

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** MADERA 17 FED

**Well Location:** T26S / R35E / SEC 17 /  
NWNE / 32.0496465 / -103.3881634

**County or Parish/State:** LEA /  
NM

**Well Number:** 1H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM110841

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002541059

**Operator:** OXY USA INCORPORATED

### Subsequent Report

**Sundry ID:** 2858553

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 06/17/2025

**Time Sundry Submitted:** 11:37

**Date Operation Actually Began:** 04/24/2025

**Actual Procedure:** THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 6/16/2025.

### SR Attachments

**Actual Procedure**

MADERA17\_1H\_PA\_SR\_SUB\_6.17.2025\_20250617113652.pdf

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Operator: OXY USA INCORPORATED

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: JUN 17, 2025 11:37 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen\_janacek@oxy.com

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 06/20/2025

Signature: James A Amos

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NWNE / 330 FNL / 2240 FEL / TWSP: 26S / RANGE: 35E / SECTION: 17 / LAT: 32.0496465 / LONG: -103.3881634 ( TVD: 0 feet, MD: 0 feet )

BHL: SWSE / 349 FSL / 2192 FEL / TWSP: 26S / RANGE: 35E / SECTION: 17 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

### MADERA 17 FEDERAL #001

30-025-41059-0000

Lea

String 1  
OD 13.375 in  
TD 1215 ft  
TOC 0 ft

Rustler 1109'

Top Salt 1519'

String 2  
OD 9.625 in  
TD 5400 ft  
TOC 0 ft

Base Salt 5199'

Delaware 5457'

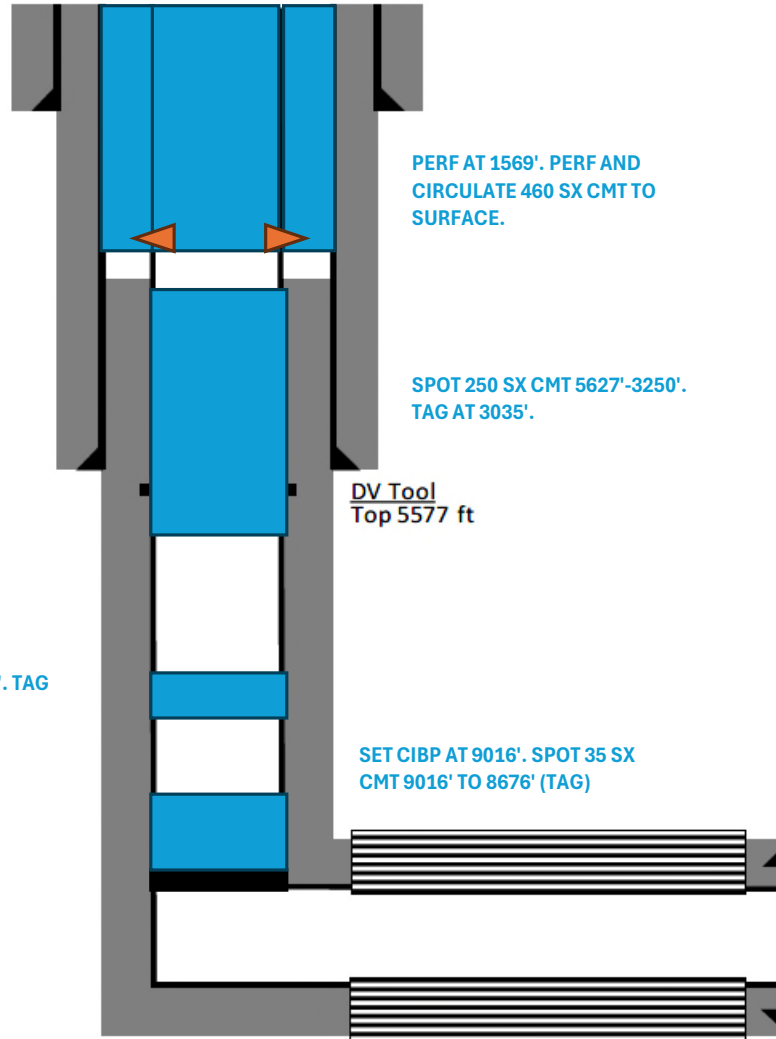
SPOT 30 SX 7250' TO 6996'. TAG  
AT 6949'.

