

12/29/25, 10:47 AM

C-145

Santa Fe Main Office
Phone: (505) 478-3441General Information
Phone: (505) 829-8116Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>Form C-145
Revised May 19, 2017

Permit 405814

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505
Change of Operator

Previous Operator Information

OGRID: 329487
Name: BXP Operating, LLC
Address: 11757 KATY FREEWAY
SUITE 475
City, State, Zip: HOUSTON, TX 77079

New Operator Information

Effective Date: Effective on the date of approval by the OCD
OGRID: 310548
Name: CART HILL ENERGY, LLC
Address: 2724 NW County Road

City, State, Zip: Hobbs, NM 88240

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, CART HILL ENERGY, LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

CART HILL ENERGY, LLC understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

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As the operator of record of wells in New Mexico, CART HILL ENERGY, LLC agrees to the following statements:

1. Initials HC I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials HC I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials HC I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials HC I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials HC I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials HC I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials HC I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials HC For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials HC I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials HC If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials HC No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials HC NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

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I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

Signature:

Printed
Name:

Title:

Date:

C. Douglas Brown
C. Douglas Brown
PRESIDENT
12/29/25 Phone: 214-202-7394

New Operator

Signature:

Printed
Name:

Title:

Date:

Natalie Gladden
Natalie Gladden
COO
12/29/25 Phone: 575-350-6357

Permit 405614

NMOCD ApprovalElectronic Signature(s): Rob Jackson, District 5Date: January 07, 2026

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Cart Hill Energy, LLC		6. If Indian, Allottee or Tribe Name
3a. Address 2724 NW County Road Hobbs, NM 88240	3b. Phone No. (include area code) (575) 393-9048	7. If Unit of CA/Agreement, Name and/or No. 8910115870
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) see attached		8. Well Name and No. Langlie Jal Unit - see attached
		9. API Well No. see attached
		10. Field and Pool or Exploratory Area Langlie Mattix; 7Rvrs-Q-Grayburg
		11. Country or Parish, State Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Change of Operator Effective 5/1/2024

As required by 43 CFR 3100.00-5(A) and 43 CFR 3162.3, we are notifying you of a change of operator on the attached referenced wells.

We as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described.

BLM Bond File No. N-D000142

See Conditions of Approval

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <u>Natalie Gladden</u>		Title <u>COO</u>
Signature <u>Natalie Gladden</u>		Date <u>5/29/24</u>

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by JENNIFER SANCHEZ	Digitally signed by JENNIFER SANCHEZ Date: 2024.06.06 08:40:44 -06'00'	Title Petroleum Engineer	Date 06/06/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office RFO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Cart Hill Energy, LLC
Acquisition of Langlie Jal Field
Previous Operator: BXP Operating, LLC
Effective Date: May 1, 2024

API	Well Name	Well Number	Type	Section	Township	Range
30-025-24838	LANGLIE JAL UNIT	#004	Oil	32	24S	37E
30-025-11320	LANGLIE JAL UNIT	#005	Injection	32	24S	37E
30-025-11317	LANGLIE JAL UNIT	#006	Oil	32	24S	37E
30-025-24839	LANGLIE JAL UNIT	#008	Injection	32	24S	37E
30-025-11310	LANGLIE JAL UNIT	#009	Injection	32	24S	37E
30-025-11296	LANGLIE JAL UNIT	#014	Oil	31	24S	37E
30-025-11299	LANGLIE JAL UNIT	#016	Oil	31	24S	37E
30-025-11323	LANGLIE JAL UNIT	#019	Injection	32	24S	37E
30-025-11313	LANGLIE JAL UNIT	#020	Injection	32	24S	37E
30-025-11315	LANGLIE JAL UNIT	#021	Injection	32	24S	37E
30-025-24478	LANGLIE JAL UNIT	#022	Injection	32	24S	37E
30-025-23866	LANGLIE JAL UNIT	#023	Injection	32	24S	37E
30-025-24479	LANGLIE JAL UNIT	#024	Injection	32	24S	37E
30-025-11307	LANGLIE JAL UNIT	#025	Injection	32	24S	37E
30-025-11322	LANGLIE JAL UNIT	#026	Injection	32	24S	37E
30-025-11302	LANGLIE JAL UNIT	#028	Oil	31	24S	37E
30-025-11481	LANGLIE JAL UNIT	#032	Oil	6	25S	37E
30-025-11455	LANGLIE JAL UNIT	#035	Injection	5	25S	37E
30-025-11452	LANGLIE JAL UNIT	#036	Injection	5	25S	37E
30-025-11456	LANGLIE JAL UNIT	#037	Injection	5	25S	37E
30-025-24484	LANGLIE JAL UNIT	#038	Injection	5	25S	37E
30-025-11442	LANGLIE JAL UNIT	#039	Injection	4	25S	37E
30-025-11436	LANGLIE JAL UNIT	#040	Oil	4	25S	37E
30-025-11437	LANGLIE JAL UNIT	#041	Injection	4	25S	37E
30-025-11438	LANGLIE JAL UNIT	#042	Oil	4	25S	37E
30-025-23882	LANGLIE JAL UNIT	#043	Injection	4	25S	37E
30-025-11443	LANGLIE JAL UNIT	#044	Injection	4	25S	37E
30-025-11461	LANGLIE JAL UNIT	#045	Injection	5	25S	37E
30-025-11479	LANGLIE JAL UNIT	#056	Oil	6	25S	37E
30-025-23884	LANGLIE JAL UNIT	#057	Injection	5	25S	37E
30-025-11464	LANGLIE JAL UNIT	#058	Oil	5	25S	37E
30-025-11454	LANGLIE JAL UNIT	#059	Injection	5	25S	37E
30-025-11435	LANGLIE JAL UNIT	#061	Injection	4	25S	37E
30-025-11451	LANGLIE JAL UNIT	#063	Injection	5	25S	37E
30-025-11450	LANGLIE JAL UNIT	#064	Injection	5	25S	37E
30-025-23885	LANGLIE JAL UNIT	#065	Injection	5	25S	37E
30-025-11463	LANGLIE JAL UNIT	#066	Oil	5	25S	37E
30-025-23869	LANGLIE JAL UNIT	#071	Injection	8	25S	37E
30-025-11506	LANGLIE JAL UNIT	#072	Injection	8	25S	37E
30-025-11497	LANGLIE JAL UNIT	#073	Injection	8	25S	37E
30-025-11496	LANGLIE JAL UNIT	#074	Oil	8	25S	37E

