Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-29074

5. Indicate Type of Lease STATE ☑ FEE ☐

6. State Oil & Gas Lease No. 19520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

8. Well Number 422

2. Name of Operator: Occidental Permian LTD

9. OGRID Number 157984

3. Address of Operator: P.O. Box 4294 Houston, TX 77210-4294

10. Pool name or Wildcat: HOBBS; GRAYBURG-SAN ANDRES

4. Well Location
Unit Letter H : 1385 feet from the NORTH line and 110 feet from the EAST line
Section 32 Township 18S Range 38E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3651' (DF)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:		Liner	☑	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Run 5.5"conformance liner to address high casing pressure and to shut-off suspected fast zones (Zn3E) and improve offset production response.

Please see detailed planned procedure and current/proposed wellbore diagrams attached.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 12/23/2025

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Objective: Run 5.5” conformance liner to address high casing pressure and to shut-off suspected fast zones (Zn3E) and improve offset production response.

Job Plan:

1. MIRU. NU BOP. Pull RBPs
2. Run and cmt 5.5" full liner (4272')
3. DO cmt
4. DO cmt
5. Log GR/CCL/CBL. Perforate new perfs
6. Acidize new perfs
7. LD WS. Run Inj Equip. Hydrotest tbg back in, replace as needed. Circ Pkr Fluid
8. Run Inj Equip. Hydrotest tbg back in, replace as needed. Circ Pkr Fluid

Occidental Petroleum Corporation

Current WBD

NHU 32-422

API# 30-025-29074

TWN 18-S; RNG 38-E

Injector

10/2024: Shot sqz holes at 1000', 750'. Could not establish pump-in rate. Ran CBL showing TOC ~610'. Shot sqz holes 560'. Pump 36 bbls cmt. Circ. to surf.

RBP at ~1000'

9-5/8" 36 lb/ft K-55 @ 1538'
Cmt'd with 575 sx
TOC @ Surf. (Circ.)
12.25" Hole Size

RBP at ~4000'

Squeezed Perforations

3874'-91', 3913'-34', 40'-49', 54'-69', 4047', 4050'-60', 63'-65', 4115'-22', 35'-60', 69'-76', 83'-93', 4218'-28', 38'-48', 58'-

12/2023: Could not go past 4272'. Encountered metal and a lost cone.

7" 20 lb/ft K-55 @ 4369'
Cmt'd with 800 sx
TOC @ Surface (10/24 CBL)
8.75" Hole Size

PBTD 4212'
TD 4370'

Occidental Petroleum Corporation

Proposed WBD

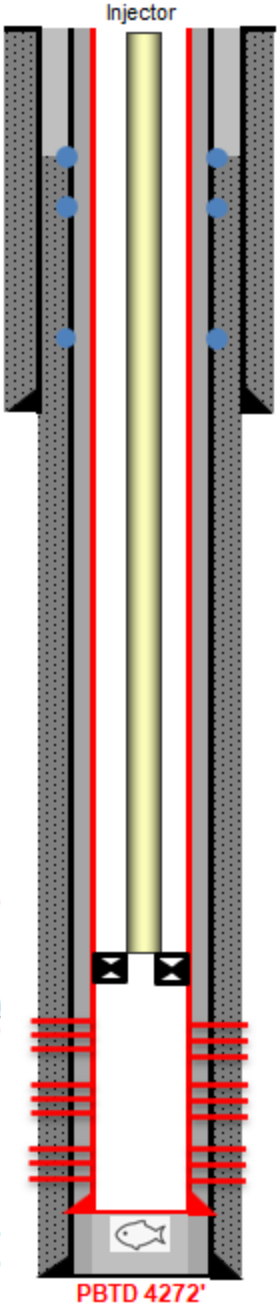
NHU 32-422

API# 30-025-29074

TWN 18-S; RNG 38-E

Injector

10/2024: Shot sqz holes at 1000', 750'. Could not establish pump-in rate. Ran CBL showing TOC ~610'. Shot sqz holes 560'. Pump 36 bbls cmt. Circ. to surf.



9-5/8" 36 lb/ft K-55 @ 1538'
Cmt'd with 575 sx
TOC @ Surf. (Circ.)
12.25" Hole Size

2-7/8" IPC Tubing
5.5" AS1-X Pkr set ~4080'

Open Perforations (Gross)
4130'-4272'

12/2023: Could not go past 4272'. Encountered metai and a lost cone.

7" 20 lb/ft K-55 @ 4369'
Cmt'd with 800 sx
TOC @ Surface (10/24 CBL)
8.75" Hole Size

5.5" Ful Liner approx.0'-4272'
Cmt'd to Surf

PBTD 4272'
TD 4370'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 537237
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	No Tubing upsize permitted	1/13/2026
anthony.harris	Post workover MIT required with OCD witness	1/13/2026
anthony.harris	Submit post workover C-103 Subsequent report summarizing work performed and include an updated wellbore diagram	1/13/2026
anthony.harris	Perforations must be within the approved unitized interval with packer set within 100 feet of uppermost perforation.	1/13/2026