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State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

WELL API NO.	30-025-55346	
5. Indicate Type of Lease	STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.		
7. Lease Name or Unit Agreement Name	WHITE RUSSIAN AGI	
8. Well Number	1	
9. OGRID Number	333151	
10. Pool name or Wildcat	AGI, Devonian-Fusselman	
4. Well Location Unit Letter <u>K</u> : <u>1,593</u> feet from the <u>SOUTH</u> line and <u>1,989</u> feet from the <u>WEST</u> line Section <u>17</u> Township <u>19S</u> Range <u>35E</u> NMMPM County <u>LEA</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3,843'</u> (GR)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER: Remedial Cementing

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**NOTICE OF INTENT TO REMEDIATE 7-INCH PRODUCTION CASING CEMENT (API: 30-025-55346)**

Pursuant to technical correspondence between Lea Midstream, LLC and the New Mexico Oil Conservation (NMOCD), we are providing notice of intent to perform remedial cementing activities (i.e., perforation and cement squeeze) to address a lack of cement behind an interval of the White Russian AGI #1 well production casing (from approx. 10,828 to 14,270 ft.). Remedial activities are necessary following the failure of a cement diverter tool ("DV tool"), which has resulted in the inability to pump subsequent stages of cement back to the surface.

The proposed remediation would generally include the following activities:

1. Collect cement bond log (CBL) to confirm top of existing cement and identify suitable perforation points
2. Perforate casing above existing cement and establish circulation.
3. Pump remedial cement in accordance with the enclosed Halliburton Cement Plan (see Attachment 1)
4. Inflate the upper casing packer located at a depth of 10,828 ft., open DV tool, and pump cement from 10,828 ft. to surface
5. Drill out upper and lower DV tools and pressure test casing
6. Record CBL to assess the quality of remedial cementing activities and confirm cement placement back to surface

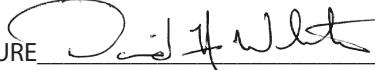
A detailed cementing plan has been included as attachment to this notice, and all recorded CBL logs will be submitted to NMOCD for review.

Spud Date:

November 4, 2025

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to Lea Midstream DATE 1/7/2026  
 Type or print name David A. White, P.G. E-mail address: dwhite@geolex.com PHONE: 505-842-8000  
**For State Use Only**

APPROVED BY: TITLE DATE

## **ATTACHMENT 1**

### **HALLIBURTON REMEDIAL CEMENT PLAN (White Russian AGI #1 Production Casing)**

## **PRODUCTION CASING STAGE 2 (REMEDIAL CEMENTING)**

# HALLIBURTON

iCem® Service

**PERMIAN OILFIELD PARTNERS LLC-EBUS**

**For:**

Date: Sunday, January 4, 2026

**White Russian AGI 1**

2<sup>ND</sup> STAGE w/ LockCem

Sincerely,

## Legal Notice

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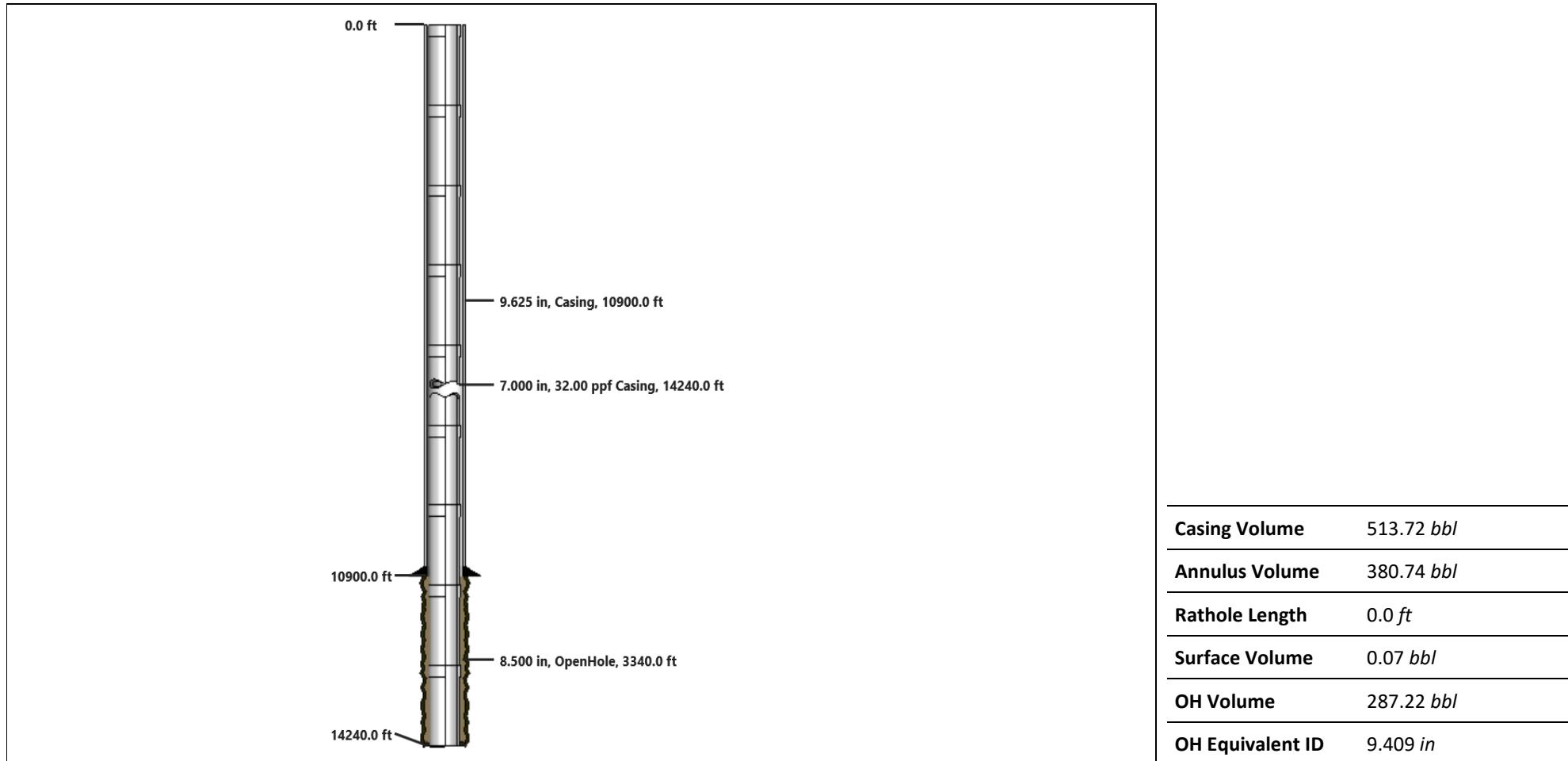
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**HALLIBURTON**