Cart Hill Energy, LLC
Acquisition of Langlie Jal Field
Previous Operator: BXP Operating, LLC
Effective Date: May 1, 2024

30-025-11510	LANGLIE JAL UNIT	#075	Injection	9	25S	37E
30-025-11499	LANGLIE JAL UNIT	#078	Oil	8	25S	37E
30-025-23870	LANGLIE JAL UNIT	#079	Injection	8	25S	37E
30-025-24849	LANGLIE JAL UNIT	#080	Oil	8	25S	37E
30-025-11501	LANGLIE JAL UNIT	#081	Injection	8	25S	37E
30-025-11495	LANGLIE JAL UNIT	#082	Oil	8	25S	37E
30-025-11513	LANGLIE JAL UNIT	#083	Injection	9	25S	37E
30-025-11512	LANGLIE JAL UNIT	#084	Oil	9	25S	37E
30-025-11493	LANGLIE JAL UNIT	#085	Injection	8	25S	37E
30-025-11500	LANGLIE JAL UNIT	#086	Oil	8	25S	37E
30-025-11634	LANGLIE JAL UNIT	#087	Oil	17	25S	37E
30-025-11630	LANGLIE JAL UNIT	#089	Injection	17	25S	37E
30-025-11643	LANGLIE JAL UNIT	#090	Oil	17	25S	37E
30-025-24891	LANGLIE JAL UNIT	#091	Injection	17	25S	37E
30-025-11636	LANGLIE JAL UNIT	#092	Oil	17	25S	37E
30-025-11633	LANGLIE JAL UNIT	#093	Injection	17	25S	37E
30-025-27840	LANGLIE JAL UNIT	#095	Oil	32	24S	37E
30-025-27841	LANGLIE JAL UNIT	#096	Oil	32	24S	37E
30-025-27843	LANGLIE JAL UNIT	#098	Oil	32	24S	37E
30-025-27844	LANGLIE JAL UNIT	#099	Oil	32	24S	37E
30-025-27845	LANGLIE JAL UNIT	#100	Oil	32	24S	37E
30-025-28405	LANGLIE JAL UNIT	#102	Oil	32	24S	37E
30-025-28454	LANGLIE JAL UNIT	#105	Oil	4	25S	37E
30-025-28963	LANGLIE JAL UNIT	#106	Oil	32	24S	37E
30-025-29044	LANGLIE JAL UNIT	#107	Oil	4	25S	37E
30-025-29447	LANGLIE JAL UNIT	#108	Oil	5	25S	37E
30-025-29448	LANGLIE JAL UNIT	#109	Oil	5	25S	37E
30-025-29449	LANGLIE JAL UNIT	#110	Oil	5	25S	37E
30-025-29450	LANGLIE JAL UNIT	#111	Oil	5	25S	37E
30-025-29408	LANGLIE JAL UNIT	#112	Oil	8	25S	37E
30-025-30871	LANGLIE JAL UNIT	#113	Oil	5	25S	37E
30-025-30883	LANGLIE JAL UNIT	#114	Oil	5	25S	37E
30-025-31014	LANGLIE JAL UNIT	#115	Water	5	25S	37E
30-025-35577	LANGLIE JAL UNIT	#120	Injection	31	24S	37E
30-025-35642	LANGLIE JAL UNIT	#122	Oil	17	25S	37E
30-025-35626	LANGLIE JAL UNIT	#124	Oil	17	25S	37E
30-025-35649	LANGLIE JAL UNIT	#125	Oil	8	25S	37E
30-025-35749	LANGLIE JAL UNIT	#127	Oil	5	25S	37E

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Wells Selected for Transfer

Permit 405614

1 Well Selected for Transfer

From:	BXP Operating, LLC	OGRID:	329487
To:	CART HILL ENERGY, LLC	OGRID:	310548

OCD District Hobbs (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
335994	LANGLIE JAL UNIT #078	F	G-08-25S-37E	G	30-025-11499			O