

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-23592
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Onsurez
8. Well Number 001
9. OGRID Number 4323
10. Pool name or Wildcat 40350 Loving; Brushy Canyon, E
4. Well Location Unit Letter C, 660 feet from the North line and 1980 feet from the West line Section 11 Township 23S Range 28E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron USA Inc

3. Address of Operator
6301 Deauville Blvd Midland Tx 79706

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As Plugged WBD attached
 Summary Ops attached
 Wellhead Cut off pic attached

Spud Date:

1/11/1981

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sahdy Yousef TITLE Engineer DATE 9/18/25

Type or print name Sahdy Yousef E-mail address: TJZG@Chevron.com PHONE: 325-242-5652

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

As Plugged WBD

FIELD: South Culebra Bluff

LEASE/UNIT: Onsurez

WELL NO.: #001B

COUNTY: Eddy ST: New Mexico

LOCATION: 660 FNL, 1980 FWL, S-11, T-23S, R-28E

API NO.: 30-015-23592

CHEVNO:

PROD FORMATION: Bone Spring

STATUS: Oil Well

Potash: No

Spud Date: 1/11/1981

TD Date: 2/7/1981

Comp Date: 6/1/1981

GL: 2989'

KB: 22'

Base of Fresh Water: 100

Surface Casing

Size:

Wt., Grd.:

Depth:

Sx Cmt:

Circulate:

TOC:

Hole Size:

13 3/8

48# H-40

450'

800 sx

Yes (15sx)

0'

17 1/2

Intermediate Casing

Size:

Wt., Grd.:

Depth:

Sx Cmt:

Circulate:

TOC:

Hole Size:

8 5/8

24# K-55

2656'

1900 sx

Yes (80sx)

0'

12 1/4

Production Casing

Size:

Wt., Grd.:

Depth:

DV Tool:

Sx Cmt:

Circulate:

TOC:

Hole Size:

5 1/2

17# N-80

9825'

5090'

