

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-06527
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E0-1201-7
7. Lease Name or Unit Agreement Name Farming A
8. Well Number 1
9. OGRID Number 006515
10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs (77200)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6177' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)							
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other							
2. Name of Operator Dugan Production Corp.							
3. Address of Operator PO Box 420, Farmington, NM 87499-0420							
4. Well Location Unit Letter <u>H</u> : <u>1650</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section 16 Township 27N Range 9W NMPM San Juan County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6177' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK <input type="checkbox"/>		PLUG AND ABANDON <input checked="" type="checkbox"/>		REMEDIAL WORK <input type="checkbox"/>		ALTERING CASING <input type="checkbox"/>	
TEMPORARILY ABANDON <input type="checkbox"/>		CHANGE PLANS <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>		P AND A <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>		MULTIPLE COMPL <input type="checkbox"/>		CASING/CEMENT JOB <input type="checkbox"/>			
DOWNHOLE COMMINGLE <input type="checkbox"/>				OTHER: <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>							
OTHER: <input type="checkbox"/>							

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plans to plug and abandon the well per the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE January 13, 2026

Type or print name Aliph Reena E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-360-9192
For State Use Only

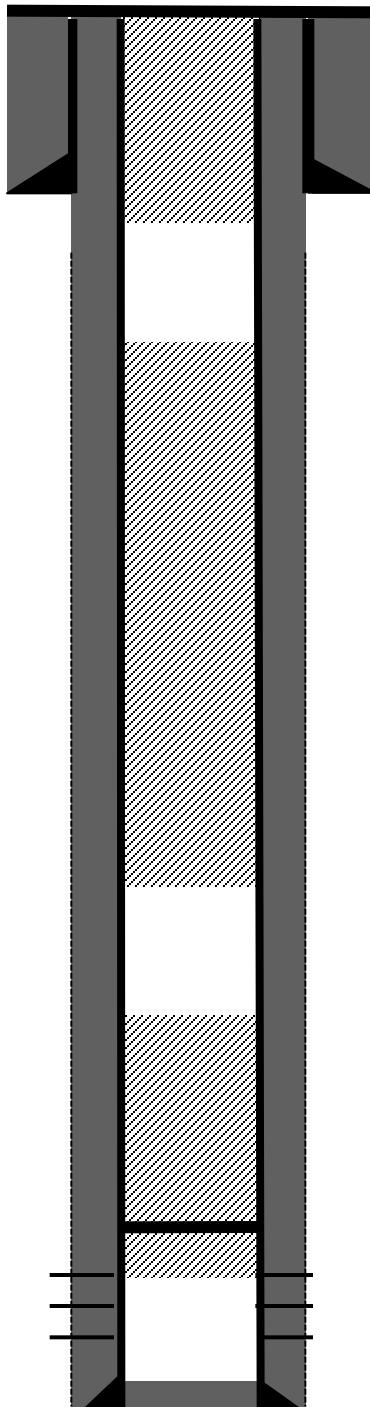
APPROVED BY: _____ TITLE: _____ DATE: _____
 Conditions of Approval (if any): _____

Dugan Production plans to plug and abandon the well per the following procedure:

- Run 5½" casing scraper to 2140'.
- RIH & set 5½" cement retainer to 2130'. Pictured Cliffs perforations @ 2166'-2218'.
- Load and circulate hole.
- Attempt to pressure test casing to 600 psi for 30 mins.
- Run CBL from 2130' to surface.
- **Plug I, Pictured Cliffs Perforations- Pictured Cliffs top:** Sting in the cement retainer at 2130'. Squeeze 20 sks, 23 cu ft Class G neat cement to cover the Pictured Cliffs below the retainer until the top perforation at 2166'. Sting out. Spot plug inside 5½" casing above cement retainer @ 2130' to 2000 w/18 sks (20.7 cu ft) Class G neat cement to cover the Pictured Cliffs Perforations- Pictured Cliffs top (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Total cement 38 sks, 43.7 cu ft. Tag and verify. **Plug I, Inside 5½" casing, cement retainer at 2130', 38 sks, 43.7 cu ft, Pictured Cliffs Perforations-Pictured Cliffs top, 2000' – 2166'.**
- **Plug II, Fruitland- Kirtland-Ojo Alamo:** Spot Plug II inside 5½" casing from 1540' to 520' w/125 sks (143.75 cu ft) Class G neat cement to cover the Fruitland-Kirtland, Ojo Alamo tops. (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Total cement 125 sks, 143.75 cu ft. Tag and verify. **Plug II, Inside 5½" casing, 125 sks, 143.75 cu ft, Fruitland- Kirtland-Ojo Alamo 520' – 1540'.**
- **Plug III, Surface Casing Shoe-Surface:** Spot Plug III inside 5½" casing from 210' to 0' w/30 sks (34.5 cu ft) Class G neat cement to cover the Surface casing Shoe-Surface (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Total cement 30 sks, 34.5 cu ft. Tag and verify. **Plug III, Inside 5½" casing, 30 sks, 34.5 cu ft, Surface Casing Shoe-Surface 0' – 210'.**
- Cut wellhead off. Fill casing w/cement in case needed. Install dry hole marker.
- Clean location. Rig down and move.
- Take pictures of the dry hole marker. Show API number clearly on the dry hole marker.
- Attach GPS Coordinates of the dry hole marker to the final sundry.

