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State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-55346	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WHITE RUSSIAN AGI	
8. Well Number 1	
9. OGRID Number 333151	
10. Pool name or Wildcat AGI, Devonian-Fusselman	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> ACID GAS INJECTION 2. Name of Operator Lea Midstream, LLC 3. Address of Operator 3500 Maple Avenue, Suite 700 Dallas, Texas 75219 4. Well Location Unit Letter K : 1,593 feet from the SOUTH line and 1,989 feet from the WEST line Section 17 Township 19S Range 35E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,843' (GR)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: Remedial Cementing ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTICE OF INTENT TO REMEDIATE 7-INCH PRODUCTION CASING CEMENT (API: 30-025-55346)

Pursuant to technical correspondence between Lea Midstream, LLC and the New Mexico Oil Conservation (NMOCD), we are providing notice of intent to perform remedial cementing activities (i.e., perforation and cement squeeze) to address a lack of cement behind an interval of the White Russian AGI #1 well production casing (from approx. 10,828 to 14,270 ft.). Remedial activities are necessary following the failure of a cement diverter tool ("DV tool"), which has resulted in the inability to pump subsequent stages of cement back to the surface.

The proposed remediation would generally include the following activities:

1. Collect cement bond log (CBL) to confirm top of existing cement and identify suitable perforation points
2. Perforate casing above existing cement and establish circulation.
3. Pump remedial cement in accordance with the enclosed Halliburton Cement Plan (see Attachment 1)
4. Inflate the upper casing packer located at a depth of 10,828 ft., open DV tool, and pump cement from 10,828 ft. to surface
5. Drill out upper and lower DV tools and pressure test casing
6. Record CBL to assess the quality of remedial cementing activities and confirm cement placement back to surface

A detailed cementing plan has been included as attachment to this notice, and all recorded CBL logs will be submitted to NMOCD for review.

Spud Date:

November 4, 2025

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Consultant to Lea Midstream

DATE 1/7/2026

Type or print name David A. White, P.G.

E-mail address: dwhite@geolex.com

PHONE: 505-842-8000

For State Use Only

APPROVED BY:

TITLE

DATE

ATTACHMENT 1

HALLIBURTON REMEDIAL CEMENT PLAN (White Russian AGI #1 Production Casing)

PRODUCTION CASING STAGE 2
(REMEDIAL CEMENTING)

HALLIBURTON

iCem[®] Service

PERMIAN OILFIELD PARTNERS LLC-EBUS

For:

Date: Sunday, January 4, 2026

White Russian AGI 1

2ND STAGE w/ LockCem

Sincerely,

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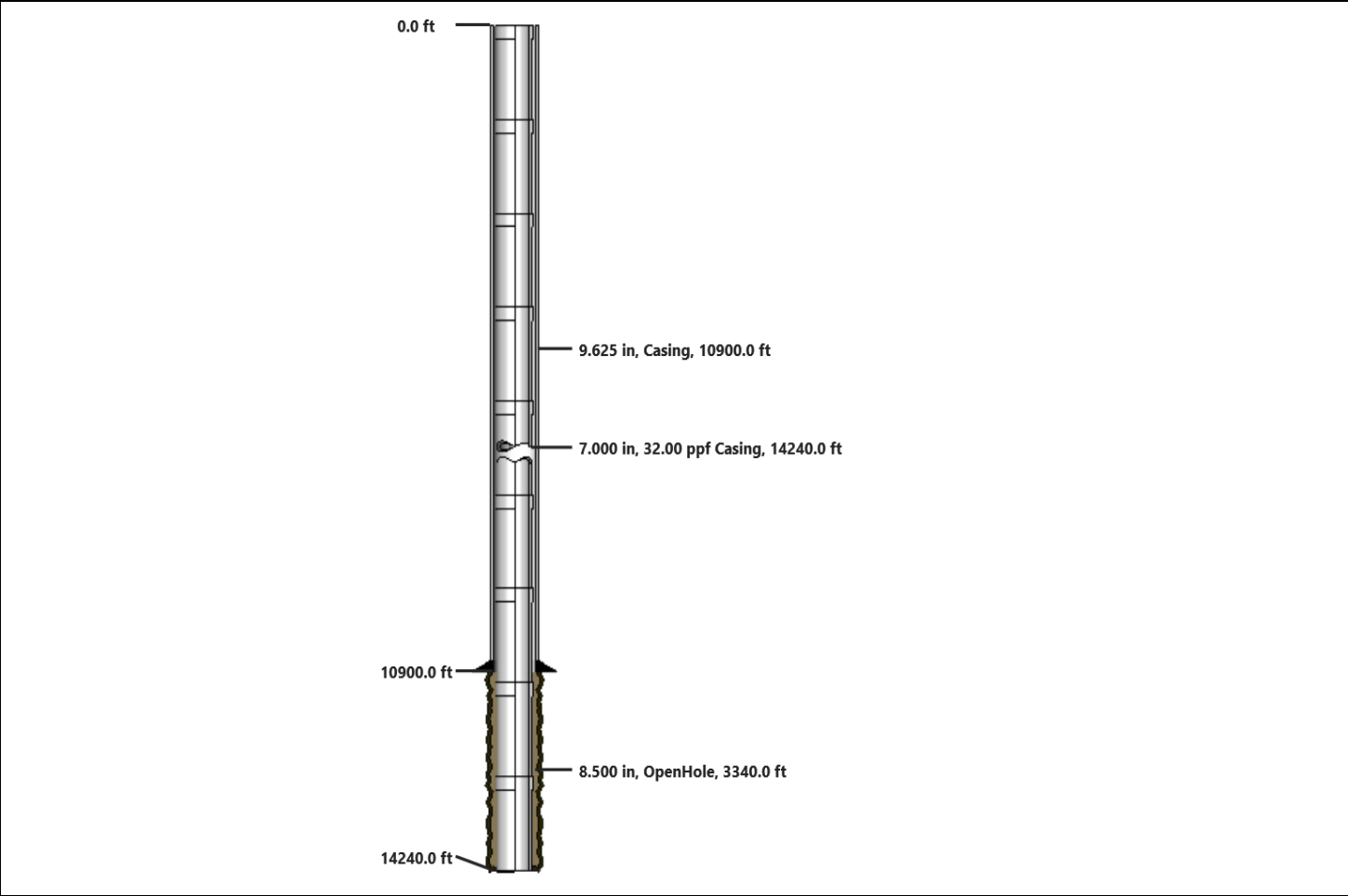
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Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production
Case: Case 1