String 3  
OD 5.5 in  
TD MD 13524 ft, TVD 9280' +/-15 ft  
TOC 3200 ft  
PBSD 13473 ft

Brushy Canyon 8966'

Bone Spring 9396'

FINAL WELLBORE



PERF AT 1569'. PERF AND  
CIRCULATE 460 SX CMT TO  
SURFACE.

SPOT 250 SX CMT 5627'-3250'.  
TAG AT 3035'.

DV Tool  
Top 5577 ft

SET CIBP AT 9016'. SPOT 35 SX  
CMT 9016' TO 8676' (TAG)

Prod Zone  
MD 9620 ft  
MD 13375 ft

**MADERA 17 FEDERAL #001H****30-025-41059****PA JOB NOTES**

Start Date	Remarks
4/24/2025	CREW TRAVEL TO LOC
4/24/2025	HPJSM W/ ALL PERSONAL ON LOC
4/24/2025	PERFORMED PRE-TRIP RIG INSPECTION
4/24/2025	LOAD WS TBG & ALL P&A ASSOC EQUIP DROVE PULLING UNIT & P&A PUMP ASSOC EQUIP F/ THE JOEL STATE 01 TO THE MADERA 17 FEDERAL 1H
4/24/2025	HPJSM W/ ALL PERSONAL ON LOC DISCUSSED FIT FOR DUTY / STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE / HAND & FINGER SAFETY CAMPAIGN / STOP WORK AUTHORITY, LOTO / PPE, MEET & GREET / GOOD COMMUNICATION AT ALL TIMES / PINCH POINTS & HAND PLACEMENT / SUSPENDED LOADS / LINE OF FIRE / ONE TASK AT A TIME / TRIP HAZARDS / H2S / MUSTER AREA / HOUSE KEEPING / UPDATE JSA AS TASK CHANGES
4/24/2025	UNLOAD AND SPOTTED P&A PUMP & ASSOC EQUIPMENT / LO/TO ON FLOW LINE VALVES / RD FLOW LINE / MIRU AXIS ENERGY RIG 2101 & P&A ASSOCIATED EQUIP / SET PIPE RACKS & MI ODPR UNLOAD 350 JTS OF 2-7/8" L-80 WS TBG
4/24/2025	CHECK PSI ON WELL 2-7/8" PROD TBG = 50 PSI / 5.5" PROD CSG = 50 PSI / DUG AROUND WH TO EXPOSE INTER & SURF CSG VALVES / 9-5/8" INTER CSG = 50 PSI / 13-3/8" SURF CSG = 20 PSI
4/24/2025	SECURE WELL SDFN
4/24/2025	CREW TRAVEL BACK TO MAN CAMP
4/25/2025	CREW TRAVEL TO LOC
4/25/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL 2-7/8" PROD TBG = 50 PSI / 5.5" PROD CSG = 50 PSI / 9-5/8" INTER CSG = 50 PSI / 13-3/8" SURF CSG = 20 PSI
4/25/2025	RIG UP STEEL LINE TO FLOW BACK TANK BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI
4/25/2025	RU PUMP ON 2-7/8" TBG RU RESTRAINTS ON ALL IRON TEST LINES TO 1500 PSI / PUMP 60 BBLs OF 10# BW DWN TBG ATTEMPT TO LOAD & TEST TBG NEVER LOAD UP 2-7/8" TBG WENT ON VACUUM (POSSIBLE HOLE ON TBG)
4/25/2025	PICK UP ON POLISH ROD / RODS STRING WEIGHT = 14 PTS / ND STUFFING BOX / RU SUCKER ROD STRIPPER HEAD
4/25/2025	WORK ON PUMP F/ 14 PTS TO 24 PTS JAR ON PUMP MULTIPLE TIMES GOT PUMP UNSEATED
4/25/2025	LD 1-1/2" X 26' PR & 21' - 1.2" FG ROD SUBS
4/25/2025	RU WORK FLOOR & ROD HANDLING TOOLS / SET UP SAFETY EQUIP / CENTER & LEVEL RIG OVER HOLE
4/25/2025	POOH LD 114 - 1.2" FG RODS
4/25/2025	NOTE: WELL BEGAN GASSING AND SPITTING FLUID / RU PUMP ON 5.5" PROD CSG / CIRC THE HOLE PUMPING REVERSE W/ 160 BBLs 10# BW @ 3.5 BPM @ 600 PSI GETTING BACK LOTS OF GAS ON RETURNS (REV PIT) MONITOR WELL F/ 15 MIN WELL STATIC
4/25/2025	CONT POOH LD 112 - 7/8" SUCKER RODS / 28 - 7/8" SUCKER RODS W/ GUIDES / 16 - 1-1/2" SINKER BARS / 1 - 7/8" SHEAR TOOL / 4' X 7/8" GUIDED ROD SUB / 25-150-RHBC-30-5 ROD PUMP W/ 1" X 2' GA
4/25/2025	SECURE WELL SDFN
4/25/2025	CREW TRAVEL BACK TO MAN CAMP
4/26/2025	CREW TRAVEL TO LOC

