

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03045
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vacuum ABO Unit
8. Well Number. 003
9. OGRID Number. 331199
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [X] Other - Injection
2. Name of Operator Maverick Permian LLC
3. Address of Operator 1000 Main Street, Ste. 2900 Houston, TX 77002

4. Well Location
Unit Letter C : 660 feet from the North line and 2080 feet from the West line
Sectional 4 Township 18S Range 35E NMPM. County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [X]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11/18/25—MIRU.
11/19/25—Tag existing CIBP start drilling.
11/20/25—Drilled to 8350'.
11/21/25—Circ well w/ MLF spot 25 sxs H @ 8350' TOC @ 8152' Tag @ 8163'.
11/24/25—Spot 50 sxs C @ 7320' TOC @ 6826'.
11/25/25—Tag @ 6814' spot 25 sxs @ 6329' TOC @ 6082' Tag @ 6053', spot 115 sxs @ 4543' TOC @ 3407'.
11/26/25—Tag @ 3700' spot 70 sxs @ 3293' TOC @ 2602'.
12/01/25—Tag @ 2711' spot 25 sxs @ 1687' TOC @ 1433'.
12/02/25—Tag @ 1440' spot 75 sxs from 400' to surface verified RDMO.
12/09/2025 - Surface casing cut and capped

Spud Date: [ ] Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 12/10/25
Type or print name Chris Romero E-mail address: PHONE: 432-212-9165
For State Use Only

APPROVED BY: [ ] TITLE [ ] DATE [ ]

**State:** New Mexico  
**County:** Lea  
**Spud Date:** 11/17/1960

**Maverick Permian LLC**  
**Well: Vacuum Abo Unit 013-03**  
**API# 30-025-03045**

**FINAL P&A WBD**  
**12/29/2025**

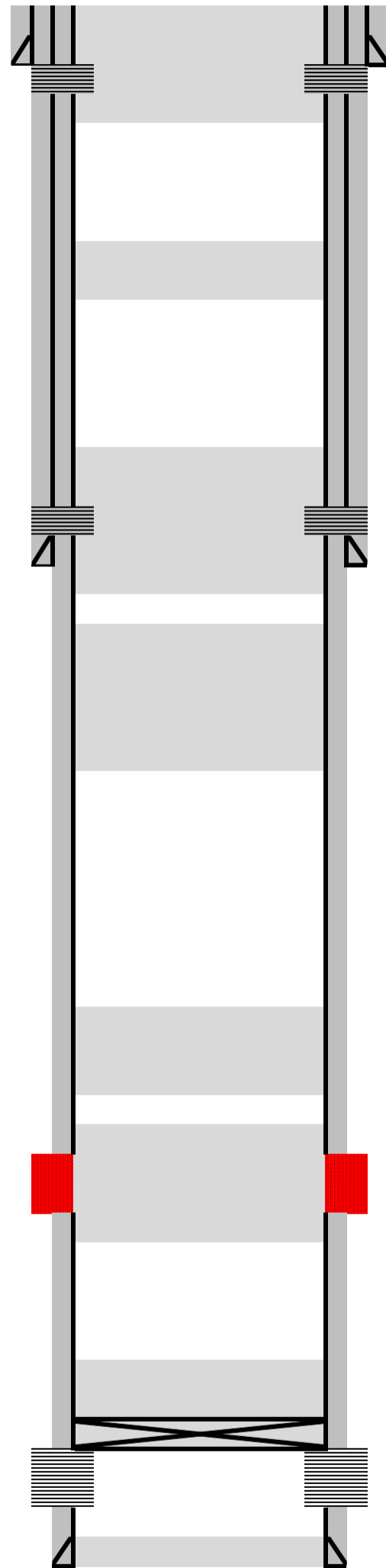
**Surface Casing:**  
 13-5/8" 48# H-40  
 Cmt w/ 350 sx to Surf

**Intermediate Casing:**  
 8-5/8" 32# J-55  
 Cmt w/ 1200 sx to Surf

T. Anhy.....	<b>1587 (+2371)</b>
T. Salt.....	
B. Salt.....	
T. Yates.....	<b>2932 (+1026)</b>
T. 7 Rivers.....	<b>3193 (+ 765)</b>
T. Queen.....	<b>3886 (+ 72)</b>
T. Grayburg.....	<b>4163 (= 205)</b>
T. San Andres.....	<b>4443 (= 485)</b>
T. Glorieta.....	<b>6229 (-2271)</b>
T. Drinkard.....	
T. Tubbs.....	
T. Abo.....	<b>8301 (-4343)</b>

**Production Csg:**  
 5-1/2" 17# N-80 to 2,904'  
 5-1/2" 15.5# J-55 to 8,940'  
 Stage Tool @ 6,924'  
 Cmt w/ 1045 sx  
 Stage 1 - 6,924' - 8,940'  
 Stage 2 - 3,151' - 6,924'

MD  
 312'  
 3,237'  
 8,940'



MD  
 350'  
 400'  
 1,440'  
 1,687'  
 2,711'  
 3,150'  
 3,293'  
 3,700'  
 4,543'  
 6,053'  
 6,329'  
 6,814'  
 7,320'  
 8,163'  
 8,350'  
 8,374'  
 8,827'  
 8,905'

**SURFACE PLUG**  
 TOC @ Surface  
 Circulate 75 sx of Class C cement @ 400'  
**Squeeze Perforations 350' - 351'**

**RUSTLER PLUG**  
 TOC @ 1,440'  
 Spot 25 sx of Class C cement @ 1,687'

**YATES & 7 RIVERS PLUG**  
 TOC @ 2,711'  
 Spot 70 sx of Class C cement @ 3,293'

**Squeeze Perforations 3,150' - 3,151'**

**QUEEN, GRAYBURG & SAN ANDRES PLUG**  
 TOC @ 3,700'  
 Spot 115 sx of Class C cement @ 4,543'

**GLORIETA PLUG**  
 TOC @ 6,053'  
 Spot 25 sx of Class C cement @ 6,329'

**CEMENT PLUG**  
 TOC @ 6,814'  
 Spot 50 sx of Class c cement @ 7,320'

**Casing Issue 6,980' - 7,268'**

**ABO PLUG**  
 TOC @ 8,163'  
 Spot 25 sx of Class H cement @ 8,350'

**Set CIBP @ 8,350'**

**Abo Perforations**

8,374' - 8,827'

**PBTD @ 8,905'**

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 540862

**CONDITIONS**

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 540862
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/14/2026
gcordero	Submit C-103Q within one year of plugging.	1/14/2026