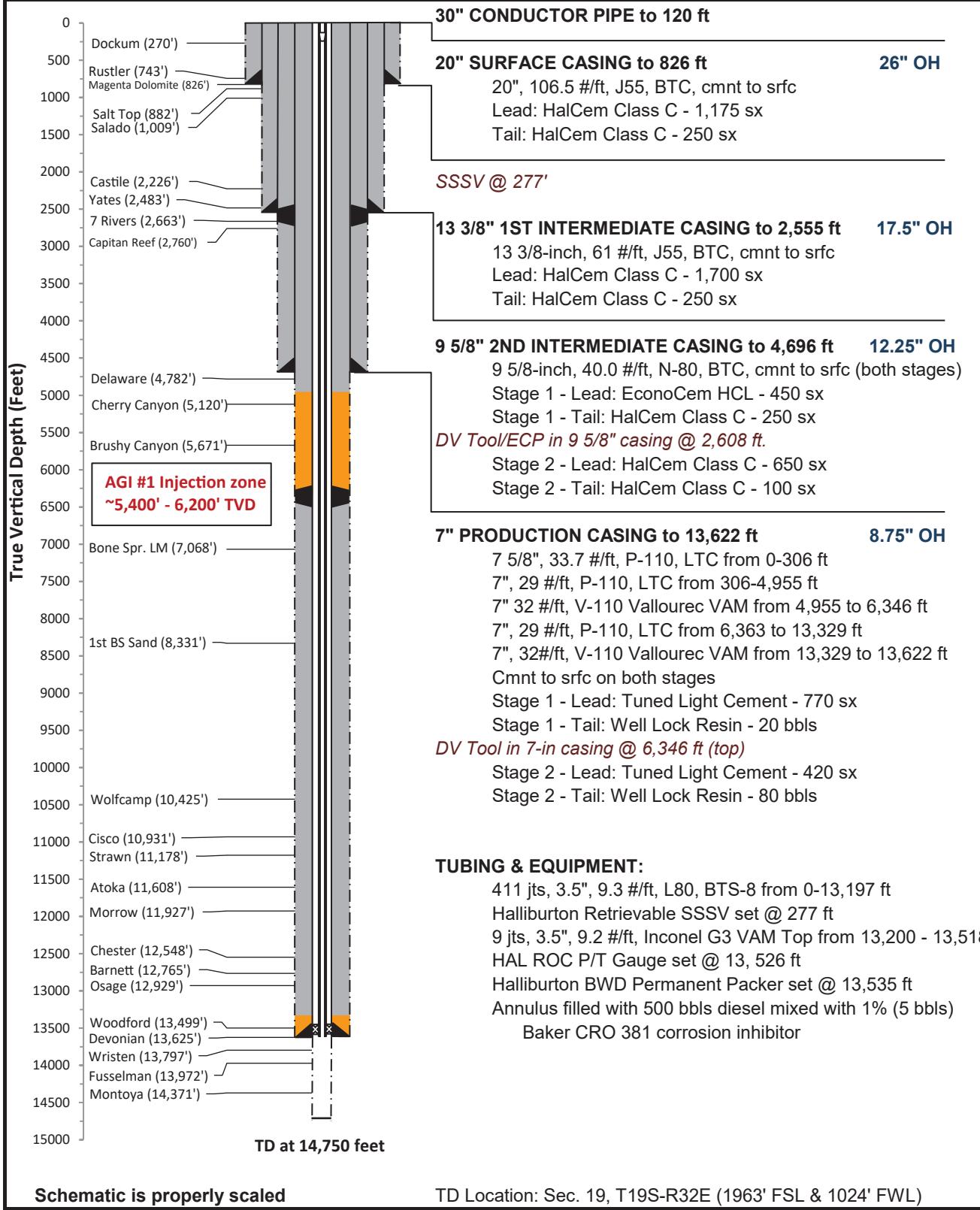




DCP Zia AGI D #2 As-Built Well Schematic

Well Name: Zia AGI D #2
 API: 30-025-42207
 STR: Sec. 19(L), T19S-R32E
 County, St.: Lea County, New Mexico

Footage: 1893' FSL & 950' FWL
 Well Type: Devonian AGI Expl.
 KB/GL: 3574'/3547'
 Lat, Long: 32.643950, -103.777782




