

Well Name: BELL LAKE UNIT NORTH	Well Location: T23S / R34E / SEC 5 / LOT K / NESW / 32.3320526 / - 103.4928687	County or Parish/State: LEA / NM
Well Number: 233H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM01244A	Unit or CA Name: INIT BSPG FPMN PA B	Unit or CA Number: NMNM68292I
US Well Number: 300254698300S1	Operator: KAISER FRANCIS OIL COMPANY	

Notice of Intent

Sundry ID: 2883605

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 11/20/2025

Time Sundry Submitted: 12:38

Date proposed operation will begin: 11/20/2025

Procedure Description: Kaiser-Francis Oil Company requests to rename 30-025-46983 to adhere to NMOCD naming conventions. Current Well Name: Bell Lake Unit North 233H Requested Well Name: Bell Lake North Unit 233H

NOI Attachments

Procedure Description

NMOCD_C_102_Name_Change_Plat_BLNU_233H_20251120123843.pdf

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No. NMNM0587

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
INIT BSPG FPMN PA B/NMNM6829218. Well Name and No.
BELL LAKE UNIT NORTH/233H

9. API Well No. 3002546983

10. Field and Pool or Exploratory Area
Ojo Chiso/Bone Spring, Southwest11. Country or Parish, State
LEA/NM**SUBMIT IN TRIPPLICATE - Other instructions on page 2**

1. Type of Well

 Oil Well Gas Well Other

2. Name of Operator KAISER FRANCIS OIL COMPANY

3a. Address 6733 S. Yale Ave., Tulsa, OK 74121

3b. Phone No. (include area code)
(918) 491-0000

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

SEC 5/T23S/R34E/NMP

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Kaiser-Francis Oil Company requests to rename 30-025-46983 to adhere to NMOCD naming conventions.

Current Well Name: Bell Lake Unit North 233H

Requested Well Name: Bell Lake North Unit 233H

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
CHRISTINA OPFER / Ph: (918) 491-4468

Regulatory Manager
Title

Signature (Electronic Submission)

Date 11/20/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

TENILLE C MOLINA / Ph: (575) 234-2224 / Approved

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Land Law Examiner
Title

11/20/2025

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / LOT K / 2062 FSL / 2423 FWL / TWSP: 23S / RANGE: 34E / SECTION: 5 / LAT: 32.3320526 / LONG: -103.4928687 (TVD: 0 feet, MD: 0 feet)
PPP: SENW / 2457 FNL / 2005 FWL / TWSP: 23S / RANGE: 34E / SECTION: 5 / LAT: 32.3341537 / LONG: -103.4942221 (TVD: 10227 feet, MD: 10559 feet)
BHL: NENW / LOT c / 101 FNL / 1975 FWL / TWSP: 22S / RANGE: 34E / SECTION: 32 / LAT: 32.3551427 / LONG: -103.4942896 (TVD: 10227 feet, MD: 17810 feet)

CONFIDENTIAL

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
Submit Electronically VIA OCD Permitting		Submittal Type:	<input type="checkbox"/> Initial Submission <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number:	30-025-46983	Pool Code:	98259	Pool Name:	Ojo Chiso; Bone Spring, Southwest			
Property Code:	316707 338348	Property Name:	Bell Lake North Unit			Well Number:	233H	
OGRID No.:	12361	Operator Name:	Kaiser-Francis Oil Company			Ground Level Elevation:	3432.7	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	5	23S	34E		2062 FSL	2423 FWL	32.3320526	-103.4928687	Lea

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	32	22S	34E		101 FNL	1975 FWL	32.3551427	-103.4942896	Lea

Dedicated Acres 480.09	Infill or Defining Well Defining	Defining Well API -	Overlapping Spacing Unit (Y/N) Y	Consolidation Code U
Order Numbers: R-14527A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	5	23S	34E		2154 FSL	1988 FWL	32.3323053	-103.4942761	Lea

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	5	23S	34E		2457 FNL	2005 FWL	32.3341537	-103.4942221	Lea

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	32	22S	34E		234 FNL	1973 FWL	32.3547775	-103.4942980	Lea

Unitized Area or Area of Uniform Interest:	UNIT	Spacing Unit Type	<input checked="" type="checkbox"/> Horizontal	<input type="checkbox"/> Vertical	Ground Floor Elevation:	3432.7
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OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>					<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>				
Signature: Christina Opfer					Signature and Seal of Professional Surveyor				
Printed Name: Christina Opfer					Certificate Number		Date of Survey		
Email Address: christinao@kfoc.net									