2180 sx

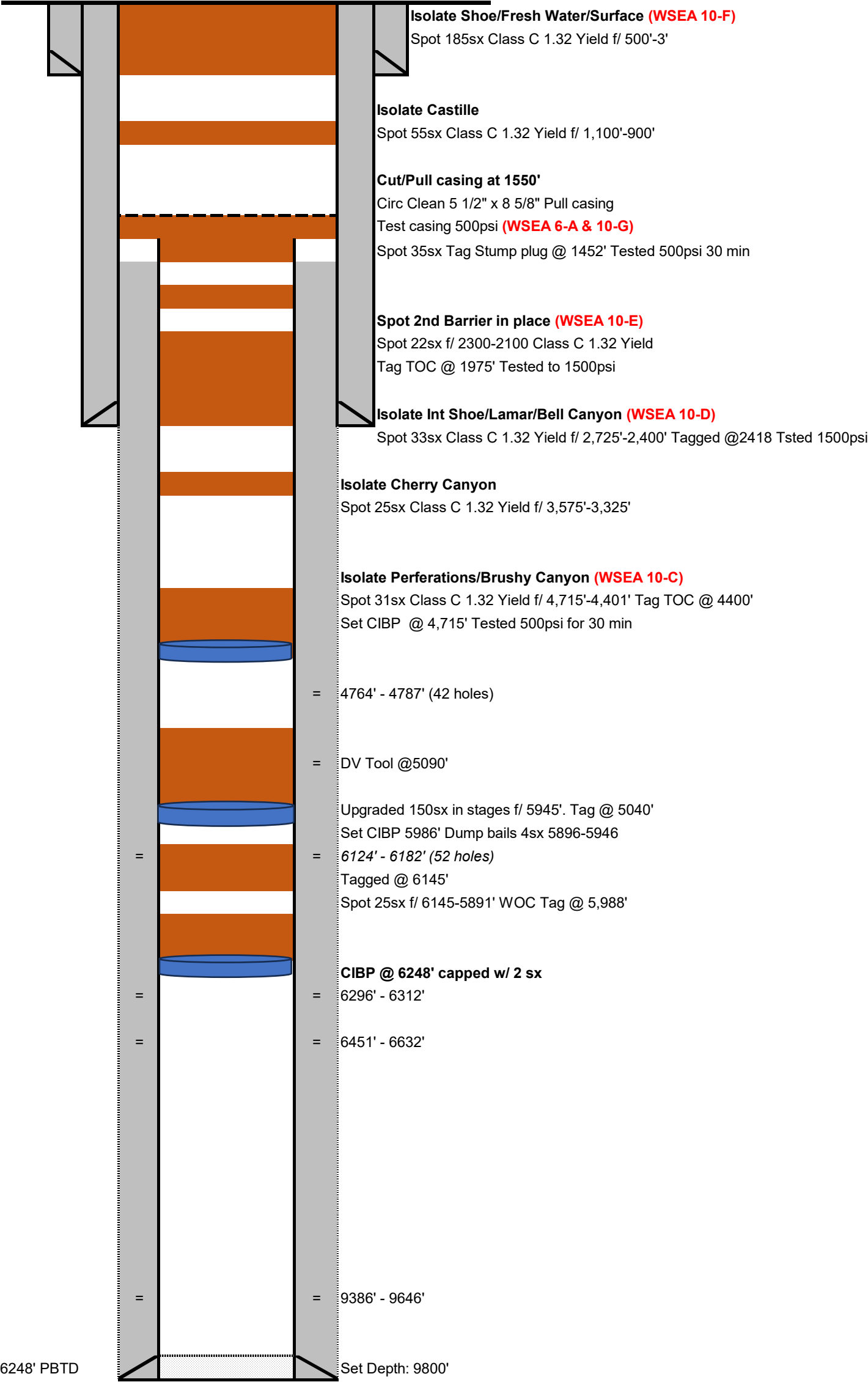
No

1600 (CBL)

7 7/8

Formation	Top (MD)
Rustler (Top of Salt)	29
Salado (SLDO)	108
Castille (CSTL)	1034
Base of Salt	2629
Lamar	2629
Bell Canyon	2662
Cherry Canyon	3509
Brushy Canyon	4764
Bone Spring Lime	6203
Avalon Upper	6251
Avalon Lower	6846
1st Bone Spring Up	7254
1st Bone Spring Low	7452
2nd Bone Spring Up	7805
2nd Bone Spring Low	8354
Third Bone Spring	9194
Wolfcamp A	9521

