

Well Name: APRIL SURPRISE	Well Location: T24N / R9W / SEC 30 / SESE / 36.27947 / -107.82224	County or Parish/State: SAN JUAN / NM
Well Number: 8	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM4958	Unit or CA Name:	Unit or CA Number:
US Well Number: 300452941900S1	Operator: DUGAN PRODUCTION CORPORATION	

Subsequent Report

Sundry ID: 2889027

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/02/2026

Date Operation Actually Began: 12/01/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 12:23

Actual Procedure: Dugan Production plugged and abandoned the well from 12/01/2025 - 12/04/2025 per the attached procedure.

SR Attachments

Actual Procedure

[April_Surprise_8_gps_marker_photos_20260102122233.pdf](#)

[April_Surprise_8_BLM_OCD_apvd_plug_changes_20260102122219.pdf](#)

[April_Surprise_8_SR_PA_formation_tops_20260102122140.pdf](#)

[April_Surprise_8_SR_PA_completed_wellbore_schematic_20260102122134.pdf](#)

[April_Surprise_8_SR_PA_completed_work_20260102122128.pdf](#)

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Operator: DUGAN PRODUCTION
CORPORATION**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: JAN 02, 2026 12:23 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTON State: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington State: NM Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

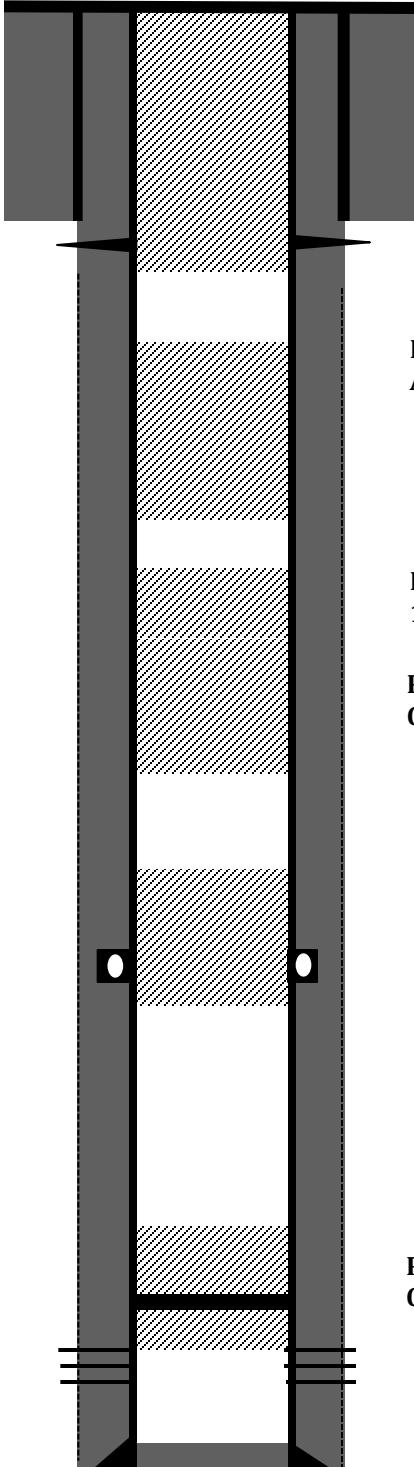
Disposition Date: 01/12/2026

Signature: Kenneth Rennick

Dugan Production plugged and abandoned the April Surprise #8 from **12-01-2025 to 12-04-2025** per the following procedure:

- MI&RU Aztec Well Service Rig 450. Spot in and RU cement equipment.
- Check pressures: Tubing 0 psi, Casing 5 psi, BH 0 psi.
- PU & tally 2-3/8" work string. Run 4½" string mill to top of CICR at 4853'. **Gallup perforations are 4922'-5140'.**
- Load and circulate hole clean with 80 bbls of water.
- Attempt to pressure test casing to 650 psi, test failed, had a leak of 30psi/min.
- Run CBL from 4853' to surface. Sent copy of CBL to NMOCD. Copy of communications attached.
- Check pressures: tbg 0 psi, csg 5 psi, BH 0 psi.
- **Plug I, Gallup top & Gallup Perforations:** Sting in and establish injection rate: 2 bbls/min @ 100 psi swap to cement. Squeeze 21 sks, 24.15 cu ft Class G neat cement to cover below the retainer till the top perforation at 4922'. Spot Plug I inside 4½" casing from 4853' above the CR w/21 sks (24.15 cu ft) Class G cement to cover the Gallup top & Gallup perforations. Total cement 42 sks, 48.3 cu ft. Displaced with 17.7 bbls of water. WOC 4 hrs. Tagged TOC at 4537'. Good tag. **Plug I, Inside 4½" casing, cement retainer at 4853', 42 sks, 48.3 cu ft, Gallup Top & Gallup perforations, 4537'-4922'.**
- Attempt to pressure test csg to 650 psi, test failed. Had same leak than before.
- **Plug II, Mancos-DV Tool:** Spot Plug II inside 4½" casing from 4163' w/21 sks (24.15 cu ft) Class G cement to cover the Gallup, DV tool & Mancos top. Displaced with 15 bbls of water. WOC overnight. Tagged TOC at 3925'. Good tag. **Plug II, Inside 4½" casing, 21 sks, 24.15 cu ft, DV-Mancos, 3925'-4163'.**
- Check pressures: tbg 0 psi, csg 5 psi, BH 0 psi.
- **Plug III, Mesaverde-Lower Chacra-Upper Chacra:** Spot Plug III inside 4½" casing from 2273' w/73 sks, 83.95 cu ft Class G cement w/2% CaCl2 to cover the Mesaverde, Lower Chacra & Upper Chacra tops. Displaced w/5.1 bbls of water. WOC 4 hrs. Tagged TOC at 1525'. Not a good tag. **Plug III, Inside 4½" casing, 73 sks, 83.95 cu ft, Upper Chacra-Lower Chacra-Mesaverde, 1525'-2273'.**
- **Pressure test csg to 650' psi for 30 mins. Good test.**
- **Plug IV, Pictured Cliffs:** Spot Plug IV inside 4½" casing from 1525' to 1357' w/13 sks, 14.95 cu ft Class G cement to cover the Pictured Cliffs top. Displaced with 5.1 bbls of water. **Plug IV, Inside 4½" casing, 13 sks, 14.95 cu ft, Pictured Cliffs, 1357'-1525'.**
- **Plug V, Ojo Alamo-Kirtland-Fruitland:** Spot Plug V inside 4½" casing from 1165' to 624' w/42 sks, 48.3 cu ft Class G cement to cover the Fruitland, Kirtland & Ojo Alamo tops. Displaced w/2.4 bbls of water. **Plug V, Inside 4½" casing, 42 sks, 48.3 cu ft, Fruitland-Kirtland-Ojo Alamo, 624'-1165'.**
- Check pressures: tbg 0 psi, csg 0 psi, BH 0 psi.
- **Plug VI, Surface Casing shoe-Surface:** RU wireline. RIH and shoot squeeze holes at 285'. Established good circulation to surface through BH. Swap to cement. RIH open ended to 335'. Spot Plug VI inside 4½" casing from 335' to surface w/126 sks, 144.9 cu ft to cover the surface casing shoe to surface. No displacement. WOC 4 hrs. MI&RU welder, cut wellhead off. Tagged TOC at 0' inside, 0' annulus. **Plug VI, Inside 4½" casing, perforations at 285', EOT 335', 126 sks, 144.9 cu ft, surface casing shoe, 0-335'.**
- Fill cellar and install dry hole marker with 21 sks, 24.15 cu ft, Class G neat cement.
- RD Aztec Well Service Rig 450. Clean location, move.
- Crystal Martinez with BLM witnessed the job.
- Photos of P&A marker and GPS coordinates attached per NMOCD COA.
- **Well P&A'd on 12/04/2025.**

April Surprise # 8
 API: 30-045-29419
 P-Sec 30 T24N R09W
 680' FSL & 470' FEL
 Bisti Lower-Gallup
 San Juan County, NM



8-5/8" J-55 24# casing @ 238'. Cemented with 150 sks, 173 Cu.ft Cement.
 Circulated 5 bbl cement to surface

Plug VI, Inside 4 1/2" casing, Perforations at 285', EOT 335', 126 sks, 144.9 Cu. ft, Surface casing shoe, 0-335'.

Plug V, Inside 4 1/2" casing, 42 sks, 48.3 Cu.ft, Fruitland-Kirtland-Ojo Alamo, 624'-1165'

Plug IV, Inside 4 1/2" casing, 13 sks, 14.95 Cu. ft, Pictured Cliffs, 1357'-1525'

Plug III, Inside 4 1/2" casing, 73 sks, 83.95 Cu. ft, Upper Chacra-Lower Chacra-Mesaverde, 1525'-2273'.