DCP MIDSTREAM

 ZIA AGI #2
 LEA COUNTY, NEW MEXICO
 1/22/17

 Company Rep.
 Tool Specialist

 GARY HENRICH
 SCOTT WALTON
 Office ODESSA
 SAP No. 903711839

Final Installation		Length	Depth	Description	OD	ID
Installation						
1	→	25.00	7.52	KB CORRECTION		
2	→	0.50	32.52	TUBING HANGER	3.500	2.925
3	→	1 3.62	33.02	DOUBLE PIN ADAPTER	3.500	2.925
3	→	2 31.41	36.64	1 JOINT 3.5" 9.3# L-80 BTS8 TUBING	3.500	2.925
3	→	3 17.48	68.05	3.5" 9.3# L80 BTS8- TUBING SUBS(9.73, 7.75)	3.500	2.925
4	→	4 188.39	85.53	6 JOINT 3.5" 9.3# L-80 BTS8 TUBING	3.500	2.925
4	→	5 3.72	273.92	3.5" 9.3# X-OVER SUB BTS8 BOX X AB-TC-II PIN	3.940	2.910
4	→	6 4.40	277.64	HALIBURTON TUBING RETRIEVABLE SAFETY VALVE 3.5" 9.2# AB-TC-II BOX X PIN 478HRE18 102588547 SN-0003667054-2 NICKLE ALLOY 925 15,000# PRESSURE RATING 750 PSI CLOSING 2300 PSI OPENING 2.813 'R' PROFILE IN TOP OF VALVE.	5.290	2.813
5	→	7 3.75	282.04	3.5" 9.3# X-OVER SUB AB-TC-II BOX X BTS8 PIN	3.940	2.910
6	→	8 12911.35	285.79	411 JOINTS 3.5" 9.3# L80 BTS8 TUBING	3.500	2.684
9	→	9 3.75	13,197.14	X-OVER PUP JOINT 3.5" 9.3# BTS8 box X 3.5" 9.3# VAMTOP pin	3.930	2.684
10	→	10 317.56	13,200.89	9 JOINTS 3.5" 9.3# VAMTOP SM2550 NICKELTUBING	3.500	2.992
11	→	11 1.33	13,518.45	HALIBURTON 2.562 X 3.5# 9.3# L-80 VAM TOP LANDING	3.940	2.562
11	→	12 6.35	13,519.78	NIPPLE (811R25635)(102204262)(SN-0003744132-3) NICKEL ALLOY 925	3.930	2.992
11	→	13 4.32	13,526.13	3.5" 9.2# G3-125 VAMTOP BOX X PIN SUB (COUPLING ON BTM) HALIBURTON ROC GAUGE MANDREL 3.5" VAMTOP PXP 102329817 SN-ATM-16-106669-1 ROC GAUGE ROC16K175C 101863926 WD#9381-6034 ADDRESS 094 SN-ROC004482	4.670	2.950
14	→	14 3.75	13,530.45	3.5" 9.2# G3-125 VAMTOP BOX X PIN SUB	3.930	2.992
a-1	→	a-1 1.73	13,534.20	HALIBURTON SEAL ASSEMBLY	4.460	2.886
a-2	→	a-2 4.33	13,535.93	STRAIGHT SLOT LOCATOR 3.5" VAMTOP X 3.5" 10.2# VAMINSIDE INCOLOY 925 (212S4042-D)(102351212)(SN-G3362241-1)	3.860	2.902
a-2	→	a-2 4.33	13,535.93	EXTENSION 3.5" 10.2# VAMINSIDE NICKEL ALLOY 925 (212X38814-D) (158726)(SN-G3362256-1)	3.860	2.902
a-3	→	a-3 4.33	13,540.26	EXTENSION 3.5" 10.2# VAMINSIDE NICKEL ALLOY 925 (212X38814-D) (158726)(SN-G3362256-1)	3.860	2.902
a-4	→	a-4 5.00	13,544.59	5 -SEAL UNITS 4" X 3.5" 10.2 VAM TOP NICKEL ALLOY 925 MOLDED AFLAS SEALS 4.07 OD, 8000 PSI (812MSA40003-D)(102133617)(SN-0003744129-1 0003744129-4) (0003744129-3 0003744129-2 0003744129-5) (METAL OD 3.95") (TOP 2 SEAL ARE FLOUREL BOTTOM 3 SEALS ARE AFLAS)	4.050	2.883
a-5	→	a-5 0.54	13,549.59	5 -SEAL UNITS 4" X 3.5" 10.2 VAM TOP NICKEL ALLOY 925 MOLDED AFLAS SEALS 4.07 OD, 8000 PSI (812G40137-D) (102133560)(SN-3744130) LAND HANGER WITH 26,000# COMPRESSION PUTS 20,000# COMPRESSION ON PACKER PICK UP WEIGHT IS 132,000# SLACK OFF IS 120,000# HALIBURTON PACKER ASSEMBLY	3.950	2.980
15	→	15 3.11	13,535.00	HALIBURTON 7" 26-32# BWD PERMANENT PACKER WITH 4" BORE, 4.75" 8UN BOX THREAD, INCOLOY 925 (212BWD70412-D)(101303583)(SN C3774119)	5.880	4.000
16	→	16 11.41	13,538.11	WAS RUN ON WL AND TOP @ 13535' ELEMENTS @ 13533.21' SEAL BORE EXTENSION 4" X 8" INCOLOY 925 4.75 8UN PXP (PN212C7674)(120051359)(SN-0003744131-1)	5.030	4.000
17	→	17 0.83	13,549.52	X-OVER 4 75" 8UN BOX X 3.5" 9.3# VAM INCOLOY 925 (212N100131)(101719647)(SN-0003744131-1)	5.680	2.963
18	→	18 5.76	13,550.35	PUP JOINT 3.5" 9.3# VAM TOP INCOLOY 925 WITH COUPLING HALIBURTON 2.562"R" X 3.5" VAMTOP LANDING NIPPLE (811X25635) (102204262) (SN- 0003744132-2) NICKEL ALLOY 925	3.520	2.940
19	→	19 1.33	13,556.11	PUP JOINT 3.5" 9.3# VAM INCOLOY 925 WITH COUPLING HALIBURTON 2.562" X 3.5" VAMTOP LANDING NIPPLE (811X25635) (102204262) (SN- 0003744132-2) NICKEL ALLOY 925	3.940	2.562
20	→	20 5.76	13,557.44	WIRELINE RE-ENTRY GUIDE 3.5" 9.3# VAM INCOLOY 925	3.520	2.930
21	→	21 1.33	13,563.20	BOTTOM OF ASSEMBLY	3.940	2.562
22	→	22 0.73	13,564.53	EOC @ 13,622' TD @ 14,750'	3.970	3.000
				DIESEL USED FOR PACKER FLUID		
				Filename:		

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 490470

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID:
	36785
	Action Number:
	490470

Action Type:
[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	1/6/2026