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 32 LAT. = 32.3554203°N LONG. = 103.5006833°W NMSP EAST (FT) N = 494033.60 E = 798452.33</p> <p>W/4 CORNER SEC. 32 LAT. = 32.3481622°N LONG. = 103.5006895°W NMSP EAST (FT) N = 491393.03 E = 798469.27</p> <p>SECTION CORNER LAT. = 32.3409038°N LONG. = 103.5007079°W NMSP EAST (FT) N = 488752.37 E = 798485.80</p> <p>W/4 CORNER SEC. 5 LAT. = 32.3336332°N LONG. = 103.5007116°W NMSP EAST (FT) N = 486107.27 E = 798505.21</p> <p>SW CORNER SEC. 5 LAT. = 32.3263820°N LONG. = 103.5007113°W NMSP EAST (FT) N = 483469.26 E = 798525.81</p>		<p>NB9'33"05'E 2637.01 FT N89'35"23"E 2639.89 FT</p> <p>1975' ← 101' ←</p> <p>BOTTOM OF HOLE LTP</p> <p>NOO 2203'W 2641.09 FT NOO 2203'W 2641.18 FT</p> <p>1975' ← 101' ←</p> <p>BOTTOM OF HOLE LAT. = 32.3551427°N LONG. = 103.4942896°W NMSP EAST (FT) N = 493948.04 E = 800427.49</p> <p>LAST TAKE POINT 234° FNL, 1975' FWL LAT. = 32.3547775°N LONG. = 103.4942980°W NMSP EAST (FT) N = 494054.25 E = 801088.82</p> <p>SEC. 32</p> <p>AS-DRILLED</p> <p>LATITUDE AND LONGITUDE VALUES ARE NAD 83 STATE PLANE VALUES ARE NMSP EAST GRID</p> <p>N89'32"09"E N89'31"53"E</p> <p>2639.77 FT 2640.17 FT</p> <p>FIRST TAKE POINT 2457° FNL, 2005° FWL LAT. = 32.3341537°N LONG. = 103.4942221°W NMSP EAST (FT) N = 488773.75 E = 801125.01</p> <p>BELL LAKE UNIT NORTH 233H</p> <p>KICK OFF POINT 2154° FSL, 1988° FWL LAT. = 32.3326053°N LONG. = 103.4942761°W NMSP EAST (FT) N = 485551.16 E = 800932.22</p> <p>FTP</p> <p>KOP ← 2423' ← SEC. 5</p> <p>SURFACE LOCATION</p> <p>2639.14 FT 2644.02 FT</p> <p>S/4 CORNER SEC. 5 LAT. = 32.3263863°N LONG. = 103.4921612°W NMSP EAST (FT) N = 483491.46 E = 801166.91</p> <p>SE CORNER SEC. 5 LAT. = 32.3263890°N LONG. = 103.4835961°W NMSP EAST (FT) N = 483513.32 E = 803812.68</p> <p>NOO 2203'W 2638.56 FT NOO 2203'W 2641.67 FT N89'31"07"W 2641.67 FT N89'31"35"W 2646.32 FT</p>	<p>NE CORNER SEC. 32 LAT. = 32.3554151°N LONG. = 103.4835984°W NMSP EAST (FT) N = 494054.25 E = 803728.18</p> <p>E/4 CORNER SEC. 32 LAT. = 32.3481668°N LONG. = 103.4836134°W NMSP EAST (FT) N = 491436.17 E = 803744.47</p> <p>NOO 2203'W 2637.50 FT NOO 2203'W 2641.37 FT</p> <p>2637.50' ← 2641.37' ←</p> <p>SECTION CORNER LAT. = 32.3409079°N LONG. = 103.4836160°W NMSP EAST (FT) N = 488795.34 E = 803564.63</p> <p>NOO 2203'W 2638.15'E 2644.02 FT NOO 2203'W 2639.14'E 2644.02 FT</p> <p>2638.15'E 2644.02 FT 2639.14'E 2644.02 FT</p> <p>E/4 CORNER SEC. 5 LAT. = 32.3336418°N LONG. = 103.4836111°W NMSP EAST (FT) N = 486151.88 E = 803787.12</p> <p>NOO 2203'W 2639.18'E 2644.02 FT NOO 2203'W 2639.14'E 2644.02 FT</p> <p>2639.18'E 2644.02 FT 2639.14'E 2644.02 FT</p>
<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Christina Opfer 7/13/2023 Signature Date Christina Opfer Printed Name ChristinaO@kfoc.net E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 22, 2021 Date of Survey Signature and Seal of Professional Surveyor: NEW MEXICO PROFESSIONAL SURVEYOR 12797 Certificate Number: NEW MEXICO PROFESSIONAL SURVEYOR NO. 6969A</p>			

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 528692

CONDITIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 528692
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	Property code is now 338348 if production exists, C-115 monthly production reports must be amended from the effective date onward.	1/8/2026