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS  
Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production  
Case: Case 1

## 1.0 Job Design

### 1.1 2D Wellbore Schematic



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(v. 9.0.352.0)

Created: Sunday, January 4, 2026



Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS  
 Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production  
 Case: Case 1

## 1.2 Wellbore Geometry

### Surface Lines

Length (ft)	Number in Parallel	Elevation Change (ft)	OD (in)	ID (in)
40.0	1	0.0	2.380	1.300

### Outer Geometry

Top MD (ft)	Bottom MD (ft)	Length (ft)	OD (in)	ID (in)	Weight (ppf)	Grade	Annular Excess (%)
0.0	10,900.0	10,900.0	9.625	8.535	53.50		N/A

### Open Hole\*

10,900.0	14,240.0	3,340.0	8.500	70.00
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\*OH Equivalent ID = 9.409 in

### Inner Geometry

Type	Top MD (ft)	Bottom MD (ft)	Length (ft)	OD (in)	ID (in)	Weight (ppf)	Grade	AJL (ft)
Inner								
Casing	0.0	14,240.0	14,240.0	7.000	6.094	32.00		42.0



Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS  
Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production  
Case: Case 1

### 1.3 Pump Schedule

Description	Stage No.	Batch Mix Time (min)	Safety Factor (min)	Density (ppg)	Rate (bbl/min)	Yield (ft³/sack)	Water Req. (gal/sack)	Volume (bbl)	Bulk Cement (sacks)	Duration (min)	Duration (hh:mm)
White Russian AGI 1 Mud	1			12.50	3.00			0.00		0.00	0:00
12.5 PPG Tuned Prime Spacer	2			12.50	3.00			50.00		16.67	0:17
12.5 ppg NeoCem E	3			90.00	12.50	3.00	1.6156	8.839	86.32	300.00	28.78
12.5 ppg LockCem	4			60.00	12.50	3.00	2.2230	9.696	150.00	380.00	50.00
Top Plug/Start Displacement											
White Russian AGI 1 Mud	5			12.50	3.00			95.00		31.67	0:32
12.5 PPG Tuned Prime Spacer	6			12.50	3.00			20.00		6.67	0:07
White Russian AGI 1 Mud	7			12.50	3.00			380.75		126.92	2:07
								Total:	782.07	260.69	4:21
Min 12.5 ppg NeoCem E Thickening Time - Stage 3:										334.02	5:34
Min 12.5 ppg LockCem Thickening Time - Stage 4:										275.25	4:35

*\*Pump schedule may include additional rows for displacement if "Automatic Rate Adjustment" was enabled and ECDs approached the fracture gradient.*

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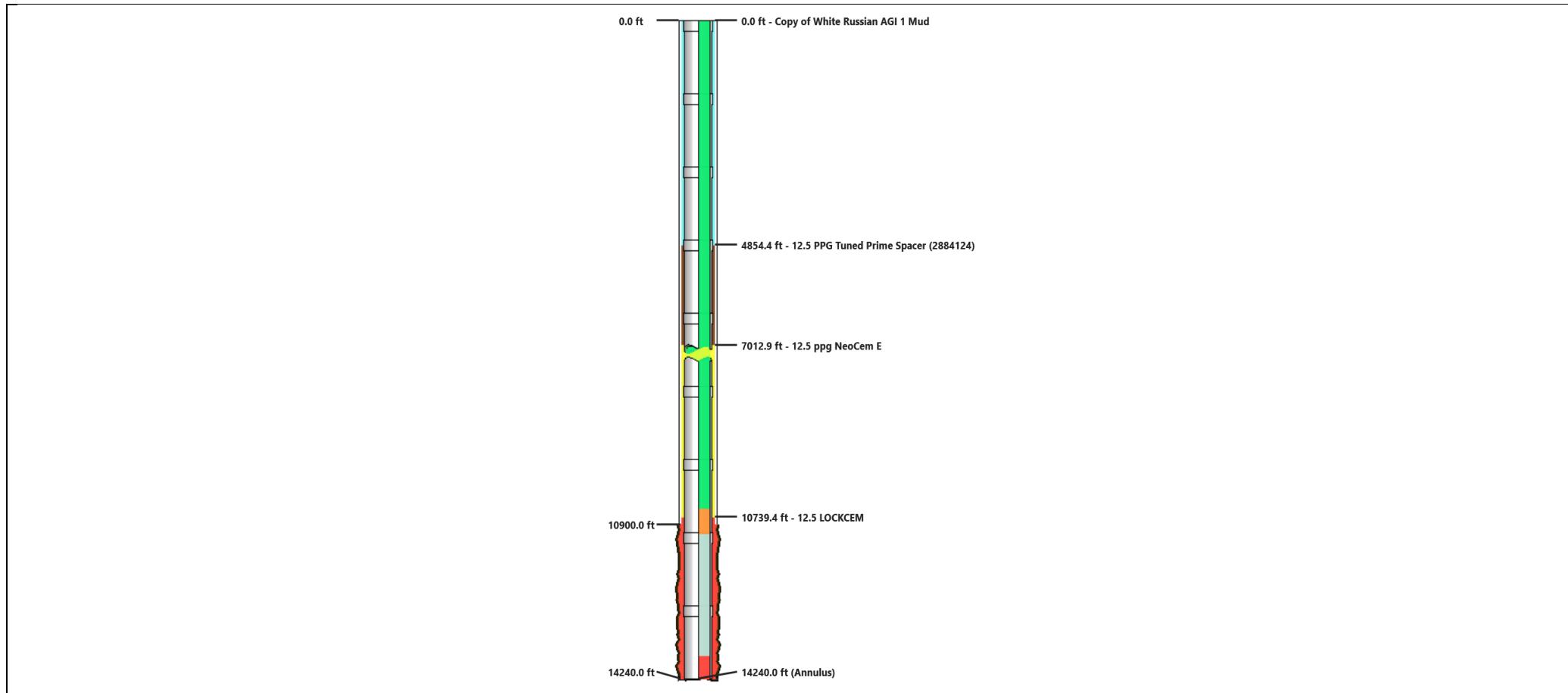
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Created: Sunday, January 4, 2026

