



# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6170  
<http://emnr.state.nm.us/oed/DistrictIII/3district.htm>

## BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 05/24/2025 Operator: High River Res Operating, LLC API #30-039-22327

Property Name: Reames A Well No. 1E Location: Unit: J Section: 24 Township: 26N Range: 6W

Well Status(Shut-In or Producing) Initial PSI: Tubing 75 Intermediate      Casing 75 Bradenhead 24

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			FLOW CHARACTERISTICS	
	Bradenhead		INTERM	BRADENHEAD	INTERMEDIATE
	BH	Int	Csg	Int	Csg
TIME					
5 min	19 lbs		73		
10 min	16 lbs		73		
15 min	16 lbs		73		
20 min	16 lbs		73		
25 min	14 lbs		72		
30 min	13 lbs		72		
				Steady Flow <input checked="" type="checkbox"/>	
				Surges	
				Down to Nothing	
				Nothing	
				Gas	
				Gas & Water	
				Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR      FRESH      SALTY      SULFUR      BLACK     

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 16 lbs INTERMEDIATE     

REMARKS:

opened bradenhead, 24 lbs of pressure, blew 30 minutes, had 13 lbs steady flow, afterwards, shut in for 30 minutes, pressure built back up to 22 lbs.

By Logan Petago

Witness     

Lease operator  
(Position)

E-mail address lpetago@highriverllc.com

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 469205

CONDITIONS

Operator: High River Resources Operating, LLC 2700 Farmington Ave FARMINGTON, NM 87401	OGRID: 328985
	Action Number: 469205
	Action Type: [UF-BHT] Bradenhead Test (BRADENHEAD TEST)

CONDITIONS

Created By	Condition	Condition Date
jason.heslop	This well needs a gas sample on the braden head. The well file shows very little pressure on the braden head until 2022 where is showed 5 pounds but has increased to 24# in 2025. Please continue to monitor the braden head. According to the braden head test, it had a constant flow and increased back up during the 5-minute shut in.	1/7/2026