

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		WELL API NO. 30-015-57080
2. Name of Operator Cimarex Energy Co. of Colorado		5. Indicate Type of Lease STATE ☐ FEE ☒
3. Address of Operator 6001 Deauville Blvd, Midland, TX 79706		6. State Oil & Gas Lease No. NMNM16104
4. Well Location Unit Letter <u>C</u> : 330 feet from the North line and 1,929 feet from the West line Section <u>11</u> Township <u>25S</u> Range <u>28E</u> NMPM Eddy County		7. Lease Name or Unit Agreement Name Riverbend 11-14 Federal Com
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2968 GL		8. Well Number 3H
		9. OGRID Number 162683
		10. Pool name or Wildcat San Lorenzo/Bone Spring, North (53610)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☒	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cimarex Energy Company of Colorado respectfully requests a variance to use a rotating head and diverter system to drill the 9 5/8" intermediate casing, from 1,120'-2,529', to be set in the Lamar formation. Cimarex plans to use a spudder rig from 0-2,529', as the previously intended 10M BOP will not fit under the spudder rig. Previous drilling operations in the area have observed no pressure or well control issues while drilling through this interval. Diverter will be installed and tested to 500 psi prior to drill out. Casing must be tested to 1500 psi. Please see the attached rotating head and diverter system schematic.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Denson TITLE Regulatory Analyst DATE 1/6/2026
 Type or print name Crystal Denson E-mail address: Crystal.Denson@coterra.com PHONE: 432-620-1699
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
RIVERBEND 11-	1H	3001557146	NMNM16104	NMNM16104	CIMAREX
RIVERBEND 11-	2H	3001557078	NMNM16104	NMNM16104	CIMAREX
RIVERBEND 11-	3H	3001557080	NMNM16104	NMNM16104	CIMAREX
RIVERBEND 11-	4H	3001557079	NMNM16104	NMNM16104	CIMAREX
RIVERBEND 11-	5H	3001557082	NMNM16104	NMNM16104	CIMAREX
RIVERBEND 11-	6H	3001557081	NMNM16104	NMNM16104	CIMAREX

Notice of Intent

Sundry ID: 2889203

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/05/2026

Date proposed operation will begin: 01/05/2026

Type of Action: APD Change

Time Sundry Submitted: 10:15

Procedure Description: Cimarex Energy Company of Colorado respectfully requests a variance to use a rotating head and diverter system to drill the 9 5/8" intermediate casing, from 1,120'-2,529, to be set in the Lamar formation. Cimarex plans to use a spudder rig from 0-2,529', as the previously intended 10M BOP will not fit under the spudder rig. Previous drilling operations in the area have observed no pressure or well control issues while drilling through this interval. Diverter will be installed and tested to 500 psi prior to drill out. Casing must be tested to 1500 psi. Please see the attached rotating head and diverter system schematic.

NOI Attachments

Procedure Description

Diverter_System_20260105101459.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CRYSTAL DENSON

Signed on: JAN 05, 2026 03:09 PM

Name: CIMAREX ENERGY COMPANY OF COLORADO

Title: Regulatory Analyst

Street Address: 6001 DEAUVILLE BLVD SUITE 300N

City: MIDLAND**State:** TX

Phone: (432) 620-1644

Email address: CRYSTAL.DENSON@COTERRA.COM

Field

Representative Name: Crystal Denson

Street Address: 6001 Deauville, Ste 300

City: Midland**State:** TX**Zip:** 79706

Phone: (432)620-1699

Email address: Crystal.Denson@coterra.com

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: CWALLS@BLM.GOV

Disposition: Approved

Disposition Date: 01/06/2026

Signature: Chris Walls

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address 3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

RIVERBEND 11-14 FEDERAL COM 1H, US Well Number: 3001557146, Case Number: NMNM16104, Lease Number: NMNM16104,
Operator:CIMAREX ENERGY COMPANY OF COLORADO

RIVERBEND 11-14 FEDERAL COM 2H, US Well Number: 3001557078, Case Number: NMNM16104, Lease Number: NMNM16104,
Operator:CIMAREX ENERGY COMPANY OF COLORADO