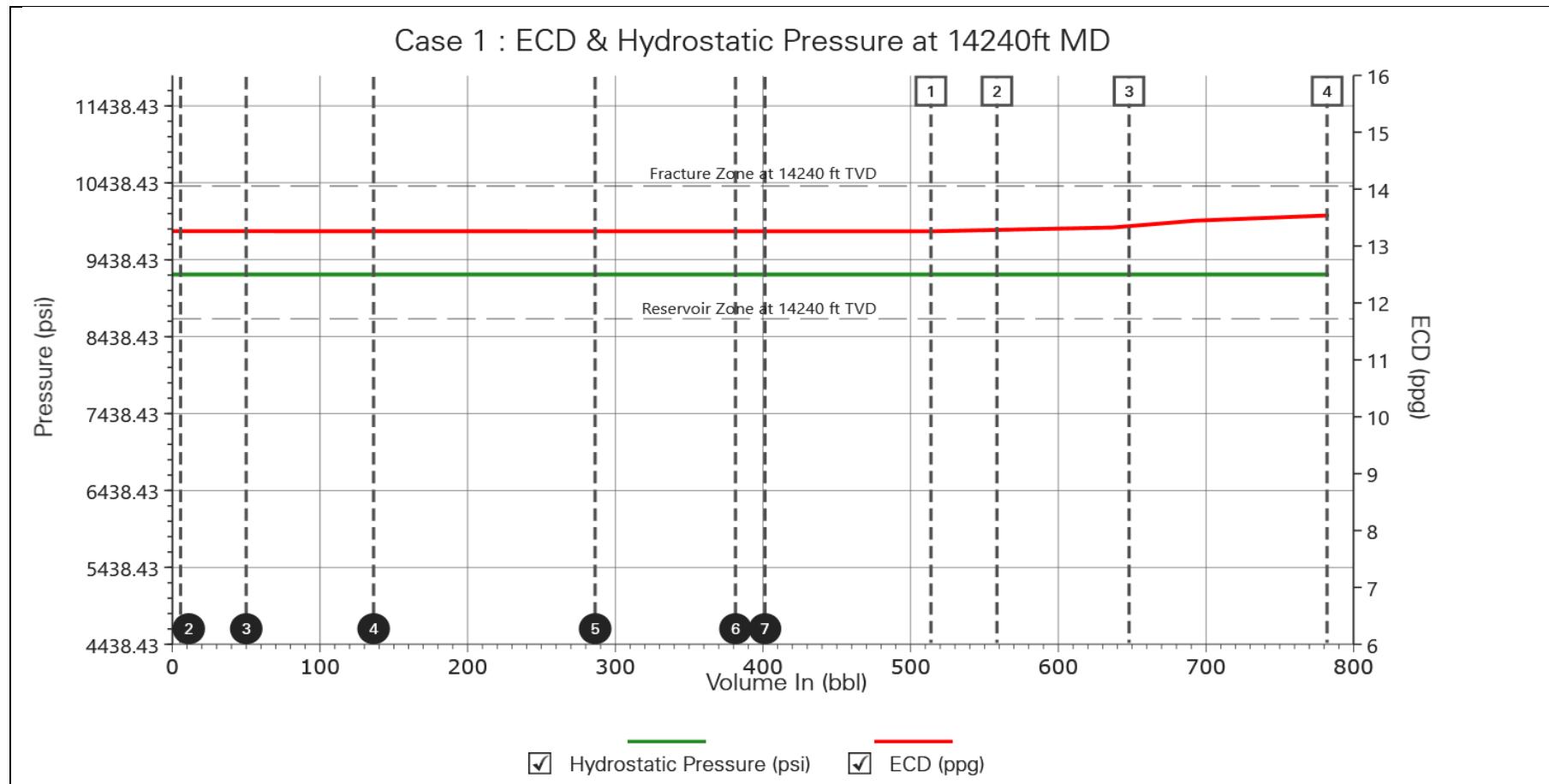
**HALLIBURTON**

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS  
Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production  
Case: Case 1

