

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

		WELL API NO. 30-025-26001
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		6. State Oil & Gas Lease No.
		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
		8. Well Number 141
		9. OGRID Number 330132
		10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES
4. Well Location Unit Letter <u>M</u> : <u>10</u> feet from the <u>S</u> line and <u>1310</u> feet from the <u>W</u> line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4049' GL</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MSO has determined this well likely has fill and is proposing to cleanout the fill to restore injection. We are proposing the following procedure:

- MIRU.
- Pull tubing and packer.
- Run bit and clean out fill across perforations.
- Rerun injection packer and tubing. Set packer around previous depth of ~4000'. (Note: Order R-5330F requires packer set depth to be within the Unitized Formation. 4000' is below Unitized Formation top of 3881'.)
- Notify NMOCD to schedule MIT and chart.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 08/05/2025

Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882
For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____
Conditions of Approval (if any):

CURRENT
WELLBORE DIAGRAM

CVU 141

Created: 4/12/2004 By: SMG
 Updated: 4/17/2025 By: JFR
 Lease: Central Vacuum Unit
 Surface Location: 10' FSL & 1310' FWL
 Bottomhole Location: Same
 County: Lea St: NM
 Current Status: Active Water Injection Well
 Directions to Wellsite: Buckeye, New Mexico

Well No.: 141 Field: Vacuum Grayburg San Andres
 Unit Ltr: M Sec: 36 TSHP/Range: 17S-34E
 Unit Ltr: Sec: TSHP/Range:
 St Lease: B-155-1 API: 30-025-26001
 Elevation: 3991' GR

Surface Csg.

Size: 13-3/8"
 Wt.: 54.5#, K-55
 Set @: 361'
 Sxs cmt: 400
 Circ: Yes
 TOC: Surface
 Hole Size: 17-1/2"

KB: 12'DF: 4003'GL: 3992'Spud Date: 11/30/1978Completion Date: 1/18/1979**Intermediate Csg.**

Size: 9-5/8"
 Wt.: 32.3#, H-40
 Set @: 1416'
 Sxs Cmt: 800
 Circ: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Tubing (10/5/2015):

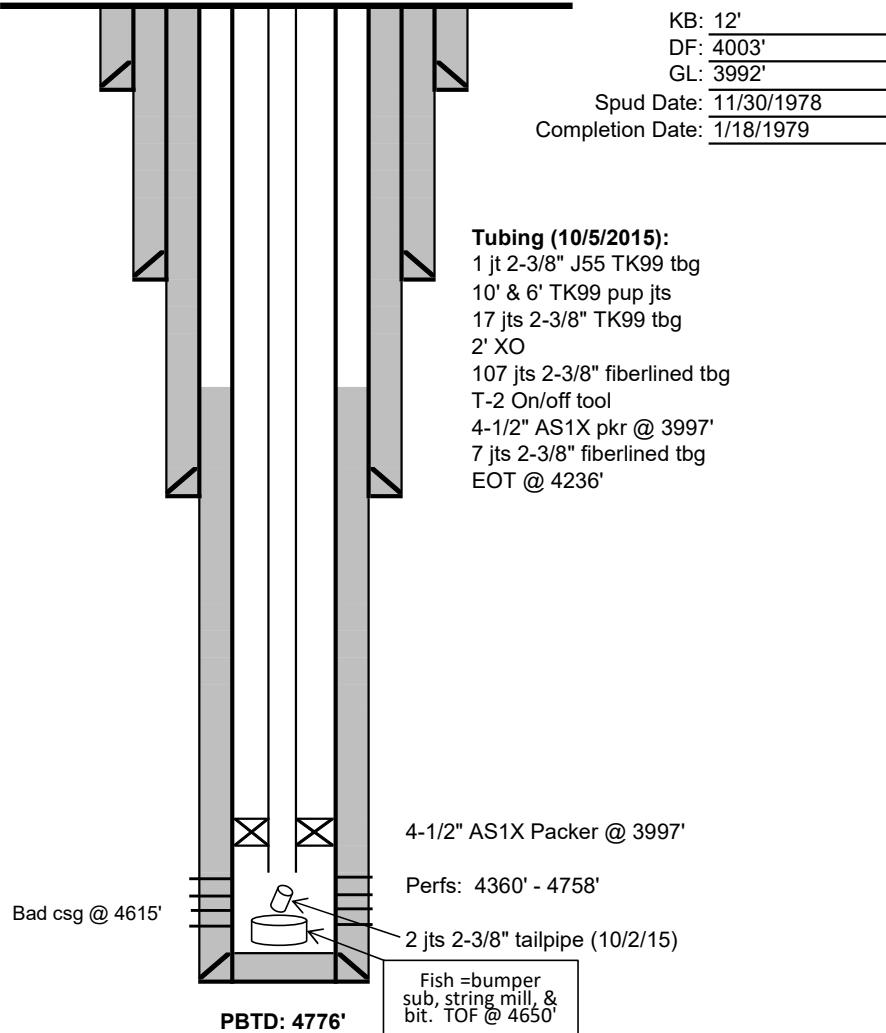
1 jt 2-3/8" J55 TK99 tbg
 10' & 6' TK99 pup jts
 17 jts 2-3/8" TK99 tbg
 2' XO
 107 jts 2-3/8" fiberlined tbg
 T-2 On/off tool
 4-1/2" AS1X pkr @ 3997'
 7 jts 2-3/8" fiberlined tbg
 EOT @ 4236'

Intermediate Csg.

Size: 7"
 Wt.: 23#, K-55
 Set @: 2765'
 Sxs Cmt: 650
 Circ: Yes, DV @ 1517'
 TOC: Surface
 Hole Size: 8 3/4"

Production Csg.

Size: 4-1/2"
 Wt.: 10.5#, J-55
 Set @: 4800'
 Sxs Cmt: 750
 Circ: No
 TOC: 2200" - Temp Svy
 Hole Size: 6 1/8"

**Perf details**

4360'-76', 4381'-90',
 4448', 52',
 4526', 34', 40', 46', 57',
 4616', 46', 50', 65', 70', 78', 84', 96',
 4700', 08', 14', 20', 24', 39-45', 50-58'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 492154

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 492154
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 NMAC.	1/8/2026
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	1/8/2026
gcordero	A Casing Inspection Log (CIL) is required to be submitted to electronic permitting.	1/8/2026
gcordero	If the workover requires tubing change same tube size shall be replaced as prescribed by the respective order and the packer shall not be set more than 100 ft above the top of the injection interval.	1/8/2026