9825' TD / 6248' PBTD





MCBU Operational Summary Report

Well Name: **ONSUREZ 1B**

Well Name ONSUREZ 1B		Lease	Field Name Loving East	Business Unit Mid-Continent	
Ground Elevation (ft) 2,990.00	Original RKB Elevation (ft) 3,013.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
11/19/2025 00:00	MIRU Foro. Dug out cellar, verified all valves below ground in open position. Checked pressure's and painted valves. Backfilled cellar and graded location. Hot bolt tubing and casing spool.
11/20/2025 00:00	MOB Sunset 29 from Baish fed 1 to Onsurez 1B. Road all trailer,s tanks, wireline, and cement pump to loc. Spot all trailers & unload float,
11/21/2025 00:00	Review JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA, review potential well control issues and mitigation per the phase 3 RA (WSEA 2-A). Check well bore pressures. SITP @ 90 psi, SICP @ 190 psi, SIICP @ 0 psi, SISCP @ 0 psi. MIRU Sunset 29, Guy out rig. Spot & R/U Tri-Plex pump & return tank. Fill & test tubing with 5 BBLS of 10# brine. Pressure test @ 1,000 PSI for 5 minutes. (PASS). Bleed off. Unseat Insert pump. Flow checked well for 15 minutes (WSEA 10-A). (Pass). N/U Rod BOP. Function test, &* pumps to close. R/U work floor, R/U Rod handling equip & tongs, TOH laying down (90) 7/8" & (140) 3/4" rods & insert pump. R/D rod equip, bop, & work floor. Un-tie Rig mast & board. R/D rig for the holiday. CIW, Secure rig, loc, & trailers for long holiday. Debrief crew.
12/1/2025 00:00	Held stand up S/M. Check pressures, respot all equip & rig back up after thanksgiving break, Flow check, Remove B1 & land tbg hanger. N/U BOP. Test BOP per program, Unset TAC & TOH standing back tested pro tubing. CIW, Secure rig & loc. Debrief crew. EOT.
12/2/2025 00:00	Held S/M. Check well bore pressures, 0 psi. Pump 60 bbls brine, R/U wireline & test lube at 1000 psi for 5 min. RIH with 5.5" casing gauge ring & tag @ 6118'. TOH & R/D wireline unit. Pick up wildcat BHA & TIH with 2-7/8" tubing from derrick. Pick up wildcat BHA & TIH with 2-7/8" tubing from derrick measuring in the hole. Stopped two times to pump 60 bbls of 10# Brine water. Tag Debris @ 6,118'. Move in power swivel, reverse unit, and return tank. Install stripper head. R/U hard lines & hoses. R/U power swivel. Test pump lines. PRV not working correctly. CIW, Debrief crew.
12/3/2025 00:00	Held S/M. Check well bore pressures, 0 psi. Pump 60 bbls brine, Start drilling @ 6,118'. Drilled blind with no returns down to 6,145' Next CIBP is at 6,248'. R/D swivel & lay down 1 jt. Attempt to pump down tubing. Tubing plugged. CIW. Debrief crew. EOT
12/4/2025 00:00	Held S/M, Check well bore pressures, R/U Sunset wireline unit & lubricator with tubing punch. Test lubricator. RIH & stack out @ 3,300'. Pick up 10' & punch tubing @ 3,290'. POH & R/D wireline unit. TOH standing back 2-7/8" W/S in derrick. R/U mud bucket & Con't to TOH with wet tubing draining to casing with mud bucket. Load out all drill out equipment. Power swivel, Drill collars, Hard line, and hoses for reverse unit. David Alvarado with OCD approved to place 25 sx's of class C cement at 6,145'. TIH with 2-7/8" open ended tubing from derrick to 6,145'. Test surface lines. Pump 150 bbls of fresh water attempting to get returns with no success. W/ tubing tail @ 6,145' Mix & pump 25 SX's class C cement at 1.32 yield, 6.3 mix water, 14.8 #. F/6,145' T/ 5,891'. TOH. CIW, Secure rig & loc. Debrief crew, EOT.
12/5/2025 00:00	Held S/M, Check well bore pressures. Air lines frozen had to repair. TIH w/ 2-7/8" W/S from derick tagging @ 5,988'. Contact OCD David Alvarado. He approved to set CIBP @ 5,986'. and dump bail 4 sx's cement on top. TOH w/ 2-7/8" W/S standing back in the derrick. R/U wireline & test lube at 1000 psi for 5 min. RIH with 5.5" casing CIBP & set @ 5,986'. TOH, Remove CIBP setting tool & install 3" dump bailer. Crew Lunch while running CIBP. TIH making four runs dumping 4 sx's, 5.28 ft3, .94 bbls of standard cement F/5,986' T/5,946'. TOH & R/D wireline unit. CIW, Secure rig & loc. Debrief crew, EOT.