#### 1.4 Final 2D Fluid Positions Plot



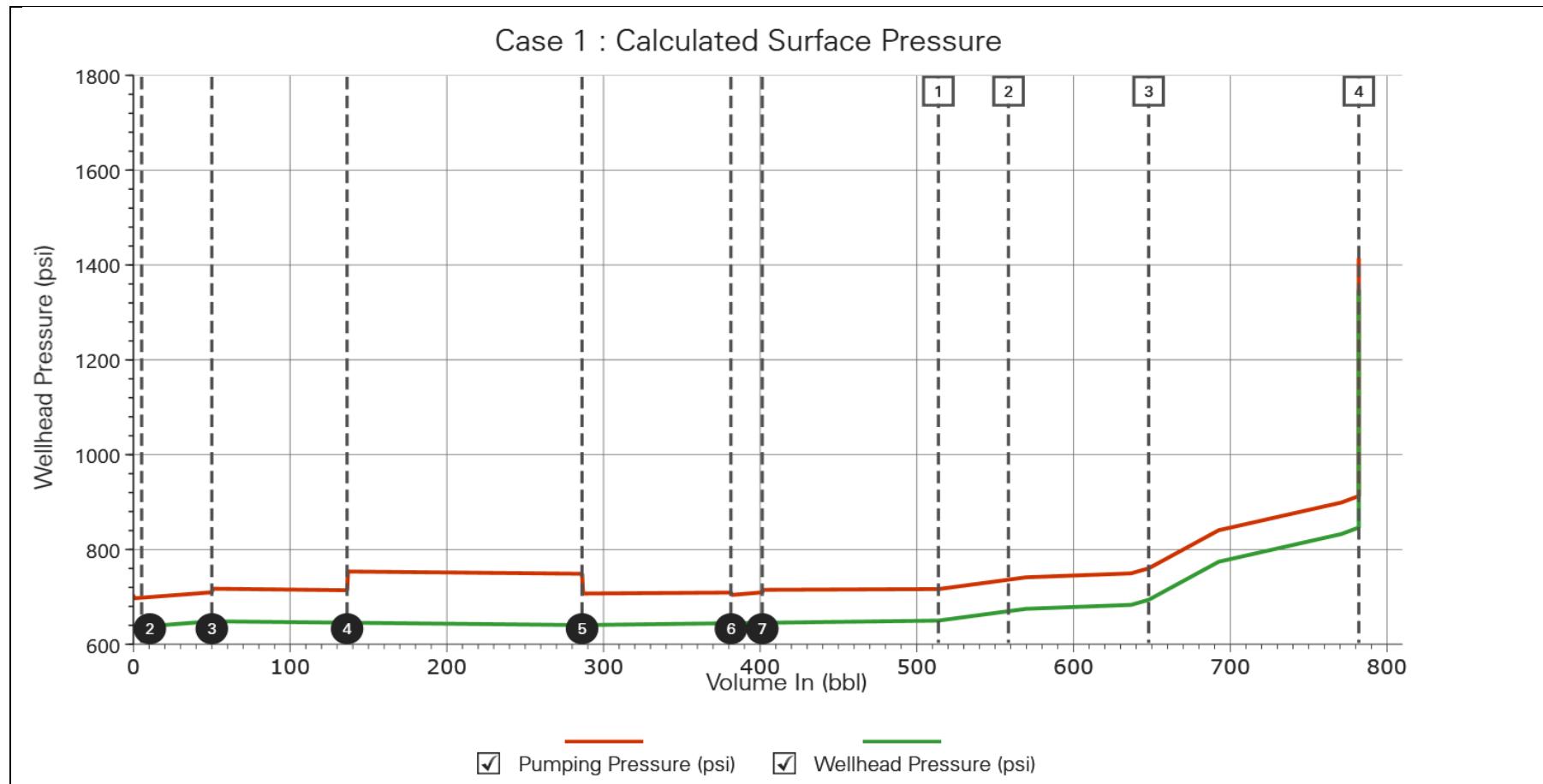
## 1.5 ECD &amp; Hydrostatic Pressure Plot at Reservoir Zone



**HALLIBURTON**

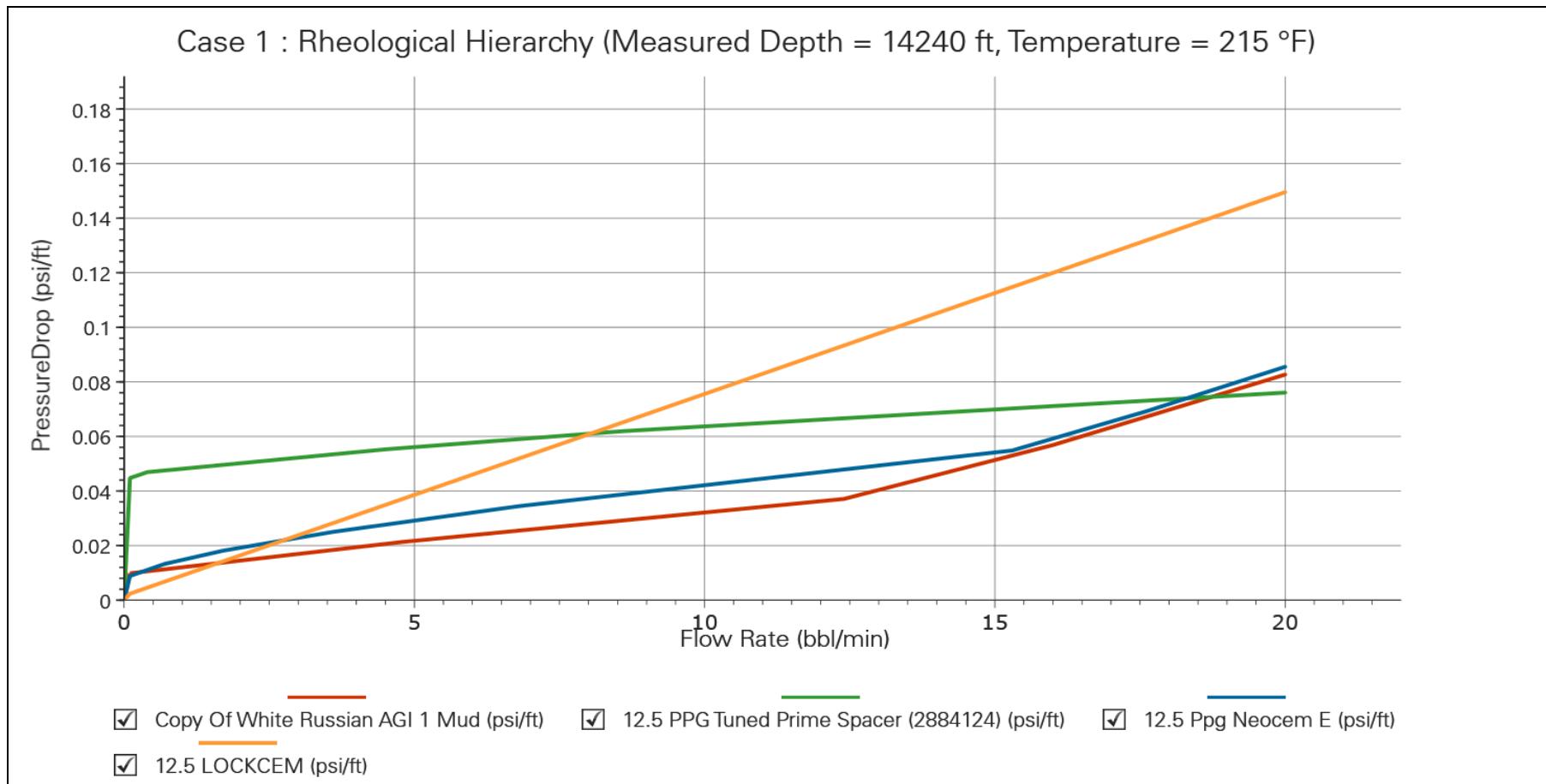
Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS  
Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production  
Case: Case 1