Planned P & A Wellbore Schematic

Farming A 1
30-045-06527
Fulcher Kutz PC
1650' FNL & 990' FEL
H-S16-T27N-R09W
San Juan County, NM



8-5/8" 28# casing @ 150'

Cemented with 150 sks, regular cement. Circulated

Plug III, Inside 5 1/2" casing, 30 sks, 34.5 cu ft, Surface Casing Shoe-Surface 0' - 210'.

Plug II, Inside 5 1/2" casing, 125 sks, 143.75 cu ft, Fruitland-Kirtland-Ojo Alamo 520' - 1540'.

Set 5 1/2" CR @ 2130'. Squeeze 20 sks, 23 Cu. ft cement to cover the Pictured cliffs top below the retainer.

Plug I, Inside 5 1/2" casing, cement retainer at 2130', 38 sks, 43.7 cu ft, Pictured Cliffs Perforations-Pictured Cliffs top, 2000' - 2166'.

5 1/2" 14# casing @ 2270'.

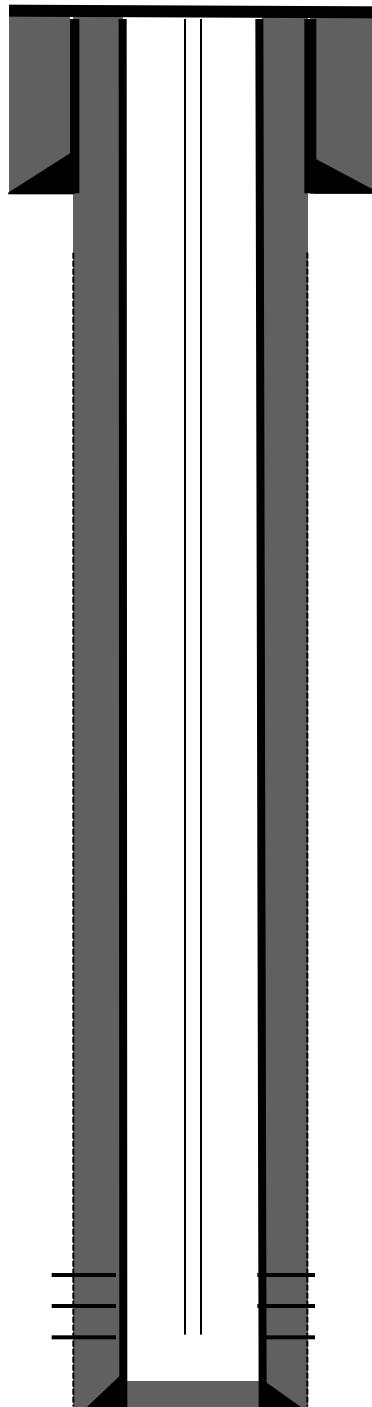
Cemented w/ 150 sks regular cement.

Pictured Cliffs Perforated @ 2166' - 2218'

PBTD @ 2235', TD 2281'

Current Wellbore Schematic

Farming A 1
30-045-06527
Fulcher Kutz PC
1650' FNL & 990' FEL
H-S16-T27N-R09W
San Juan County, NM



8-5/8" 28# casing @ 150': Hole size - 9-7/8"
Cemented with 150 sks, regular cement. Circulated

1" tubing ran to 2157'

5 1/2" 14# casing @ 2270'.
Cemented w/ 150 sks regular cement

Pictured Cliffs Perforated @ 2166' - 2218'

PBTD @ 2235', TD 2281'

Farming A 1
30-045-06527
Fulcher Kutz PC
1650' FNL & 990' FEL
H-S16-T27N-R09W
San Juan County, NM

Formation Tops (Operator Submitted)

- **Surface Casing - 158'**
- **Ojo Alamo - 620'**
- **Kirtland - 805'**
- **Fruitland - 1490'**
- **Pictured Cliffs - 2154'**
- **Lewis - 2236'**
- **Perforations - 2166'-2218'**

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 542550

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 542550
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	1/13/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent report. The API# on the marker must be clearly legible.	1/13/2026