12/6/2025 00:00	Held S/M, Check well bore pressures. TIH with 8 stands of 2-7/8" W/S from derrick. Pick up 5.5", 4.625" OD test PKR and con't to TIH with W/S from derrick. Tag TOC @ 5,945'. set test pkr at 5632'. Attempt to test down tubing with no success. TOH. Remove PKR and tubing tail. Reinstall PKR without tail & TIH to 5,930'. Attempt to test @ 500 psi. No test. Rate at 3 BPM @ 50 psi. pump double the volume. 70 bbls of fresh H2o. Contact engineer & field super. Decision was made to TOH & remove PKR. TIH & spot 25 sx's @ 5,945'. WOC & test/tag. TOH. CIW Debrief crew, EOT.
12/8/2025 00:00	Held S/M, Check well pressures, Table top black out drill. TOH W/ 2-7/8" W/S Tubing & PKR. Remove PKR. TIH W/ 8 stands, PKR, & remainder of 2-7/8" tubing in derrick. TAG TOC @ 5,945'. With tubing tail @ 5,945' Pump 40 BBLS of fresh water ahead building up lift pressure & Mix & pump 25 SX's class C cement at 1.32 yield, 6.3 mix water, 14.8 #. F/5,945' T/ 5,691'. Under Displace with 23 bbls of fresh water. WOC. TIH with W/S & tag @ 5,881'. Set PKR & Attempt to test with no sucess. Rate @ 1.7 BPM @ 300 psi. With tubing tail @ 5,881' Pump 40 BBLS of fresh water ahead building up lift pressure & Mix & pump 25 SX's class C cement at 1.32 yield, 6.3 mix water, 14.8 #. F/5,881' T/ 5,622'. Under Displace with 28 bbls of fresh water. TOH standing back 40 stands of 2-7/8" W/S tubing in derrick. CIW, Secure rig & loc. Debrief crew, EOT.
12/9/2025 00:00	Held S/M, Check well bore pressures, 0 psi. TIH with 2-7/8" W/S tubing & tag @ 5,877'. Set PKR & Attempt to test with no success. Pressured up to 500 psi & pressure dropped to 50 psi in 60 seconds. Circulate 140 bbls @ 1.5 BPM @ 500 psi with no returns to surface. W/ tubing tail @ 5,877' Pump 40 BBLS of fresh water ahead building up lift pressure & Mix & pump 85 SX's, 112.2 ft3, 19.98 bbls of class C cement at 1.32 yield, 6.3 mix water, 14.8 #. F/5,877' T/ 5,016'. Displace with 29 bbls of fresh water. TOH standing back 40 stands of 2-7/8" W/S tubing in derrick. WOC, Crew Lunch. TIH with 2-7/8" W/S tubing & tag @ 5,420'. Set PKR & Attempt to test with no success. Pressured up to 500 psi & held solid for 30 min. TOH standing back 2-7/8" W/S tubing in derrick, placing tubing tail @ 5,140'. With tubing tail @ 5,140' Pump 40 BBLS of fresh water ahead building up lift pressure & Mix & pump 15 SX's, 19.8 ft3, 3.54 bbls of class C cement at 1.32 yield, 6.3 mix water, 14.8 #. F/5,140' T/ 5,040'. Displace with 29 bbls of fresh water. TOH standing back 2-7/8" W/S tubing in derrick. Remove test PKR & con't to stand back 8 stands of 2-7/8" tubing tail. CIW, Secure rig & loc. Debrief crew. EOT.
12/10/2025 00:00	Held S/M, Check well bore pressures, 0 psi. R/U wireline unit, lubricator, and weight bar. Test lube @ 1000 psi. TIH & tag TOC @ 5,040' with wireline. OCD Rep approved wire line tag for DV tool plug. POH, Change over to CIBP. RIH with CIBP & set @ 4,715'. POH & R/D wireline equip & unit. TIH tag and test CIBP @ 500 psi for 30 min. With tubing tail @ 4,715' Pump 50 BBLS of fresh water ahead tell clean 8.3 H2o came back in returns. Mix & pump 31 SX's, 40.92 ft3, 7.29 bbls of class C cement at 1.32 yield, 6.3 mix water, 14.8 #. F/4,715' T/ 4,401'. Displace with 26 bbls. TOH, WOC & R/U wireline unit, lubricator, and CBL tools. Test lube @ 1000 psi. RIH to TOC @ 4,400'. POH Logging with 1000 psi on well bore. R/D wireline equip & unit. CIW, Debrief crew, EOT.