## 1.6 Calculated Surface Pressure Plot



## 2.0 Hydraulics Summary

### 2.1 Rheological Hierarchy Plot at Reservoir Zone



**PRODUCTION CASING STAGE 3  
(PER ORIGINAL CEMENTING PLAN)**

# HALLIBURTON

iCem® Service

## PERMIAN OILFIELD PARTNERS LLC-EBUS

**For:**

Date: Sunday, December 28, 2025

**White Russian AGI**

Stage 3

Sincerely,

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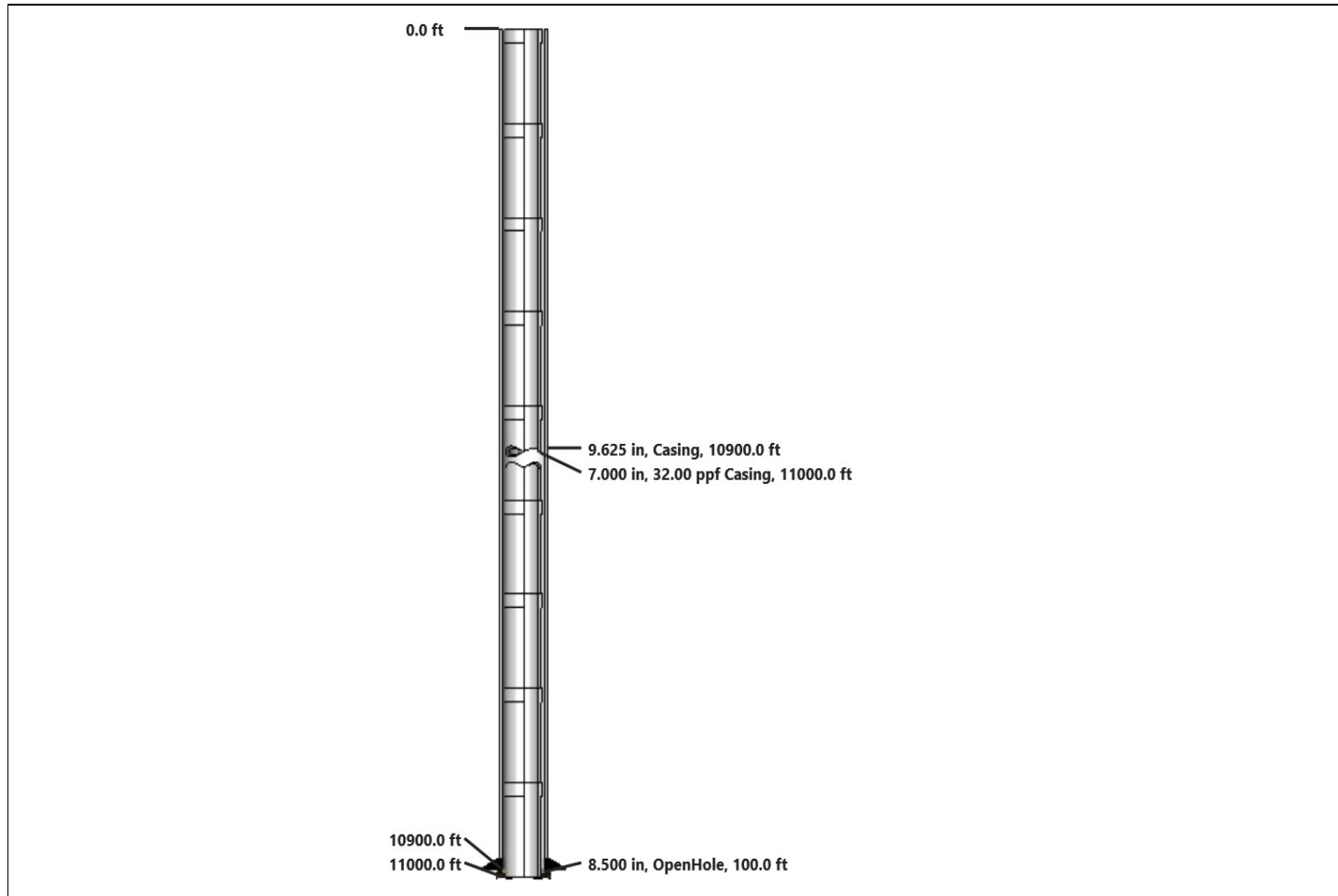
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**HALLIBURTON**

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS  
Job: Stage 3 iCem - White Russian AGI 1 - 7 in Production  
Case: Case 1

## 1.0 Job Design

### 1.1 2D Wellbore Schematic



Casing Volume	396.83 bbl
Annulus Volume	255.55 bbl
Rathole Length	0.0 ft
Surface Volume	0.07 bbl
OH Volume	7.81 bbl
OH Equivalent ID	8.966 in

iCem® Service

(v. 9.0.352.0)

Created: Sunday, December 28, 2025



Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS  
 Job: Stage 3 iCem - White Russian AGI 1 - 7 in Production  
 Case: Case 1

## 1.2 Wellbore Geometry

### Surface Lines

Length (ft)	Number in Parallel	Elevation Change (ft)	OD (in)	ID (in)
40.0	1	0.0	2.380	1.300

### Outer Geometry

Top MD (ft)	Bottom MD (ft)	Length (ft)	OD (in)	ID (in)	Weight (ppf)	Grade	Annular Excess (%)
0.0	10,900.0	10,900.0	9.625	8.535	53.50		N/A