Plug II, Inside 4 1/2" casing, 21 sks, 24.15 Cu.ft, DV-Mancos, 3925'-4163'

Cemented Stage I w/ 250 sks, 50-50 poz, 317 Cu.ft. DV tool @ 4113'. Stage II w/ 775 sks 65-35-12 cement followed by 50 sks 50-50, 1775 Cu.ft. Will run CBL to determine TOC behind casing

Plug I, Inside 4 1/2" casing, Cement Retainer at 4853', 42 sks, 48.3 Cu.ft, Gallup Top & Gallup Perforations, 4537'-4922'

Gallup Perforations @ 4922'-5140'

4 1/2" 10.5 # casing @ 5276', Hole size 7-7/8"

April Surprise # 8
API: 30-045-29419
P-Sec 30 T24N R09W
680' FSL & 470' FEL
Bisti Lower-Gallup
San Juan County, NM

Formation Tops (Referenced for the P & A)

- **Surface Casing** - 238'
- **Ojo Alamo** - 737'
- **Kirtland** - 877'
- **Fruitland** - 1105'
- **Pictured Cliffs** - 1460'
- **Lewis** - 1580'
- **Chacra Upper** - 1820'
- **Chacra Lower** - 940'
- **Mesaverde** - 2222'
- **Mancos** - 4076'
- **DV tool** - 4113'
- **Gallup** - 4750'
- **Gallup perforations** - 4922'-5140'

Tyra Feil

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Tuesday, December 2, 2025 7:00 AM
To: Rennick, Kenneth G; Omar Ramirez; Martinez, Crystal V; Aliph Reena; Fordyce, Andrew, EMNRD; Smith, Clarence, EMNRD; Durham, John, EMNRD; John Garcia; Vermersch, Thomas, EMNRD; Lucero, Virgil S
Cc: Alex Robles; Indalecio Roldan; Tyra Feil
Subject: RE: [EXTERNAL] CBL and Revised proposal - Dugan Production - April Surprise #8

NMOCD agrees with the BLM.

Loren

Thank you,
Loren Diede
Senior Petroleum Specialist
Engineering Special Projects
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-394-3582 OCD cell



From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, December 2, 2025 6:29 AM
To: Omar Ramirez <oramirez@aztecwell.com>; Martinez, Crystal V <cmartinez@blm.gov>; Aliph.Reena@duganproduction.com; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>; Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; John Garcia <johnagarcia@emnrd.nm.gov>; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Vermersch, Thomas, EMNRD <Thomas.Vermersch@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>
Cc: Alex Robles <arobles@aztecwell.com>; MILO <indalecio.roldan@duganproduction.com>; Tyra.Feil@duganproduction.com
Subject: Re: [EXTERNAL] CBL and Revised proposal - Dugan Production - April Surprise #8

The BLM finds the procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office

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Email: krennick@blm.gov
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From: Omar Ramirez <oramirez@aztecwell.com>
Sent: Tuesday, December 2, 2025 6:10 AM
To: Martinez, Crystal V <cmartinez@blm.gov>; Aliph.Reena@duganproduction.com <Aliph.Reena@duganproduction.com>; Andrew Fordyce <andrew.fordyce@emnrd.nm.gov>; Clarence Smith <clarence.smith@emnrd.nm.gov>; john durham <john.durham@emnrd.nm.gov>; John Garcia <johnagarcia@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Loren Diede <loren.diede@emnrd.nm.gov>; Thomas Vermersch <thomas.vermersch@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>
Cc: Alex Robles <arobles@aztecwell.com>; MILO <indalecio.roldan@duganproduction.com>; Tyra.Feil@duganproduction.com <Tyra.Feil@duganproduction.com>
Subject: [EXTERNAL] CBL and Revised proposal - Dugan Production - April Surprise #8

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Dugan Production Corp.
April Surprise #8
API: 30-045-29419

Based on the CBL we request the following changes to the original approved NOI.

- Surface Plug: (288'-0'): We propose to perforate @288' & DO Inside/Outside plug. Attempt to break circulation to Surface through BH. If a rate cannot be established, will re-attempt to perforate @225'
- All other plugs will be inside plugs as approved in the original NOI. If the changes are acceptable to NMOCD, please let us know and we will proceed accordingly.

Omar Ramirez
Rig Manager – San Juan Basin
Aztec Well Servicing Co.
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Aztec, New Mexico 87410
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 542190

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 542190
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	1/13/2026