4/26/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL 2-7/8" PROD TBG = 150 PSI / 5.5" PROD CSG = 150 PSI / 9-5/8" INTER CSG = 50 PSI / 13-3/8" SURF CSG = 20 PSI
4/26/2025	BLEED OFF PRESSURE PUMP 40 BBLS DOWN TBG & 80 BBLS DOWN CSG 10# BW F/ WELL CONTROL TBG & CSG ON VACUUM
4/26/2025	OPEN WELL FUNCTION TEST BOP W/ A GOOD TEST
4/26/2025	ND 10K X 7-1/16" WH FLANGE
4/26/2025	NU 10K X 5K X 7-1/16" SPOOL / NU 5K HYD BOP W/ 5K 2-7/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
4/26/2025	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS / SET UP SAFETY EQUIP / CENTER & LEVEL RIG OVER HOLE
4/26/2025	PICK UP ON TBG NEUTRAL WT @ 52 PTS RELEASE 5.5" TAC
4/26/2025	PERFORM BOP CLOSING DRILL / SECURED WELL / CREW MET @ MUSTER AREA IN 1 MIN
4/26/2025	POOH LD 255 JTS 2-7/8" TBG / 4' X 2-7/8" MS / 2 JTS 2-7/8" TBG / 5-1/2" X 2-7/8" TAC / 7 JTS 2-7/8" TBG / 1 - 2-7/8" SN / SAND SCREEN / 1 - 3-1/2" MUD ANCHOR W/ BP
4/26/2025	SECURE WELL SDFW
4/26/2025	CREW TRAVEL BACK HOME
4/28/2025	CREW TRAVEL TO LOC
4/28/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL 5.5" PROD CSG = 200 PSI
4/28/2025	BLEED OFF GAS HEAD F/ ALL STRINGS / PUMP 150 BBLS 10# BW DOWN CSG F/ WELL CONTROL CSG ON VACUUM
4/28/2025	OPEN WELL MAKE UP 5.5" (4.32") OD CIBP (MECHANICAL SET) 2-7/8" PERF SN / TALLY 350 JTS 2-7/8" L-80 WS TBG / RIH W/ 5.5" CIBP PICKING UP 2-7/8" L-80 WS TBG RUNNING RABBIT ON PIPE PICK UP 10' 6' 4' X 2-7/8" TBG SUBS SET CIBP @ 9016'(TMD) W/ 276 JTS IN THE HOLE / PULL UP HOLE W/ TBG 20' / RBH LIGHT TAGGED CIBP CONFIRMED PLUG SET SUCCESSFULLY
4/28/2025	RU PUMP ON TBG CIRC WELL CLEAN W/ 210 BBLS 10# BW MIX 22 GAL OF FLEX GEL W/ 110 BBLS 10# BW
4/28/2025	TEST CIBP & 5.5" PROD CSG TO 500 PSI HOLD PRESSURE F/ 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE
4/28/2025	SECURE WELL SDFN
4/28/2025	CREW TRAVEL BACK HOME
4/29/2025	CREW TRAVEL TO LOC
4/29/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/29/2025	OPEN WELL MIRU AXIS CMT PUMP ON TBG / RU BULK TRK & LOAD BULK TRK W/ 100 SXS CLASS H CMT / RU RESTRAINTS ON ALL IRON / TEST LINES TO 2500 PSI
4/29/2025	NOTE: NPT 09:00 – 13:00 HRS TOTAL 4 HOURS ON AXIS ENERGY GOT READY TO PUMP PLUG #1 ATTEMPT TO BREAK CIRC TO PUMP CMT / NOTICED PRESSURE STARTED CLIMBING ON CMT PUMP / STOPPED BLEED OFF PSI / GOT PUMP ENGINE SHUT OFF / CHECKED CMT PUMP FOUND 2 VALVES AND A 2.5" STEEL NIPPLE PLUGGED WITH CMT (NOTE: ON THE LAST JOB WE HAD A RELIEF PUMP OPERATOR, THAT MOST LIKELY DID NOT DO A GOOD JOB WASH UP EQUIP) CHANGE OUT NIPPLE AND INSTAL NEW VALVES CONT WORKING
4/29/2025	BREAK CIRC W/ 5 BBLS 10# BW 1ST PLUG) SET 5.5" CIBP @ 9016' BALANCED PLUG F/ 9016' – 8730' INCREASE PLUG F/ 30 SX TO SPOT 35 SX CL H CMT ON TOP OF CIBP IN ORDER TO TAG @ 8730' OR HIGHER / SPOT 35 SXS CLASS H CMT / 15.6# 1.18 YIELD / 7.35 BBLS SLURRY / 331' PLUG CAP / DISPLACE TOC TO 8685' / DISPLACE W/ 50.28 BBLS 10# BW