### Open Hole\*

10,900.0	11,000.0	100.0	8.500	35.00
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\*OH Equivalent ID = 8.966 in

### Inner Geometry

Type	Top MD (ft)	Bottom MD (ft)	Length (ft)	OD (in)	ID (in)	Weight (ppf)	Grade	AJL (ft)
<b>Inner</b>								
Casing	0.0	11,000.0	11,000.0	7.000	6.094	32.00		42.0



Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS  
 Job: Stage 3 iCem - White Russian AGI 1 - 7 in Production  
 Case: Case 1

### 1.3 Pump Schedule

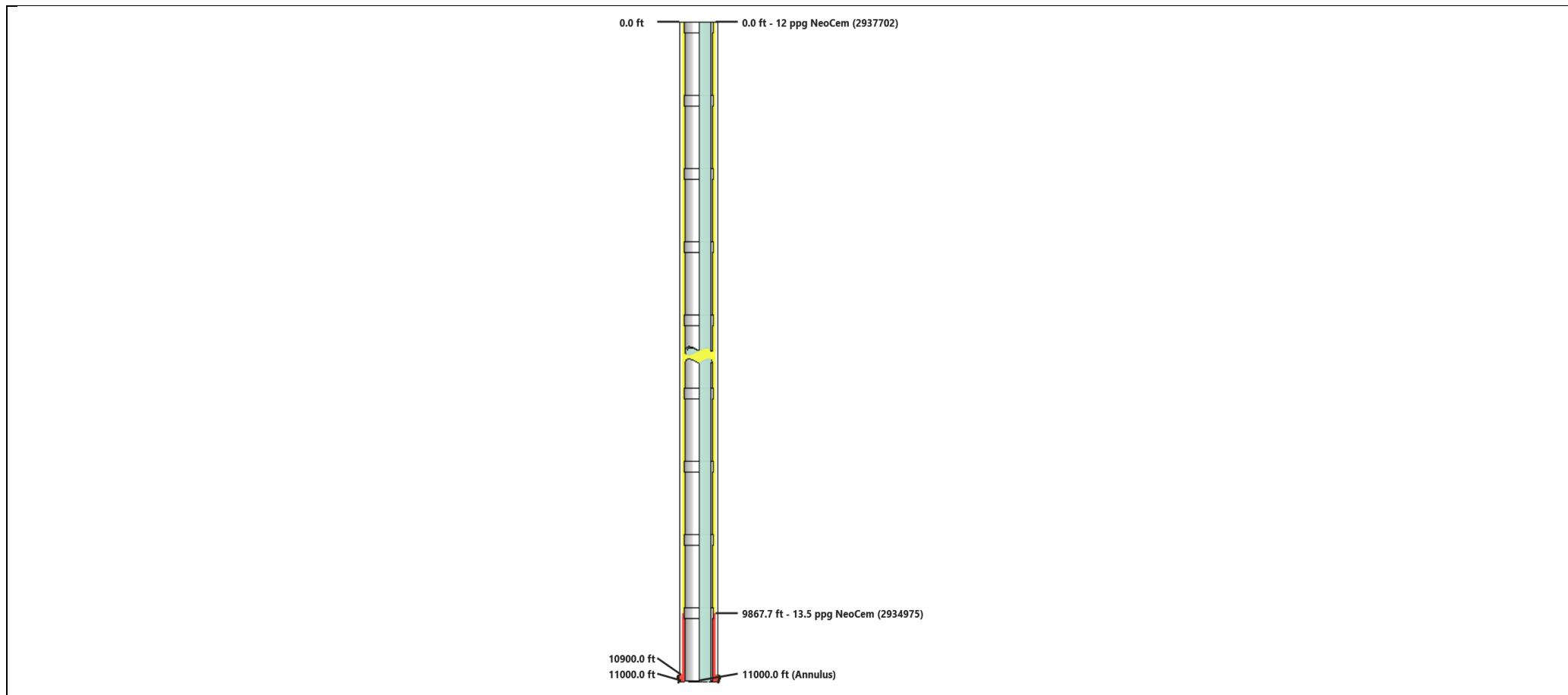
Description	Stage No.	Batch Mix Time (min)	Safety Factor (min)	Density (ppg)	Rate (bbl/min)	Yield (ft³/sack)	Water Req. (gal/sack)	Volume (bbl)	Bulk Cement (sacks)	Duration (min)	Duration (hh:mm)
Brine	1			10.00	3.00			0.00		0.00	0:00
Tuned Prime Spacer (12 ppg)	2			12.00	3.00			50.00		16.67	0:17
12 ppg NeoCem (2937702)	3			60.00	12.00	3.00	1.9172	10.875	254.40	745.00	84.80
13.5 ppg NeoCem (2934975)	4			60.00	13.50	3.00	1.3762	6.914	26.96	110.00	8.99
Top Plug/Start Displacement											
Brine	5			10.00	3.00			396.90		132.30	2:12
							Total:	728.26		242.75	4:03
										286.09	4:46
										201.29	3:21

\*Pump schedule may include additional rows for displacement if "Automatic Rate Adjustment" was enabled and ECDs approached the fracture gradient.