1.0 Job Design

1.1 2D Wellbore Schematic



Casing Volume	513.72 bbl
Annulus Volume	380.74 bbl
Rathole Length	0.0 ft
Surface Volume	0.07 bbl
OH Volume	287.22 bbl
OH Equivalent ID	9.409 in

1.2 Wellbore Geometry

Surface Lines								
Length (ft)	Number in Parallel	Elevation Change (ft)		OD (in)	ID (in)			
40.0	1	0.0		2.380	1.300			
Outer Geometry								
Top MD (ft)	Bottom MD (ft)	Length (ft)	OD (in)	ID (in)	Weight (ppf)	Grade	Annular Excess (%)	
Casing/Liner								
0.0	10,900.0	10,900.0	9.625	8.535	53.50		N/A	
Open Hole*								
10,900.0	14,240.0	3,340.0		8.500			70.00	
*OH Equivalent ID = 9.409 in								
Inner Geometry								
Type	Top MD (ft)	Bottom MD (ft)	Length (ft)	OD (in)	ID (in)	Weight (ppf)	Grade	AJL (ft)
Inner								
Casing	0.0	14,240.0	14,240.0	7.000	6.094	32.00		42.0

HALLIBURTON

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
 Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production
 Case: Case 1

1.3 Pump Schedule

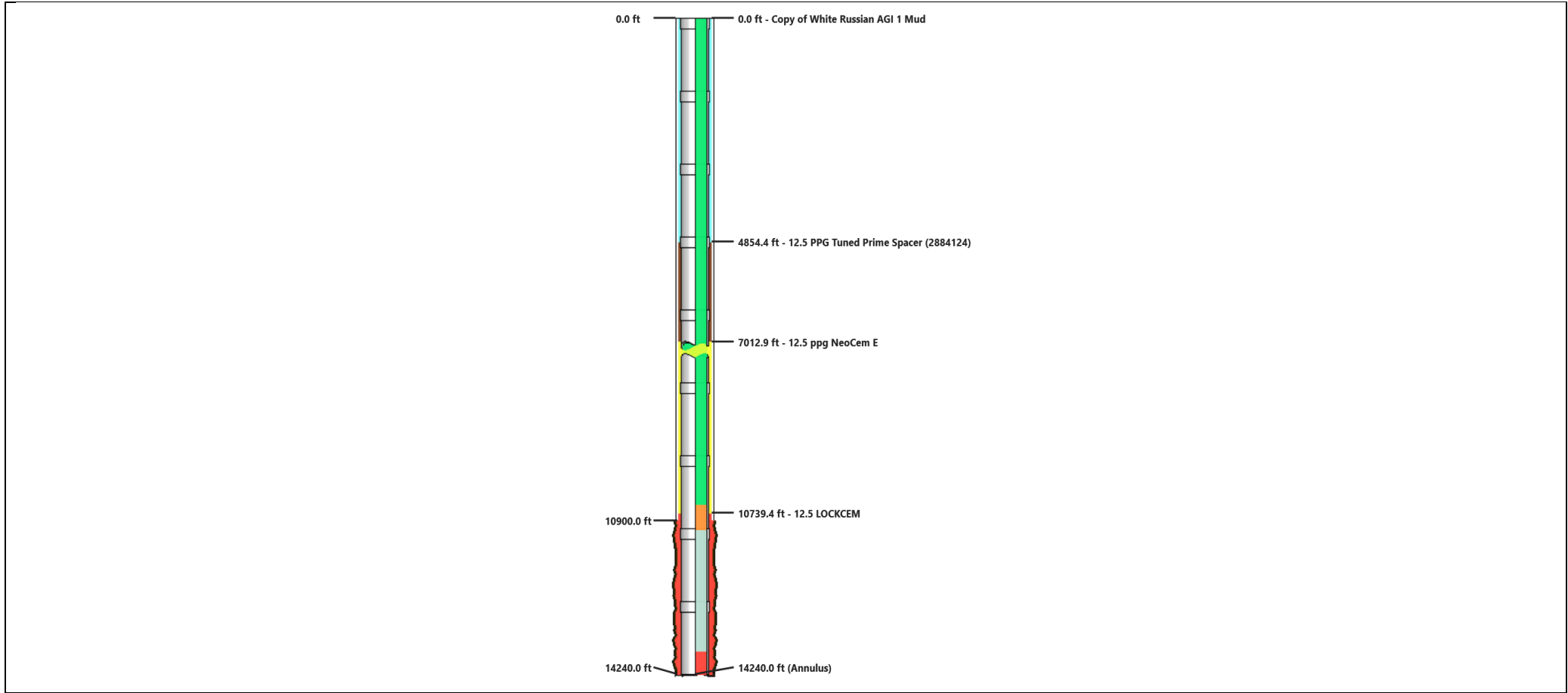
Description	Stage No.	Batch Mix Time (min)	Safety Factor (min)	Density (ppg)	Rate (bbl/min)	Yield (ft ³ /sack)	Water Req. (gal/sack)	Volume (bbl)	Bulk Cement (sacks)	Duration (min)	(hh:mm)
White Russian AGI 1 Mud	1			12.50	3.00			0.00		0.00	0:00
12.5 PPG Tuned Prime Spacer	2			12.50	3.00			50.00		16.67	0:17
12.5 ppg NeoCem E	3		90.00	12.50	3.00	1.6156	8.839	86.32	300.00	28.78	0:29
12.5 ppg LockCem	4		60.00	12.50	3.00	2.2230	9.696	150.00	380.00	50.00	0:50
Top Plug/Start Displacement											
White Russian AGI 1 Mud	5			12.50	3.00			95.00		31.67	0:32
12.5 PPG Tuned Prime Spacer	6			12.50	3.00			20.00		6.67	0:07
White Russian AGI 1 Mud	7			12.50	3.00			380.75		126.92	2:07
Total:								782.07		260.69	4:21
Min 12.5 ppg NeoCem E Thickening Time - Stage 3:										334.02	5:34
Min 12.5 ppg LockCem Thickening Time - Stage 4:										275.25	4:35

*Pump schedule may include additional rows for displacement if "Automatic Rate Adjustment" was enabled and ECDs approached the fracture gradient.



Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production
Case: Case 1

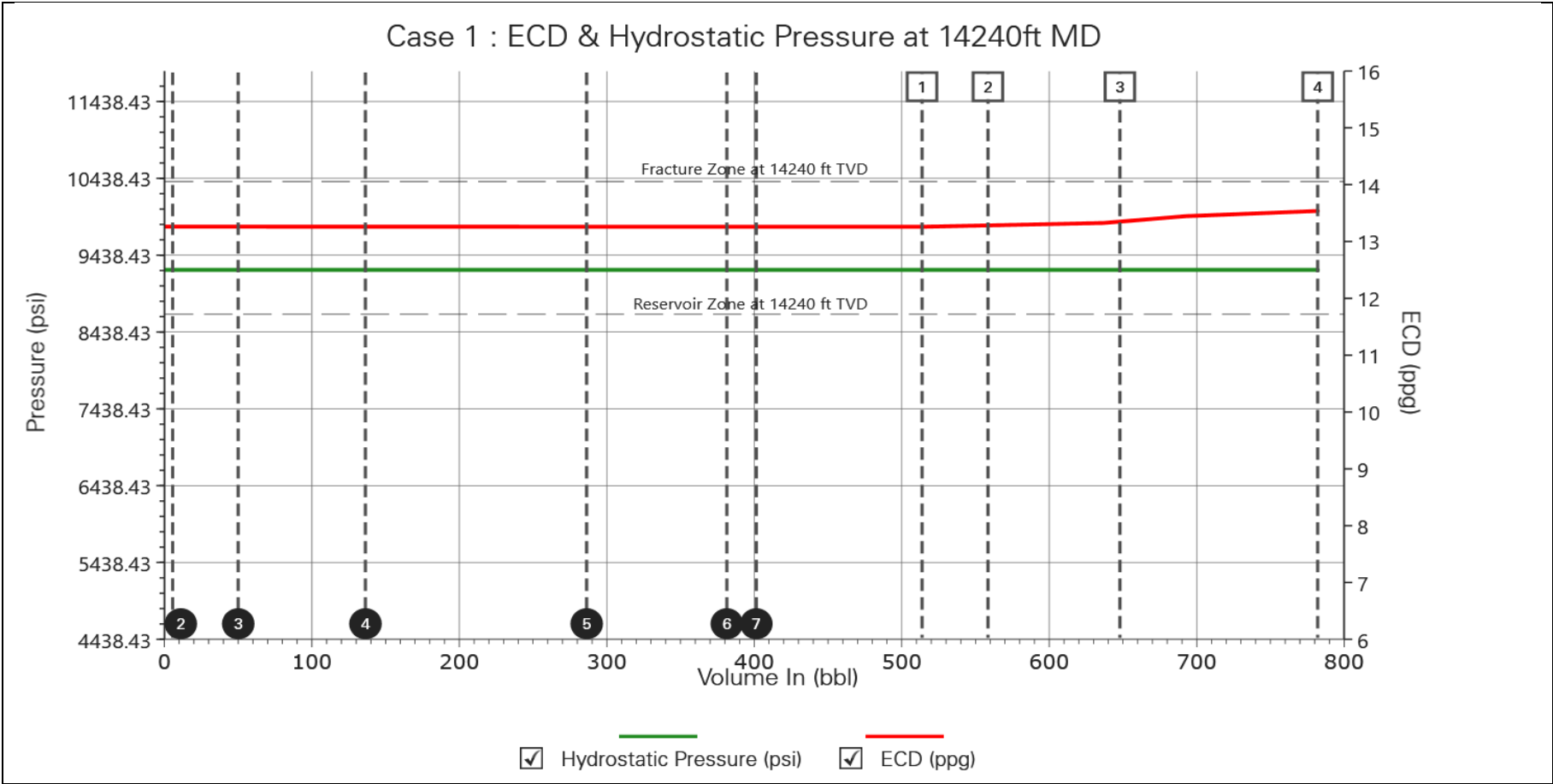
1.4 Final 2D Fluid Positions Plot





Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production
Case: Case 1

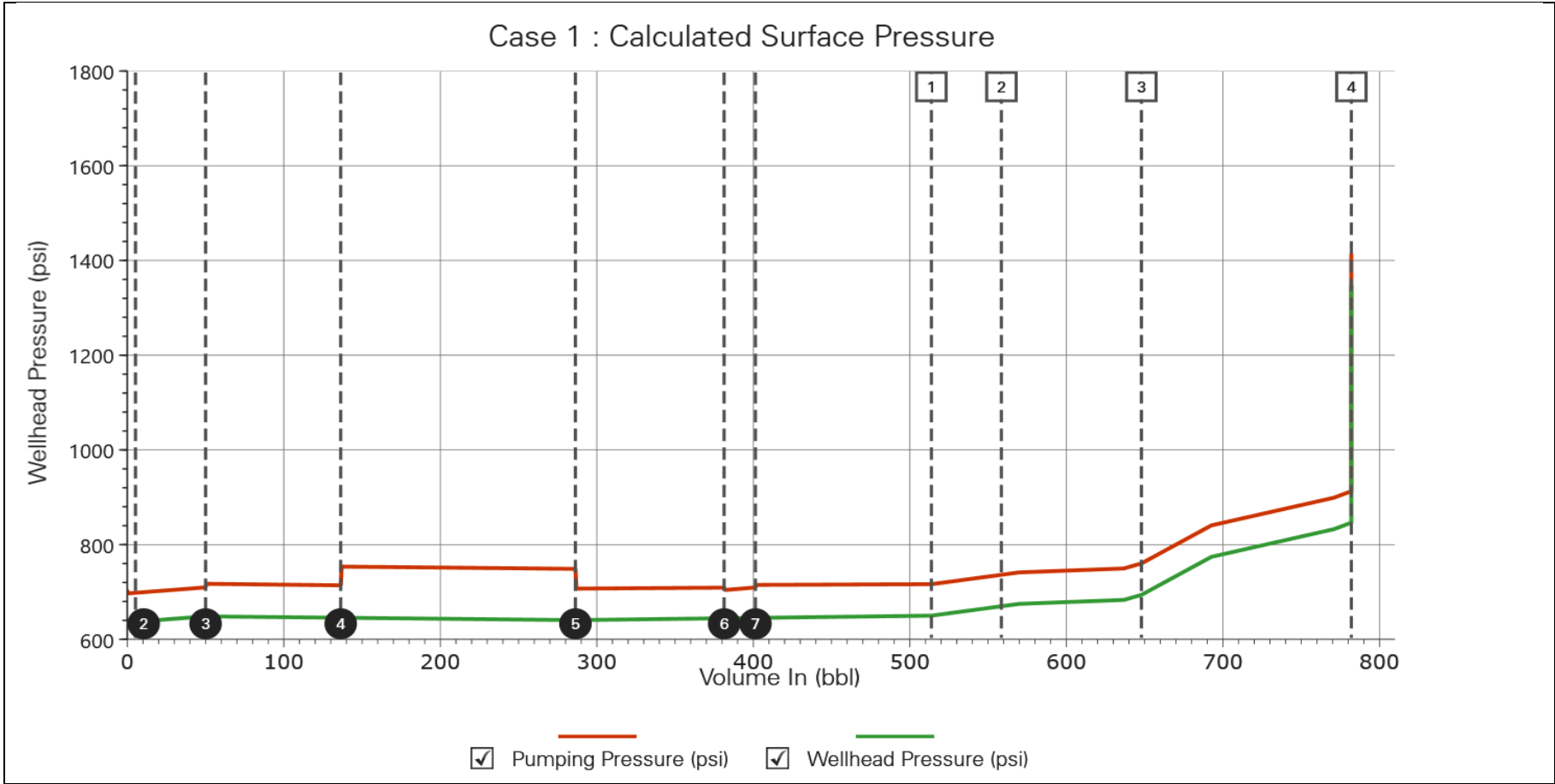
1.5 ECD & Hydrostatic Pressure Plot at Reservoir Zone





Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production
Case: Case 1

1.6 Calculated Surface Pressure Plot

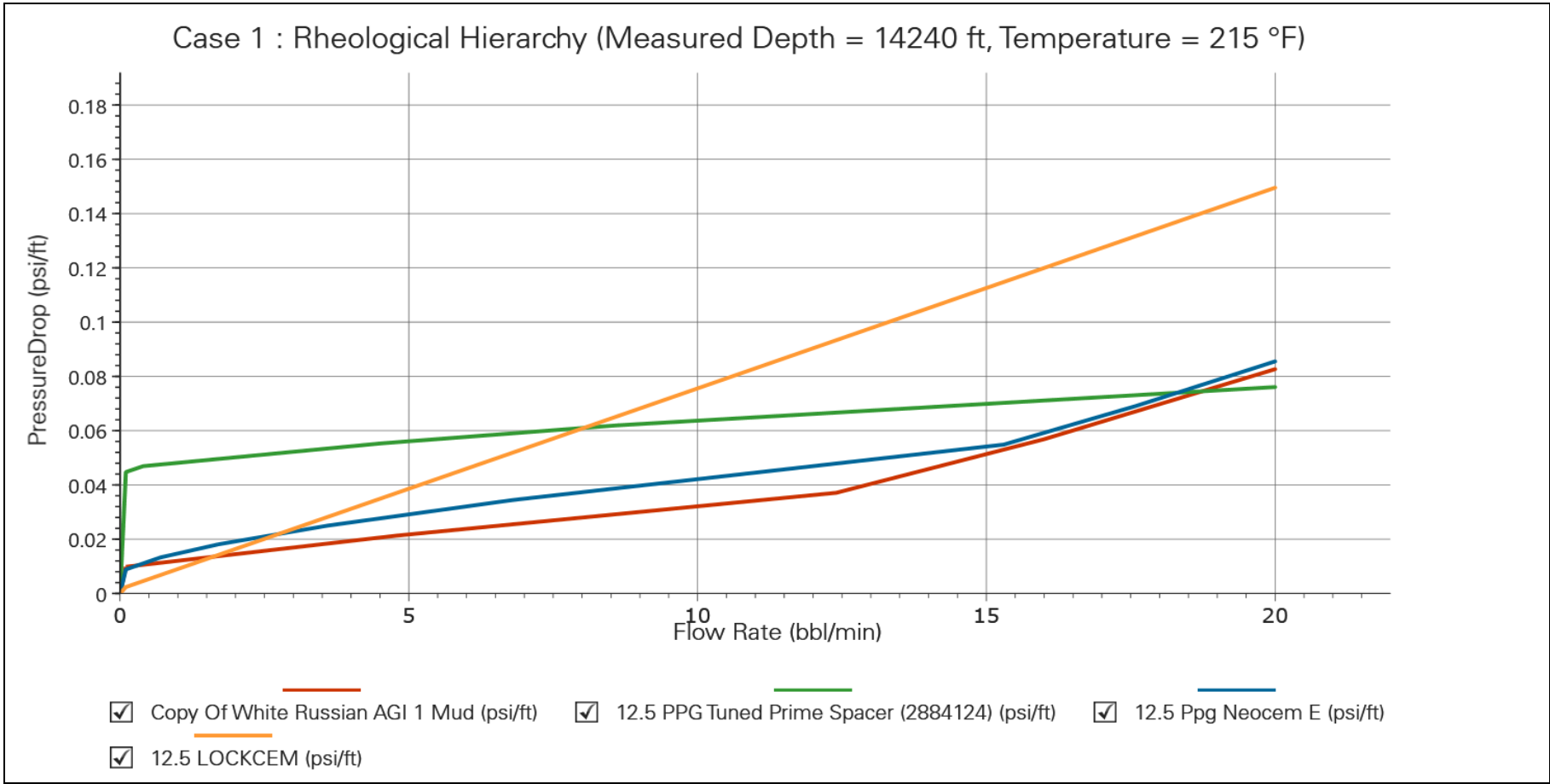




Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production
Case: Case 1

2.0 Hydraulics Summary

2.1 Rheological Hierarchy Plot at Reservoir Zone



**PRODUCTION CASING STAGE 3
(PER ORIGINAL CEMENTING PLAN)**

HALLIBURTON

iCem[®] Service

PERMIAN OILFIELD PARTNERS LLC-EBUS

For:

Date: Sunday, December 28, 2025

White Russian AGI

Stage 3

Sincerely,

Legal Notice

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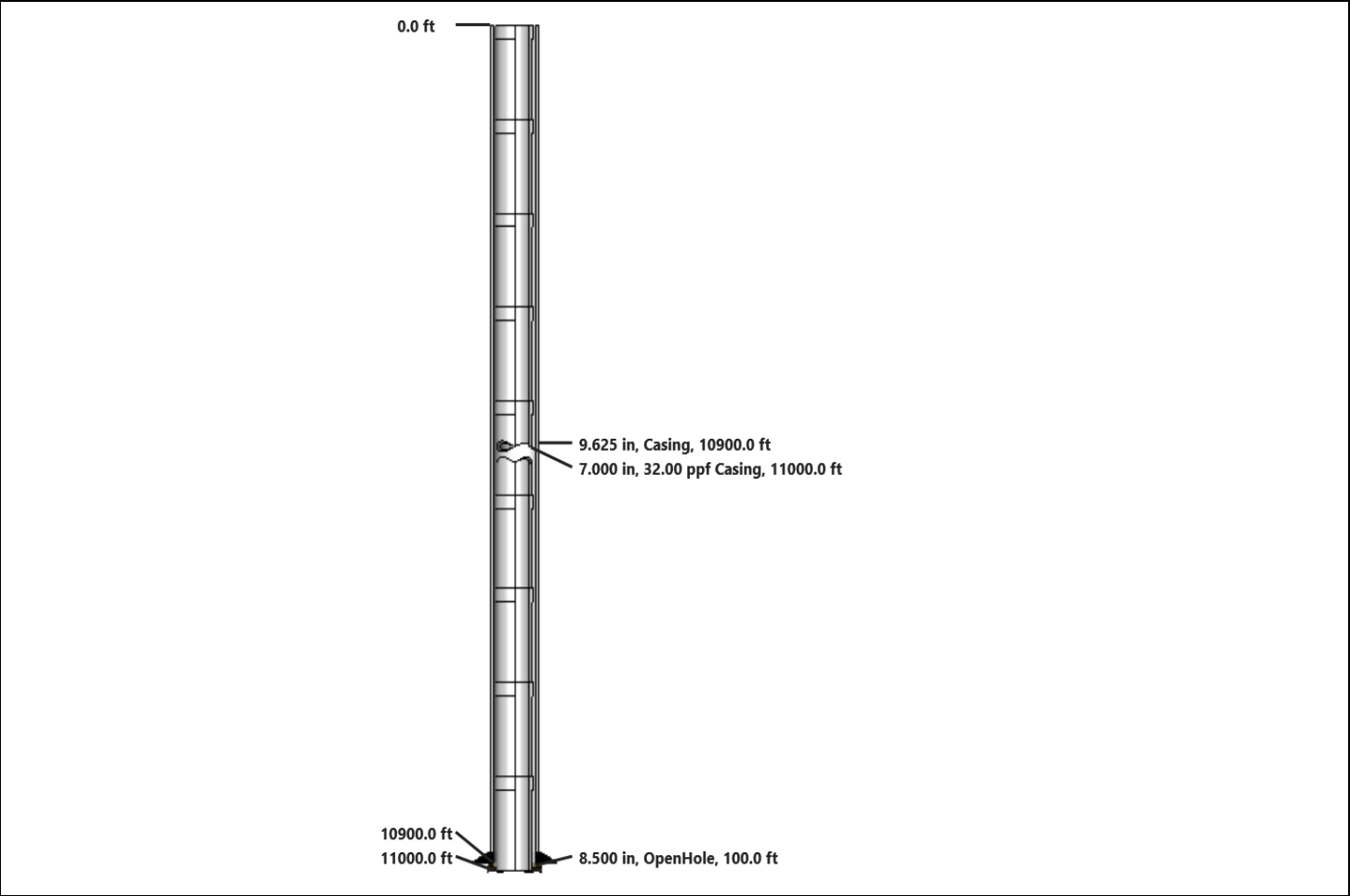
10



Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Stage 3 iCem - White Russian AGI 1 - 7 in Production
Case: Case 1

1.0 Job Design

1.1 2D Wellbore Schematic



Casing Volume	396.83 bbl
Annulus Volume	255.55 bbl
Rathole Length	0.0 ft
Surface Volume	0.07 bbl
OH Volume	7.81 bbl
OH Equivalent ID	8.966 in

1.2 Wellbore Geometry

Surface Lines								
Length (ft)	Number in Parallel	Elevation Change (ft)		OD (in)	ID (in)			
40.0	1	0.0		2.380	1.300			
Outer Geometry								
Top MD (ft)	Bottom MD (ft)	Length (ft)	OD (in)	ID (in)	Weight (ppf)	Grade	Annular Excess (%)	
Casing/Liner								
0.0	10,900.0	10,900.0	9.625	8.535	53.50		N/A	
Open Hole*								
10,900.0	11,000.0	100.0		8.500			35.00	
*OH Equivalent ID = 8.966 in								
Inner Geometry								
Type	Top MD (ft)	Bottom MD (ft)	Length (ft)	OD (in)	ID (in)	Weight (ppf)	Grade	AJL (ft)
Inner								
Casing	0.0	11,000.0	11,000.0	7.000	6.094	32.00		42.0



Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Stage 3 iCem - White Russian AGI 1 - 7 in Production
Case: Case 1

1.3 Pump Schedule

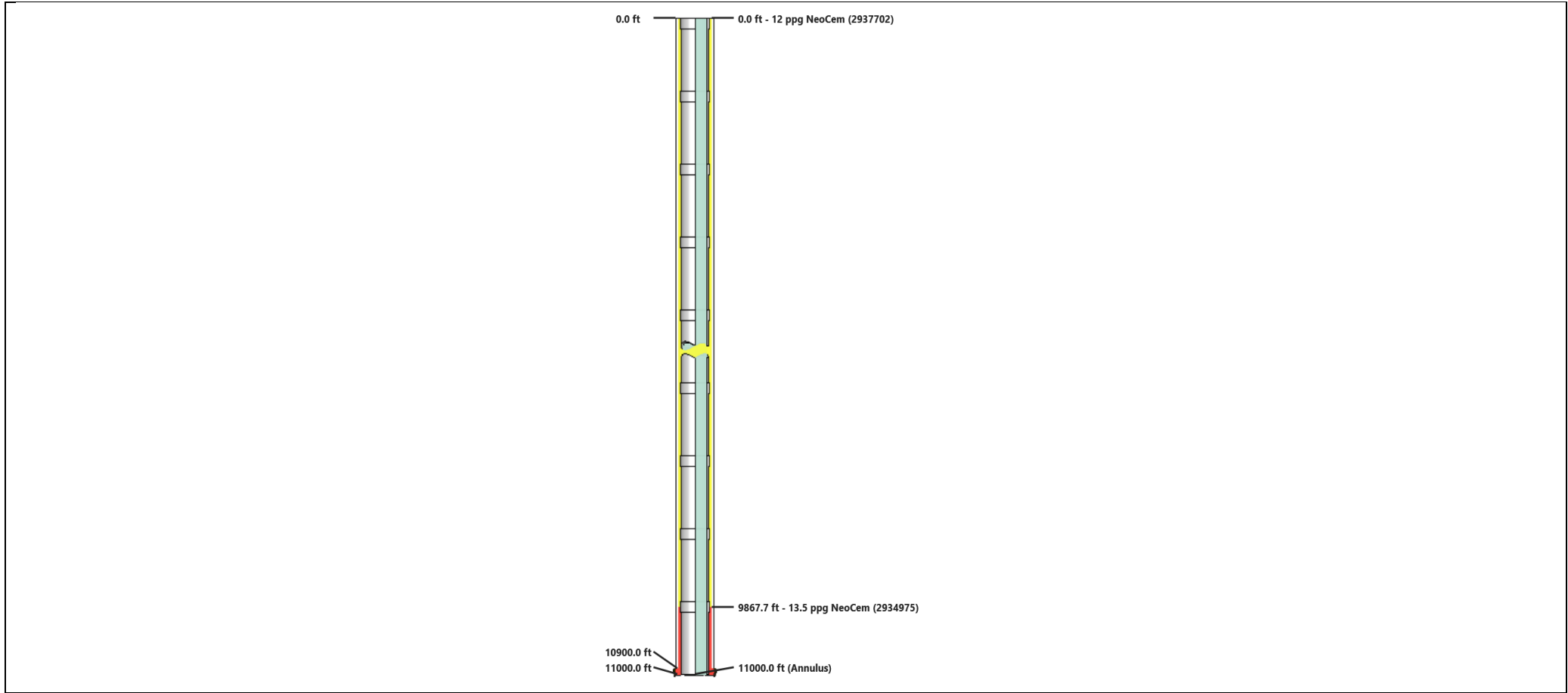
Description	Stage No.	Batch Mix Time (min)	Safety Factor (min)	Density (ppg)	Rate (bbl/min)	Yield (ft³/sack)	Water Req. (gal/sack)	Volume (bbl)	Bulk Cement (sacks)	Duration	
										(min)	(hh:mm)
Brine	1			10.00	3.00			0.00		0.00	0:00
Tuned Prime Spacer (12 ppg)	2			12.00	3.00			50.00		16.67	0:17
12 ppg NeoCem (2937702)	3		60.00	12.00	3.00	1.9172	10.875	254.40	745.00	84.80	1:25
13.5 ppg NeoCem (2934975)	4		60.00	13.50	3.00	1.3762	6.914	26.96	110.00	8.99	0:09
Top Plug/Start Displacement											
Brine	5			10.00	3.00			396.90		132.30	2:12
Total:								728.26		242.75	4:03
Min 12 ppg NeoCem (2937702) Thickening Time - Stage 3:										286.09	4:46
Min 13.5 ppg NeoCem (2934975) Thickening Time - Stage 4:										201.29	3:21

*Pump schedule may include additional rows for displacement if "Automatic Rate Adjustment" was enabled and ECDs approached the fracture gradient.



Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Stage 3 iCem - White Russian AGI 1 - 7 in Production
Case: Case 1

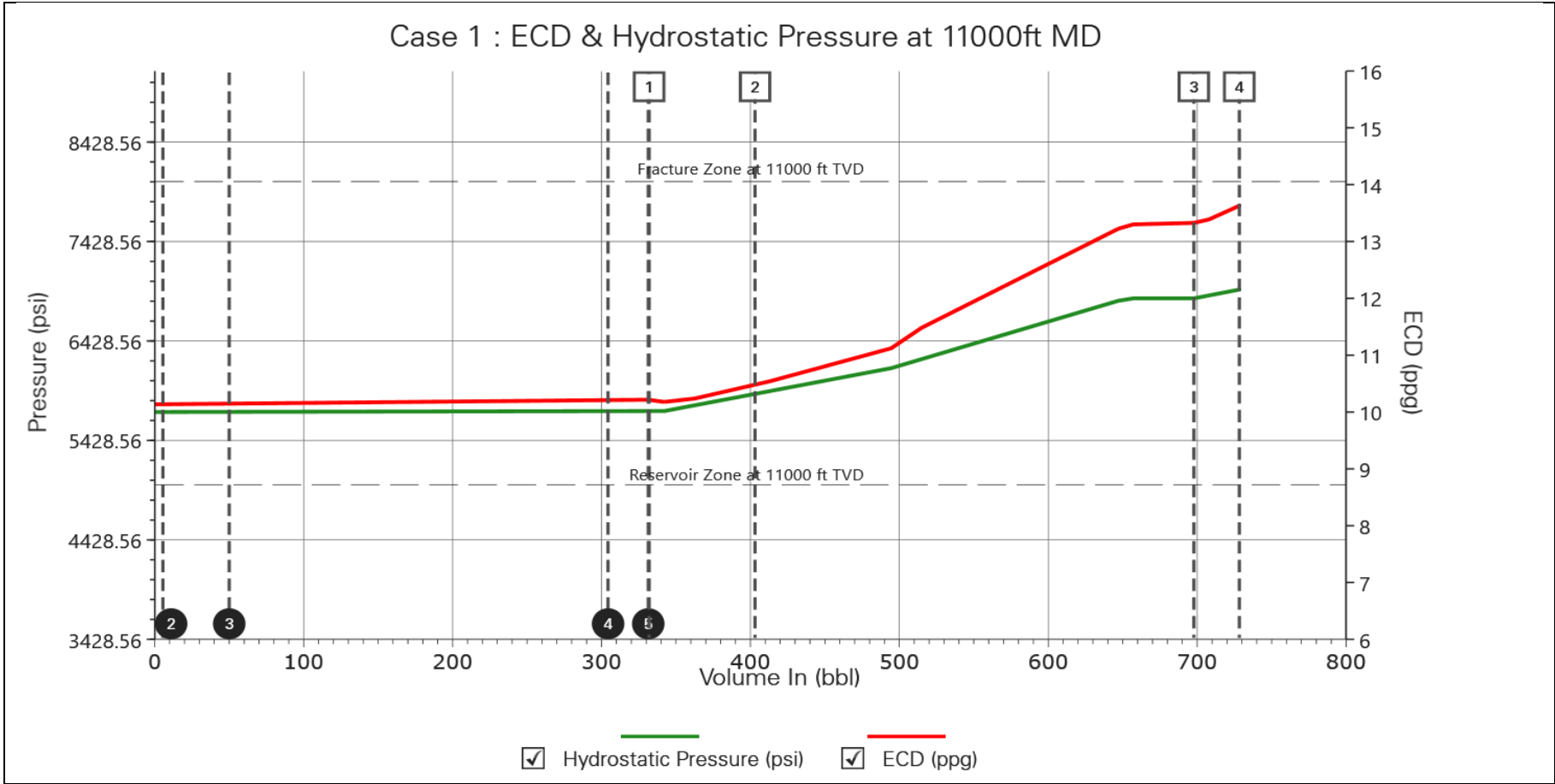
1.4 Final 2D Fluid Positions Plot





Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Stage 3 iCem - White Russian AGI 1 - 7 in Production
Case: Case 1

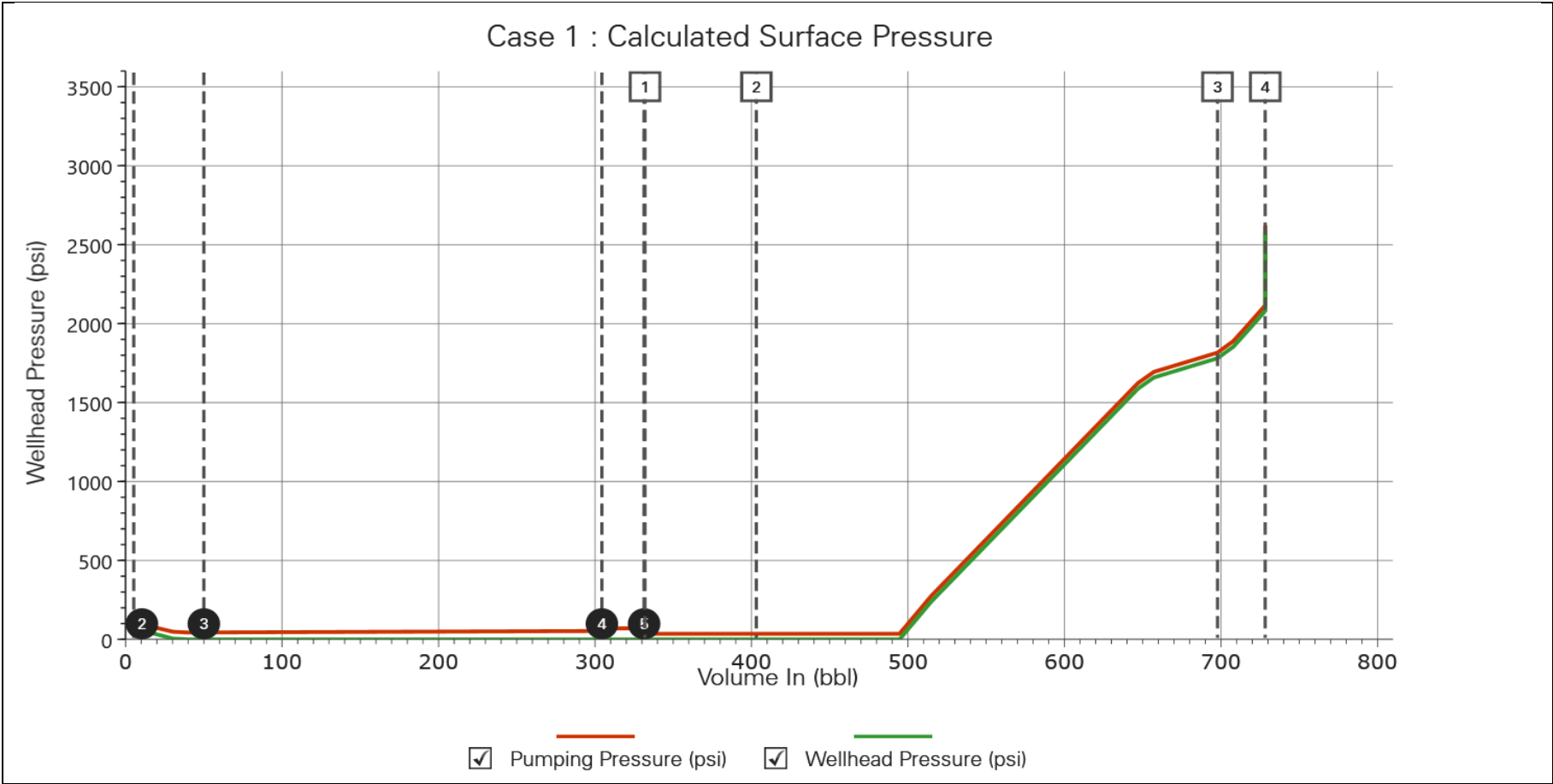
1.5 ECD & Hydrostatic Pressure Plot at Fracture Zone





Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Stage 3 iCem - White Russian AGI 1 - 7 in Production
Case: Case 1

1.6 Calculated Surface Pressure Plot

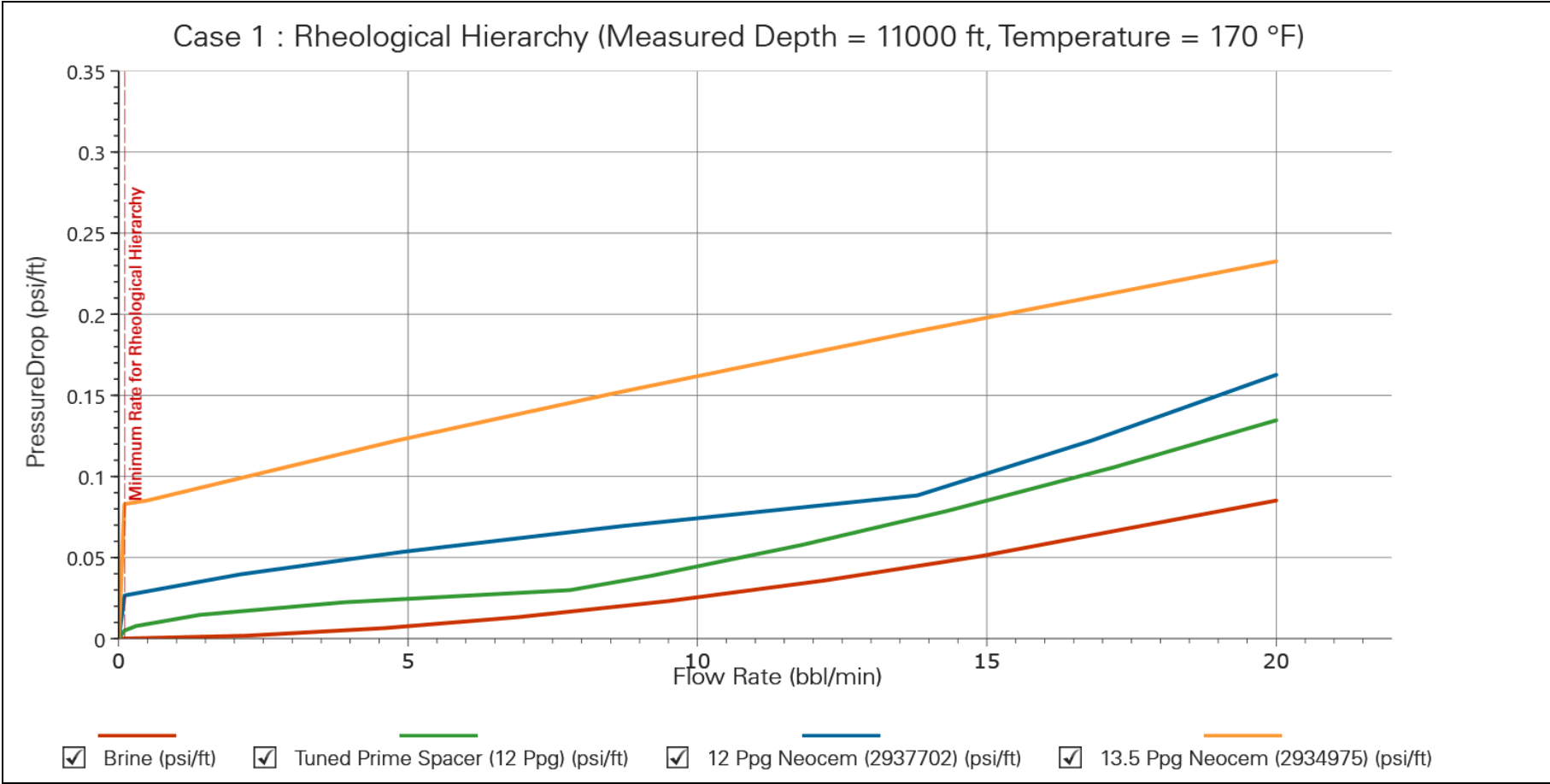




Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Stage 3 iCem - White Russian AGI 1 - 7 in Production
Case: Case 1

2.0 Hydraulics Summary

2.1 Rheological Hierarchy Plot at Reservoir Zone



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 541145

CONDITIONS

Operator: Lea Midstream, LLC 3500 Maple Ave Dallas, TX 75219	OGRID: 333151
	Action Number: 541145
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify the OCD via email 24 Hours Prior to beginning operations.	1/8/2026
ward.rikala	A Cement Bond Log (CBL) is required to be conducted and submitted to the OCD prior to commencing any testing or remedial action approved in the Sundry.	1/8/2026
ward.rikala	The remedial procedure in your application is approved.	1/8/2026