4/29/2025	LD 10' 6' 4' X 2-7/8" TBG SUBS / LD 8 JTS 2-7/8" WS TBG / POOH STANDING BACK 268 JTS 2-7/8" WS TBG / BREAK DOWN MECHANICAL SETTING TOOL
4/29/2025	SECURE WELL SDFN
4/29/2025	CREW TRAVEL BACK HOME
4/30/2025	CREW TRAVEL TO LOC
4/30/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/30/2025	OPEN WELL PU 4' X 2-7/8" PERF SUB RIH OPEN ENDED W/ WS TBG TAG TOC @ 8676' (TMD) W/ 266 JTS IN THE HOLE
4/30/2025	POOH LD 44 JTS WS TBG EOT @ 7250' W/ 222 JTS IN THE HOLE
4/30/2025	RU PUMP ON TBG / TEST LINES / BREAK CIRC W/ 5 BBLS 10# BW 2ND PLUG) BALANCED PLUG F/ 7250' - 7010' INCREASE PLUG F/ 25 SX TO SPOT 30 SX / SPOT 30 SXS CLASS H CMT / 16.4# 1.06 YIELD / 5.66 BBLS SLURRY / 254' PLUG CAP / DISPLACE TOC TO 6996' / DISPLACE W/ 40.5 BBLS 10# BW / POOH W/ 15 STANDS LD 7 JTS WS TBG EOT @ 6035' (TMD) W/ 185 JTS IN THE HOLE / REVERSE OUT W/ 45 BBLS 10# BW
4/30/2025	SECURE WELL WOC TO TAG
4/30/2025	RIH W/ WS TBG TAG TOC @ 6949' (TMD) W/ 213 JTS IN THE HOLE + 2' IN ON JT# 214 / NOTE: MR. BRENT SMITH W/ NMBLM FIELD REPRESENTATIVE ON LOC WITNESS TAG GIVE THE OK TO CONT AS PROG
4/30/2025	POOH LD 42 JTS WS TBG & PICK UP 10' 6' X 2-7/8" TBG SUBS EOT @ 5627' W/ 172 JTS IN THE HOLE
4/30/2025	SECURE WELL SDFN
4/30/2025	CREW TRAVEL BACK HOME
5/1/2025	CREW TRAVEL TO LOC
5/1/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/1/2025	OPEN WELL RU PUMP ON TBG / TEST LINES / BREAK CIRC W/ 8 BBLS 10# BW 3RD PLUG) BALANCED PLUG F/ 5627' - 3250' SPOT 250 SXS CLASS C CMT / 14.8# 1.32 YIELD / 58.77 BBLS SLURRY / PLUG CAP 2647' / DISPLACE TOC TO 2980' / DISPLACE W/ 17.25 BBLS 10# BW
5/1/2025	LD 10' 6' X 2-7/8" TBG SUBS POOH W/ 47 STANDS LD 78 JTS WS TBG & 4' X 2-7/8" PERF SUB (NO TBG IN THE HOLE)
5/1/2025	SECURE WELL WOC TO TAG
5/1/2025	RIH W/ WS TBG TAG TOC @ 3035' (TMD) W/ 93 JTS IN THE HOLE + 4' IN ON JT# 94
5/1/2025	POOH W/ 25 STANDS LD 44 JTS WS TBG (NO TBG IN THE HOLE)
5/1/2025	SECURE WELL SDFN
5/1/2025	CREW TRAVEL BACK HOME
5/2/2025	CREW TRAVEL TO LOC
5/2/2025	HPJSM W/ ALL PERSONAL ON LOC / PERFORMED DAILY START UP RIG INSPEC / SET CO/FO & FUNCTION TEST / CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/2/2025	OPEN WELL MAKE UP 5.5" AD-1 PKR RIH SET PKR @ 65' (TMD) W/ 2 JTS WS TBG IN THE HOLE / LOAD & TEST PKR
5/2/2025	MIRU MOJAVE WL / RU PCE / MAKE UP & RIH W/ 1-9/16" PERF GUNS BHA TO 1569' SHOT 6 SQZ HOLES POOH W/ WL BHA LD GUN ASF RDMO WL
5/2/2025	RU CMT PUMP ON TBG EST - INJ RATE @ 2.5 BPM @ 500 PSI W/ FULL RET AT SURF ON 9-5/8" INTER - CSG / CIRC BOTTOMS UP F/ 1569' - 0' SURF W/ 100 BBLS 10# BW GOT GAS & MUD & TRASH OUT
5/2/2025	UNSEAT PKR & POOH LD 2 JTS WS TGB BREAK & LD PKR
5/2/2025	RIH W/ 25 STANDS 2-7/8" WS TBG
5/2/2025	LD 50 JTS 2-7/8" WS TBG