MCBU Operational Summary Report

Well Name: **ONSUREZ 1B**

Well Name ONSUREZ 1B		Lease	Field Name Loving East	Business Unit Mid-Continent	
Ground Elevation (ft) 2,990.00	Original RKB Elevation (ft) 3,013.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
12/11/2025 00:00	Held S/M, Check well pressures, TIH & tag TOC @ 4,437'. Place 55 bbls of MLF. TOH. With tubing tail @ 3,575' & Mix & pump 25 SX's, 33 ft3, 5.88 bbls of class C cement at 1.32 yield, 6.3 mix water, 14.8 #. F/3,575' T/ 3,325'. Displace with 19 bbls of MLF. TOH, With tubing tail @ 2,725' & Mix & pump 33 SX's, 43.56 ft3, 7.76 bbls of class C cement at 1.32 yield, 6.3 mix water, 14.8 #. F/2,725' T/ 2,400'. Displace with 14 bbls of MLF. TOH, WOC, TIH with tubing from derrick & tag TOC @ 2,418'. Tag approved by OCD David Alvarado. Pressure test plug @ 1500, WSEA 10-D. TOH. With tubing tail @ 2,300' & Mix & pump 22 SX's, 29.04 ft3, 5.17 bbls of class C cement at 1.32 yield, 6.3 mix water, 14.8 #. F/2,300' T/ 2,100'. Displace with 12 bbls of MLF. TOH. CIW, Secure rig & loc. Debrief crew. EOT.
12/12/2025 00:00	Held S/M, Check well pressures, Move all tubing from pipe racks to offsite tubing storage. TIH, with 2-7/8" tubing from derrick tagging TOC @ 1,975'. Cement plug bottom at 2,300', tagged at 1,975' with 10,000 lbs of string weight. Tested at 1500 psi. TOH standing back 2-7/8" W/S in derrick & lay down excess tubing. R/U wireline unit, lubricator, and jet cutter. Test lube @ 1000 psi. RIH to 1,550'. POH. R/D wireline equip & unit. Circulate 100 bbls of 10# brine & well bore wash. Tested casing and casing shoe to 500 psi for 15 minutes with 5% allowable decline with a decreasing rate of change (WSEA 6-A & 10-G). R/D work floor. N/D 7-1/16" class II BOP. N/D 11"x3M x 7-1/16" spool. N/D 11"x3M x 7-1/16" spool. Spear casing & remove 5.5" casing hanger. N/U 11"-3Mx7-1/16"x5M spool. R/U laydown machine, work floor, and casing tongs. TOH laying down 36 jts of 5.5" 17# casing with laydown machine on racks. Moving off location with fork lift. CIW with B1, Secure rig & loc, Debrief crew, EOT.
12/13/2025 00:00	Held S/M, Check well pressures, Remove B1 top flange & fill well with 10# brine. Bubble test pass. R/U wireline unit, lubricator, and CBL tools. Test lube @ 1000 psi. RIH to 1,550'. POH with 1000 psi on casing. R/D wireline equip & unit. TIH with 2-7/8" tubing to 1,600'. With tubing tail @ 1,600' & Mix & pump 35 SX's, 46.2 ft3, 8.23 bbls of class C cement at 1.32 yield, 6.3 mix water, 14.8 #. F/1,600' T/ 1,450'. Displace with 8.5 bbls of brine. TOH standing back 10 stands. Land B1 flange with tubing attached. CIW.
12/15/2025 00:00	Held S/M, Check well pressures, Remove B1 top flange. TIH & Tag and test stub plug @ 1,452'. Wellsafe drill, Shut in well while tripping tubing. With tubing tail @ 1,452'. Spot 55 bbls of MLF for remaining spacers. Tested casing and casing shoe to 500 psi for 30 minutes with 5%. TOH laying down excess 2-7/8" tubing on racks. Placing tubing tail @ 1,100'. With tubing tail @ 1,100'. Mix & pump 55 SX's, 72.6 ft3, 12.93 bbls of 14.8 #, 1.32 yield, 6.3 mix water class C cement F/1,100' T/ 900'. Displace with 5 bbls of 10# MLF/SALT GEL. TOH laying down excess 2-7/8" tubing on racks. Placing tubing tail @ 500'. With tubing tail @ 500'. Mix & pump 180 SX's, 237.6 ft3, 42.31 bbls of 14.8 #, 1.32 yield, 6.3 mix water class C cement F/500' T/0'. Visually confirmed cement to surface (WSEA 10-F). TOH laying down remaining 500' of 2-7/8" tubing on racks. Move tubing off site from racks with forklift. R/D work floor. #rd party broke down spools from well. Untie rig, RDMO. Wash rig mast. Load out all P&A equip & trailers. Move three trailers to Next well. Secure Rig & loc. Debrief crew. EOT.
12/16/2025 00:00	MIRU Foro. Dug out cellar, installed tin horn and cut off wellhead. Install dry hole marker with cardboard tube. Add 1' of cement above and below. Backfill cellar, back drag location and remove anchors.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 536424

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 536424
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/8/2026
gcordero	Submit C-103Q within one year of plugging.	1/8/2026