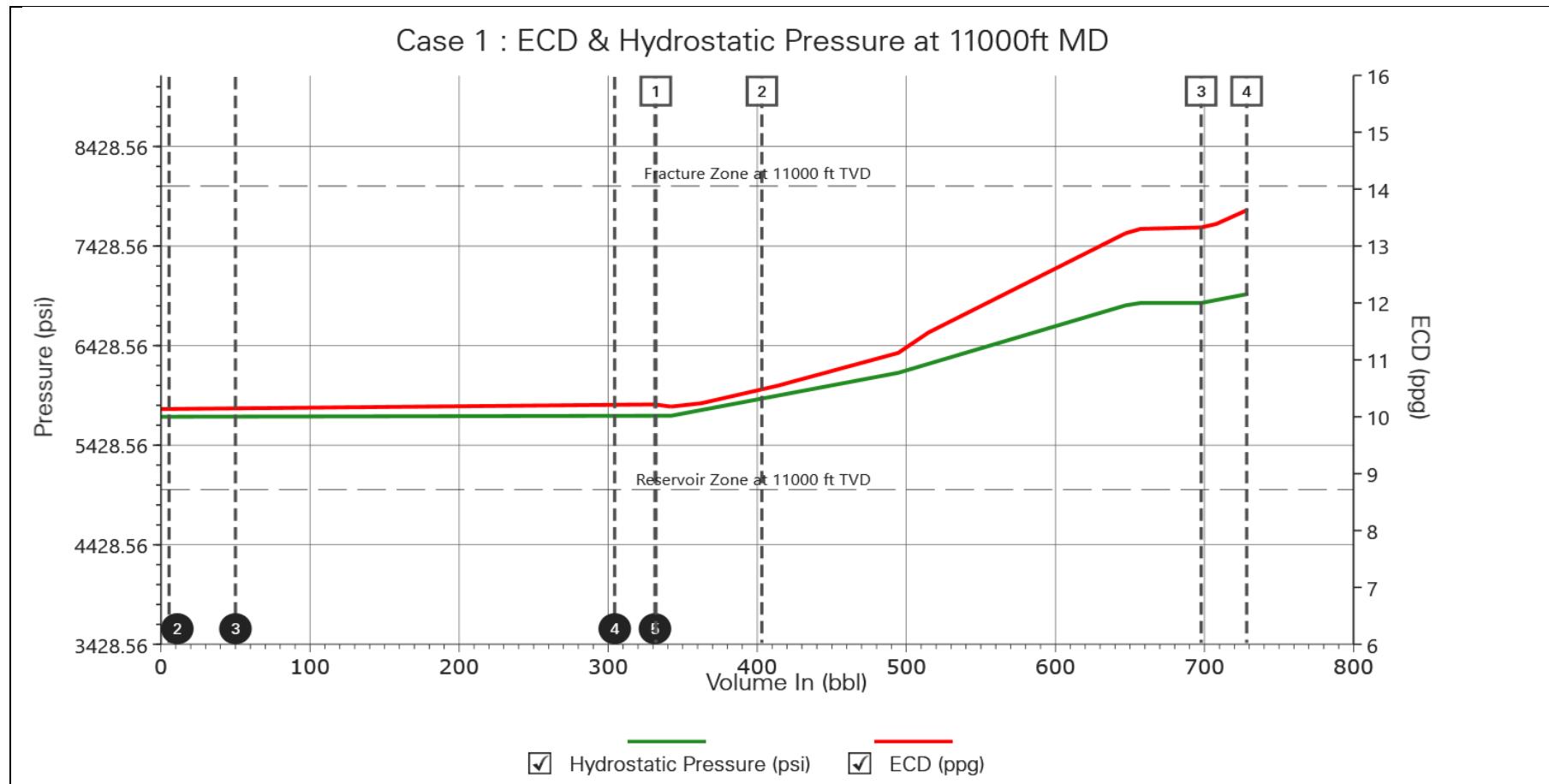
**HALLIBURTON**

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS  
Job: Stage 3 iCem - White Russian AGI 1 - 7 in Production  
Case: Case 1

#### 1.4 Final 2D Fluid Positions Plot



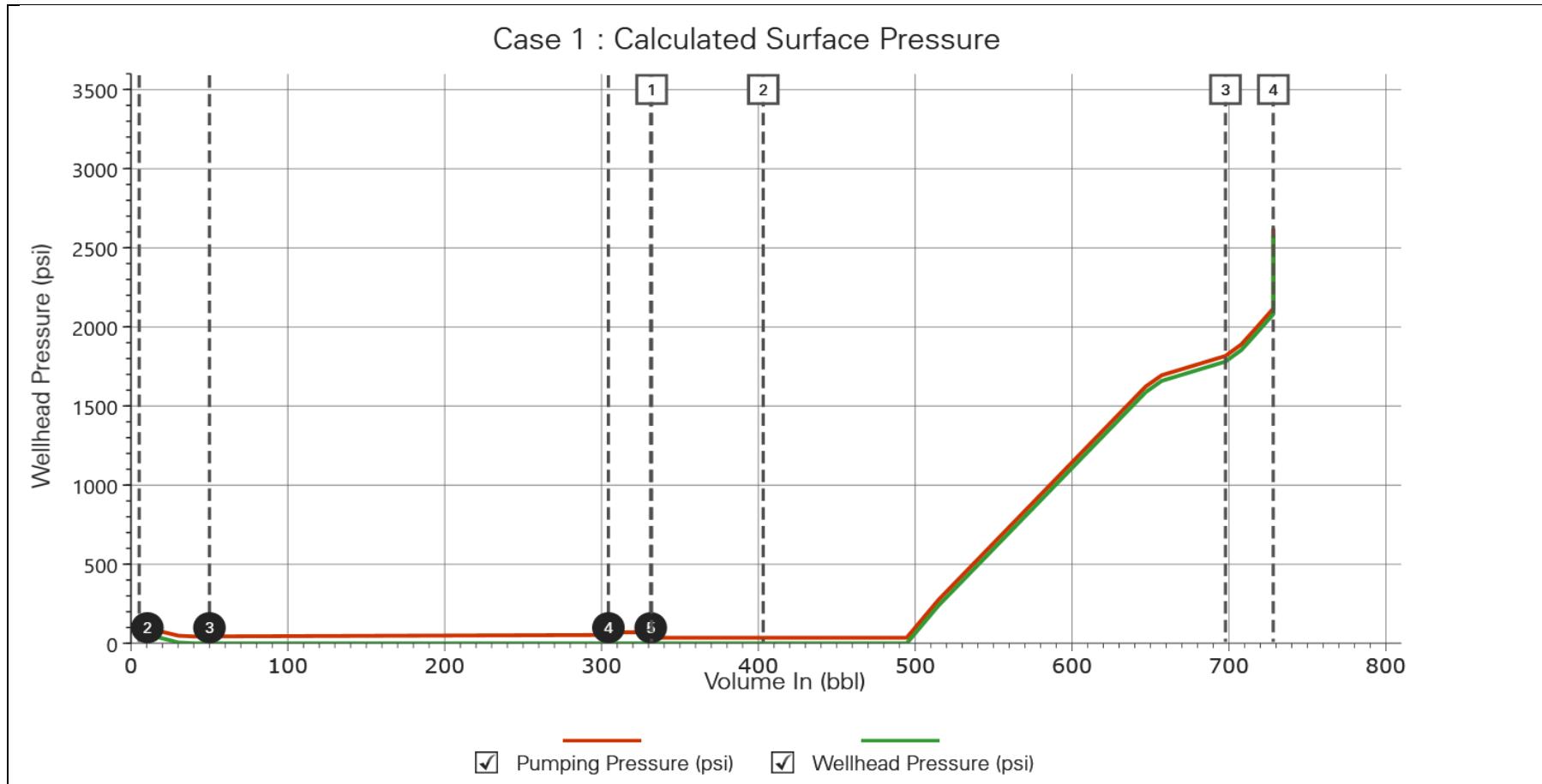
## 1.5 ECD &amp; Hydrostatic Pressure Plot at Fracture Zone