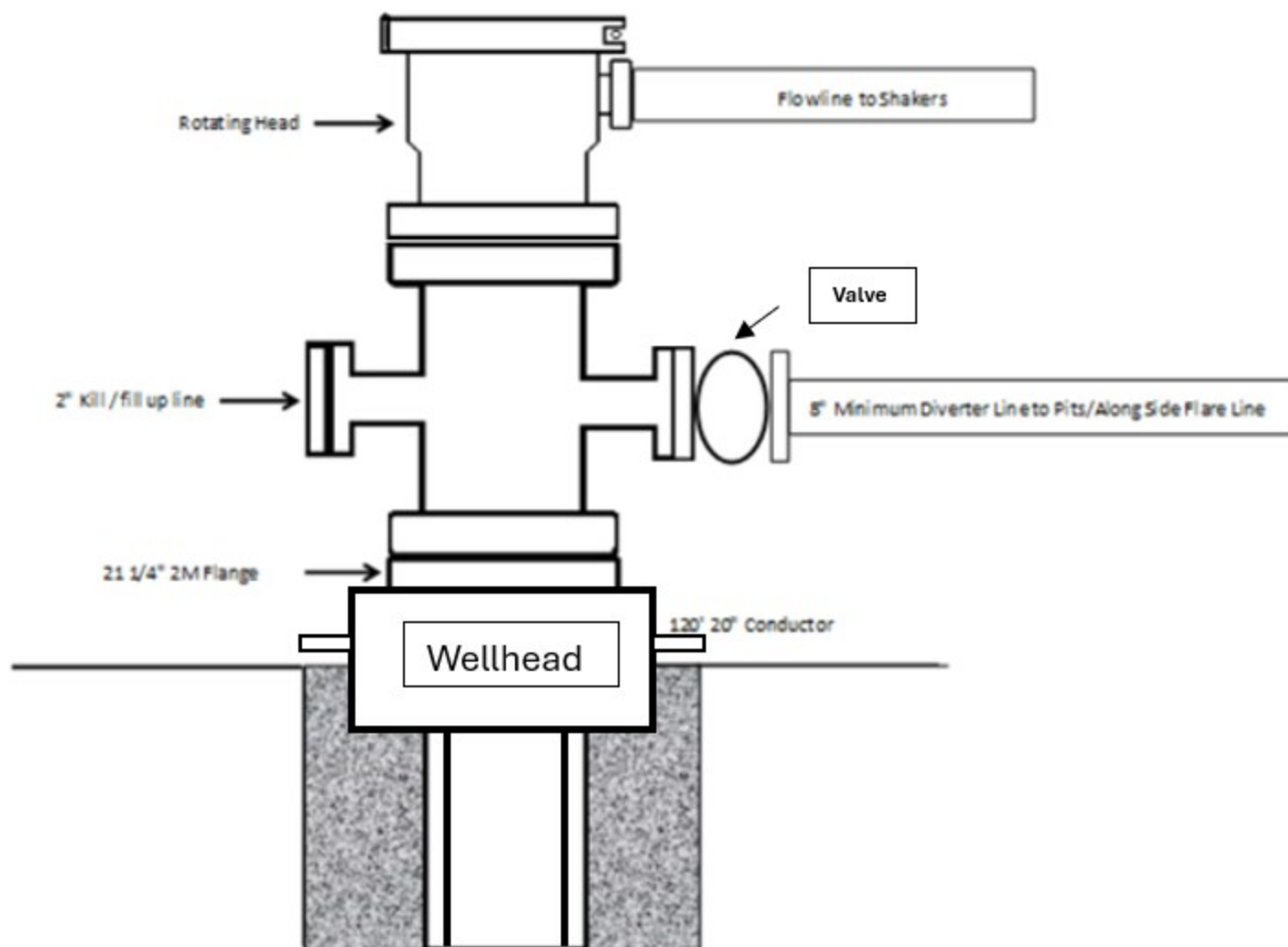
RIVERBEND 11-14 FEDERAL COM 3H, US Well Number: 3001557080, Case Number: NMNM16104, Lease Number: NMNM16104,
Operator:CIMAREX ENERGY COMPANY OF COLORADO

RIVERBEND 11-14 FEDERAL COM 4H, US Well Number: 3001557079, Case Number: NMNM16104, Lease Number: NMNM16104,
Operator:CIMAREX ENERGY COMPANY OF COLORADO

RIVERBEND 11-14 FEDERAL COM 5H, US Well Number: 3001557082, Case Number: NMNM16104, Lease Number: NMNM16104,
Operator:CIMAREX ENERGY COMPANY OF COLORADO

RIVERBEND 11-14 FEDERAL COM 6H, US Well Number: 3001557081, Case Number: NMNM16104, Lease Number: NMNM16104,
Operator:CIMAREX ENERGY COMPANY OF COLORADO

Diverter System



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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 540590

CONDITIONS

Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd Midland, TX 79706	OGRID: 162683
	Action Number: 540590
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	1/7/2026