5/2/2025	RD WORK FLOOR & ASSOC EQUIP
5/2/2025	ND 5K HYD BOP / ND 10K X 5K X 7-1/16" SPOOL
5/2/2025	NU 10K X 7-1/16" B-1 WH FLANGE
	LOAD BULK TRKS W/ 500 SXS CL C CMT / RU CMT PUMP ON 5.5" PROD CSG BREAK CIRC W/ 10 BBLS 10# BW 4TH PLUG) PERF @ 1569' SQZ 460 SXS CLASS C CMT / 14.8# 1.32 YIELD / 108.14 BBLS SLURRY / (PLUG CAP 1569' / 34.83 BBLS SLURRY / 148.15 SXS IN 5.5" PROD CSG) & (PLUG CAP 1569' / 73.31 BBLS SLURRY / 311.85 SXS IN 9-5/8" INTER CSG) F/ 1569' - 0' (SURF) GOT FULL RETNS ON 9-5/8" INTER - CSG CLOSE VALVE AND LEFT 500 PSI ON PROD CSG W/ NO LEAK OFF / WOC TOP OFF HOLE W/ CMT / VERIFY CMT AT SURF / HOOK UP ON THE 13-3/8" SURF - CSG TRY TO PUMP CMT W/ NO LUCK 13-3/8" SURF - CSG PRESSURE UP TO 1000 PSI W/ NO LEAK OFF BLEED OFF PRESSURE NOTE: MR. BRENT SMITH W/ NMBLM FIELD
5/2/2025	REPRESENTATIVE ON LOC WITNESS CMT PUMP
5/2/2025	RDMO PU & P&A PUMP ASSOC EQUIP / CLEAN LOC P&A JOB COMPLETED (WELL READY F/ CUT & CAP) SDFN
5/2/2025	CREW TRAVEL BACK HOME
6/16/2025	CUT AND CAP COMPLETE

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 546620

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 546620
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	1/28/2026