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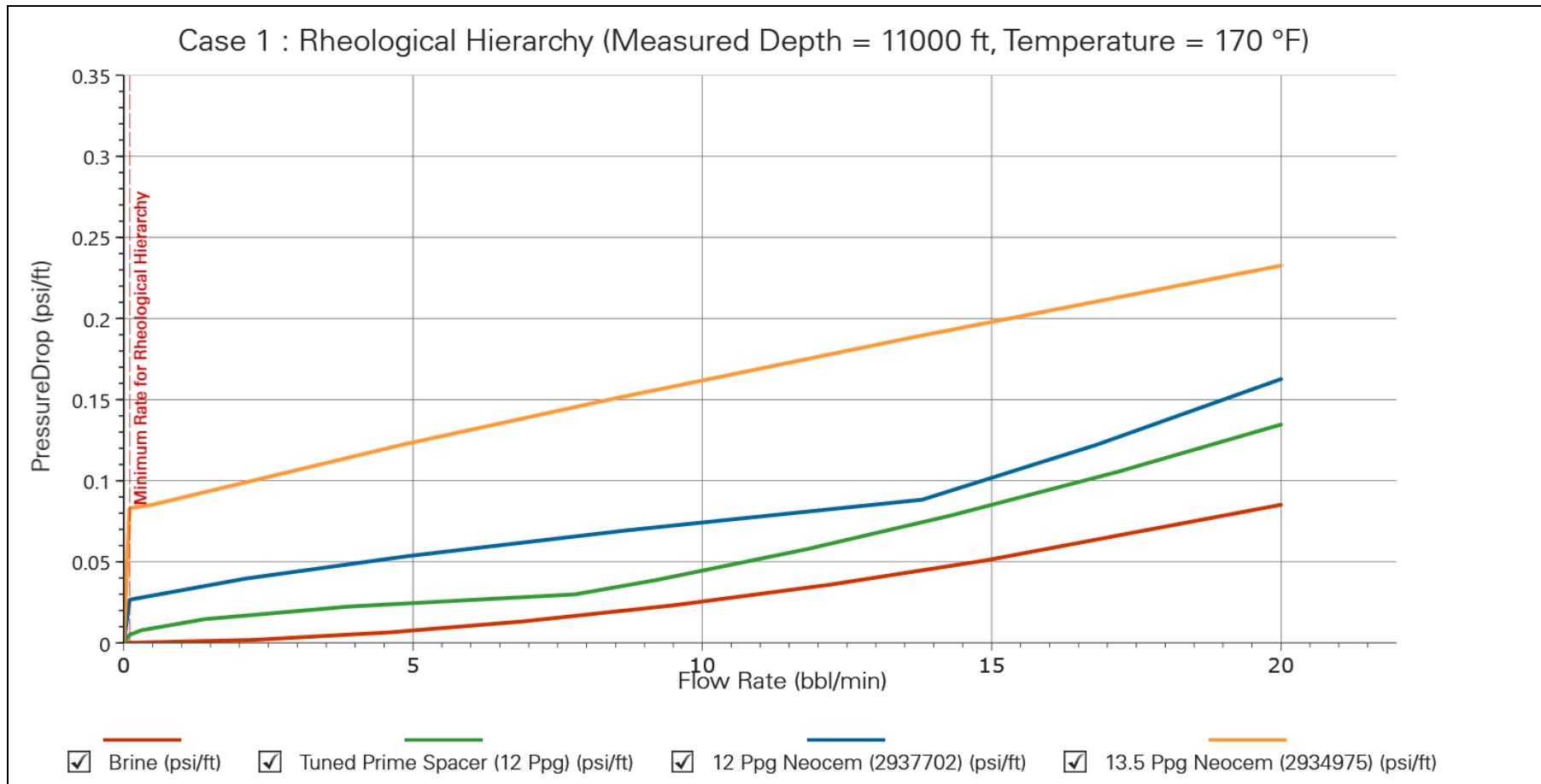
Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS  
Job: Stage 3 iCem - White Russian AGI 1 - 7 in Production  
Case: Case 1

## 1.6 Calculated Surface Pressure Plot



## 2.0 Hydraulics Summary

### 2.1 Rheological Hierarchy Plot at Reservoir Zone



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 541145

**CONDITIONS**

Operator:  Lea Midstream, LLC 3500 Maple Ave Dallas, TX 75219	OGRID: 333151
	Action Number: 541145
	Action Type: [C-103] NOI General Sundry (C-103X)

**CONDITIONS**

Created By	Condition	Condition Date
ward.rikala	Notify the OCD via email 24 Hours Prior to beginning operations.	1/8/2026
ward.rikala	A Cement Bond Log (CBL) is required to be conducted and submitted to the OCD prior to commencing any testing or remedial action approved in the Sundry.	1/8/2026
ward.rikala	The remedial procedure in your application is approved.	1/8/2026